



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1097282
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th.St.
Newton KS 67114

ATTN: Nick Gerstner

Peach Grove #6

6-17s-25w Ness,KS

Start Date: 2012.08.26 @ 21:34:15

End Date: 2012.08.27 @ 04:13:45

Job Ticket #: 48999 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:51:10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:45

Time Test Ended: 04:13:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4427.00 ft (KB) To 4511.00 ft (KB) (TVD)

Reference Elevations: 2542.00 ft (KB)

Total Depth: 4511.00 ft (KB) (TVD)

2532.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8845 Inside

Press @ Run Depth: psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.26

End Date: 2012.08.27

Last Calib.: 2012.08.27

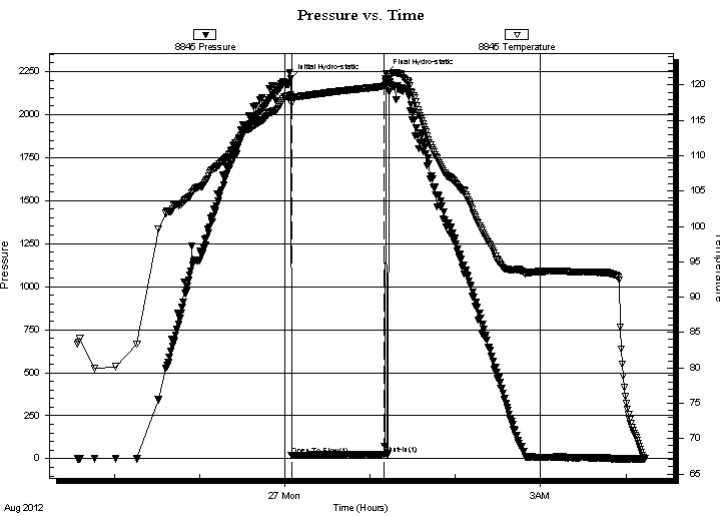
Start Time: 21:34:15

End Time: 04:13:45

Time On Btm: 2012.08.27 @ 00:04:30

Time Off Btm: 2012.08.27 @ 01:11:15

TEST COMMENT: IF: Built to 1/4" blow
IS: No return blow
FF: Pulled test torquing up
FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.03	118.72	Initial Hydro-static
1	21.37	117.39	Open To Flow (1)
66	26.17	119.83	Shut-In(1)
67	2236.36	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.01
30.00	ocm 10%o 90%m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
 4924 SE 84th.St.
 New ton KS 67114
 ATTN: Nick Gerstner

6-17s-25w Ness,KS
Peach Grove #6
 Job Ticket: 48999 **DST#: 1**
 Test Start: 2012.08.26 @ 21:34:15

GENERAL INFORMATION:

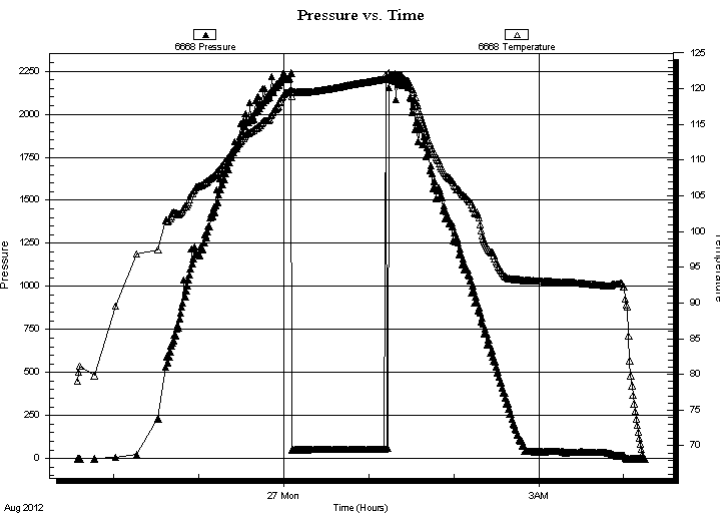
Formation: Mississippi		Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock:	ft (KB)	Tester: Mike Roberts
Time Tool Opened: 00:04:45		Unit No: 65
Time Test Ended: 04:13:45		
Interval: 4427.00 ft (KB) To 4511.00 ft (KB) (TVD)		Reference Elevations: 2542.00 ft (KB)
Total Depth: 4511.00 ft (KB) (TVD)		2532.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Poor	KB to GR/CF: 10.00 ft

Serial #: 6668

Outside

Press @RunDepth: psig @ 4431.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2012.08.26	End Date: 2012.08.27
Start Time: 21:34:15	End Time: 04:14:45
	Last Calib.: 2012.08.27
	Time On Btm:
	Time Off Btm:

TEST COMMENT: IF:Built to 1/4" blow
 IS:No return blow
 FF:Pulled test torquing up
 FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.01
30.00	ocm 10%o 90%m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

Tool Information

Drill Pipe:	Length: 4418.00 ft	Diameter: 3.80 inches	Volume: 61.97 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 61.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4427.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: pulled tool due to torquing up

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	5.00			4415.00	
Safety Joint	3.00			4418.00	
Packer	5.00			4423.00	28.00 Bottom Of Top Packer
Packer	4.00			4427.00	
Stubb	1.00			4428.00	
Perforations	3.00			4431.00	
Recorder	0.00	8845	Inside	4431.00	
Recorder	0.00	6668	Outside	4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	63.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	10.00			4506.00	
Bullnose	5.00			4511.00	84.00 Bottom Packers & Anchor
Total Tool Length:	112.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.34 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	free oil	0.014
30.00	ocm 10%o 90%m	0.421

Total Length: 31.00 ft Total Volume: 0.435 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

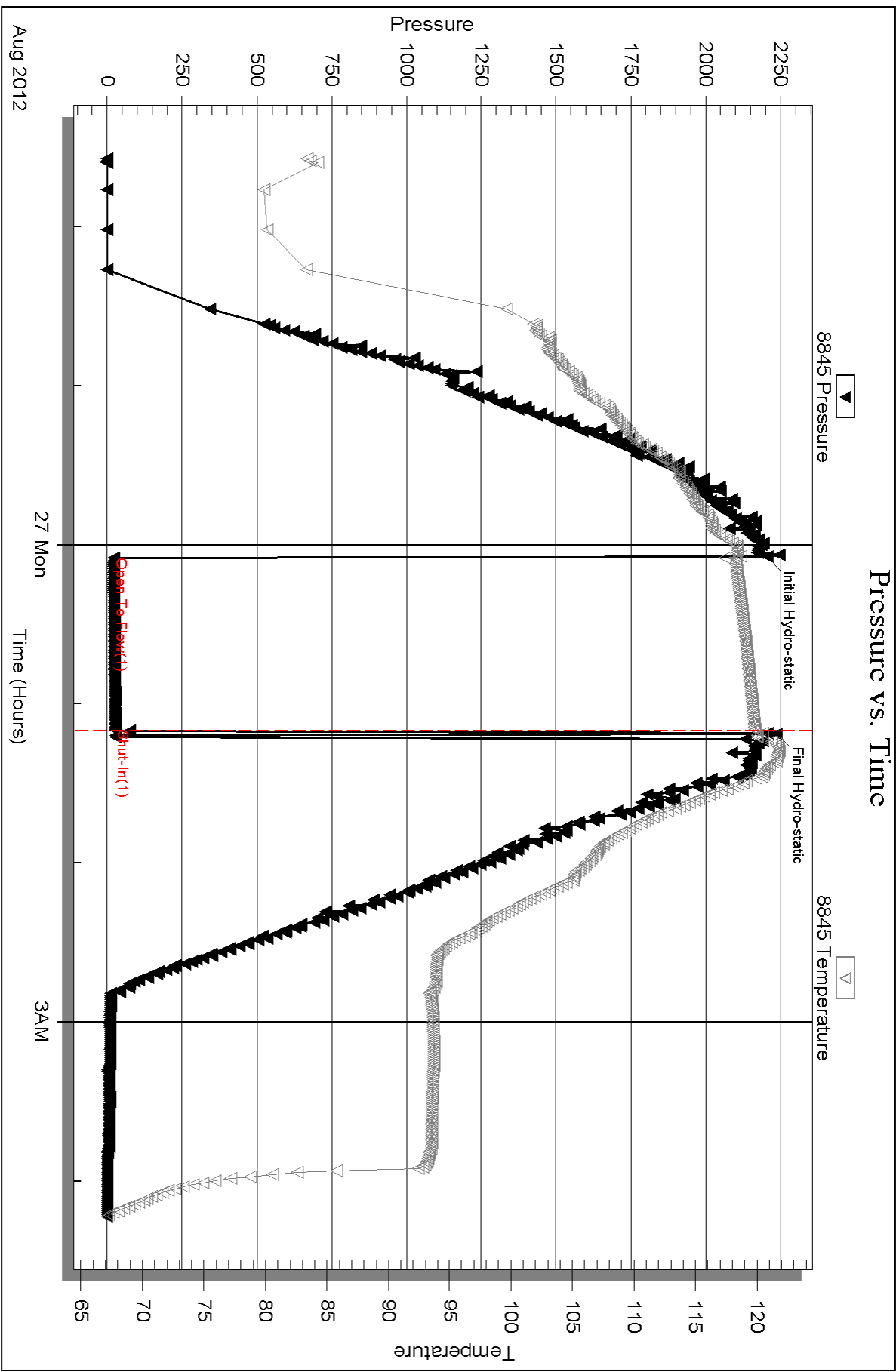
Serial #: 8845

Inside

Palomino Petroleum Inc.

Peach Grove #6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48999

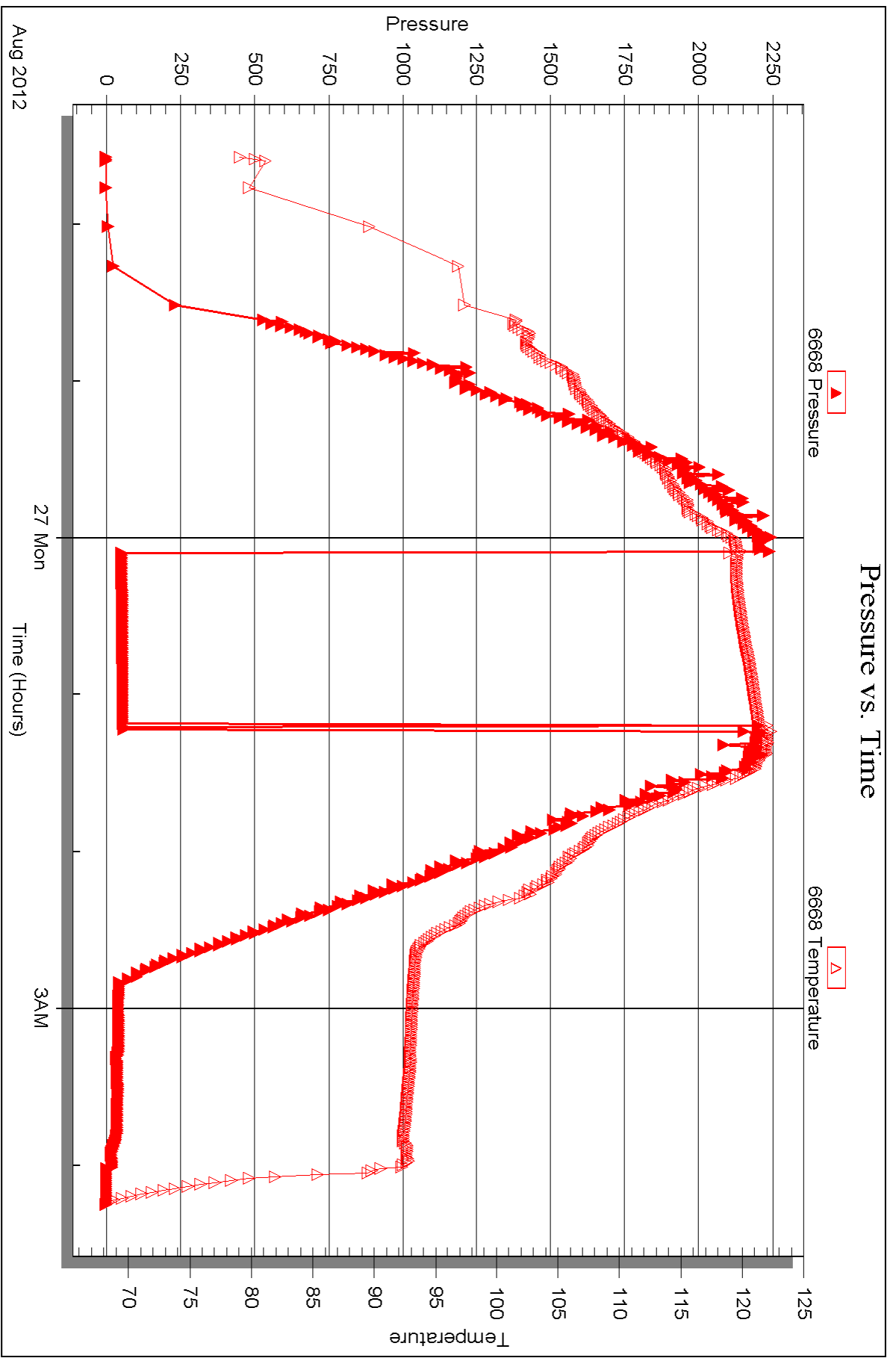
Printed: 2012.08.29 @ 10:51:14

Serial #: 6668

Outside Palomino Petroleum Inc.

Peach Grove #6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48999

Printed: 2012.08.29 @ 10:51:15



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th.St.
Newton KS 67114

ATTN: Nick Gerstner

Peach Grove #6

6-17s-25w Ness,KS

Start Date: 2012.08.27 @ 12:09:00

End Date: 2012.08.27 @ 18:29:15

Job Ticket #: 49000 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:47:37

Palomino Petroleum Inc.
6-17s-25w Ness,KS
Peach Grove #6
DST # 2
Miss
2012.08.27



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
New ton KS 67114

Peach Grove #6

ATTN: Nick Gerstner

Job Ticket: 49000

DST#: 2

Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:04:00

Time Test Ended: 18:29:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4427.00 ft (KB) To 4526.00 ft (KB) (TVD)

Reference Elevations: 2542.00 ft (KB)

Total Depth: 4526.00 ft (KB) (TVD)

2532.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 6668 Outside

Press @ Run Depth: 66.52 psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.27 End Date: 2012.08.27

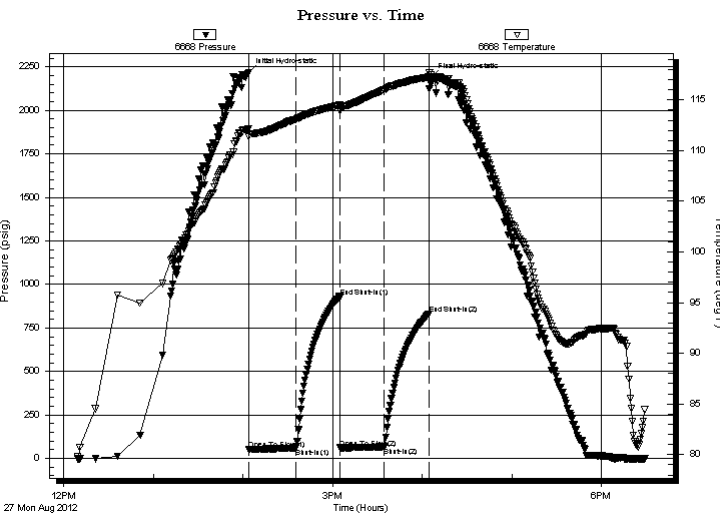
Last Calib.: 2012.08.27

Start Time: 12:09:15 End Time: 18:29:15

Time On Btm: 2012.08.27 @ 14:03:45

Time Off Btm: 2012.08.27 @ 16:05:45

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: Built to weak surface blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.40	112.13	Initial Hydro-static
1	51.45	111.35	Open To Flow (1)
32	59.49	113.08	Shut-In(1)
61	930.79	114.47	End Shut-In(1)
62	60.67	113.92	Open To Flow (2)
91	66.52	115.99	Shut-In(2)
121	831.87	117.24	End Shut-In(2)
122	2190.21	117.27	Final Hydro-static

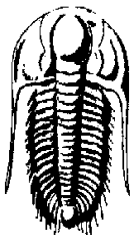
Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

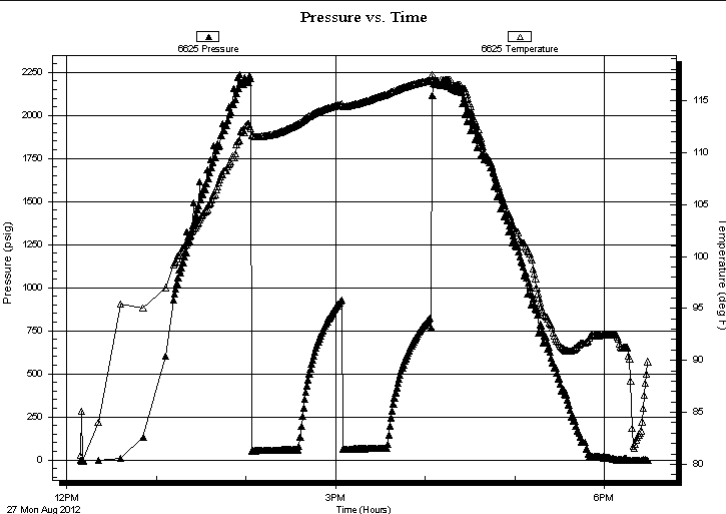
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 14:04:00 Tester: Mike Roberts
 Time Test Ended: 18:29:15 Unit No: 65
 Interval: **4427.00 ft (KB) To 4526.00 ft (KB) (TVD)** Reference Elevations: 2542.00 ft (KB)
 Total Depth: 4526.00 ft (KB) (TVD) 2532.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 6625

Inside

Press @ Run Depth: psig @ 4431.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.27 End Date: 2012.08.27 Last Calib.: 2012.08.27
 Start Time: 12:09:15 End Time: 18:29:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Built to 1" blow
 IS: No return blow
 FF: Built to weak surface blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

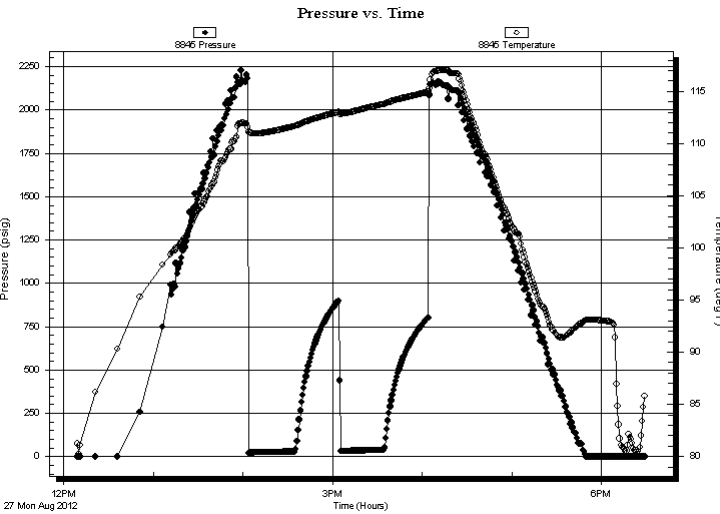
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:04:00
 Time Test Ended: 18:29:15
Interval: 4427.00 ft (KB) To 4526.00 ft (KB) (TVD)
 Total Depth: 4526.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2542.00 ft (KB)
 2532.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8845

Press @ Run Depth: psig @	ft (KB)	Capacity:	8000.00 psig
Start Date: 2012.08.27	End Date: 2012.08.27	Last Calib.:	2012.08.27
Start Time: 12:09:15	End Time: 18:29:00	Time On Btm:	
		Time Off Btm:	

TEST COMMENT: IF:Built to 1" blow
 IS:No return blow
 FF:Built to weak surface blow
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

Tool Information

Drill Pipe:	Length: 4419.00 ft	Diameter: 3.80 inches	Volume: 61.99 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 61.99 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	4427.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	99.00 ft				
Tool Length:	127.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	5.00			4415.00	
Safety Joint	3.00			4418.00	
Packer	5.00			4423.00	28.00 Bottom Of Top Packer
Packer	4.00			4427.00	
Stubb	1.00			4428.00	
Perforations	3.00			4431.00	
Recorder	0.00	6625	Inside	4431.00	
Recorder	0.00	6668	Outside	4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	63.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	25.00			4521.00	
Bullnose	5.00			4526.00	99.00 Bottom Packers & Anchor
Total Tool Length:	127.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	mud w ith oil skim 100% o	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

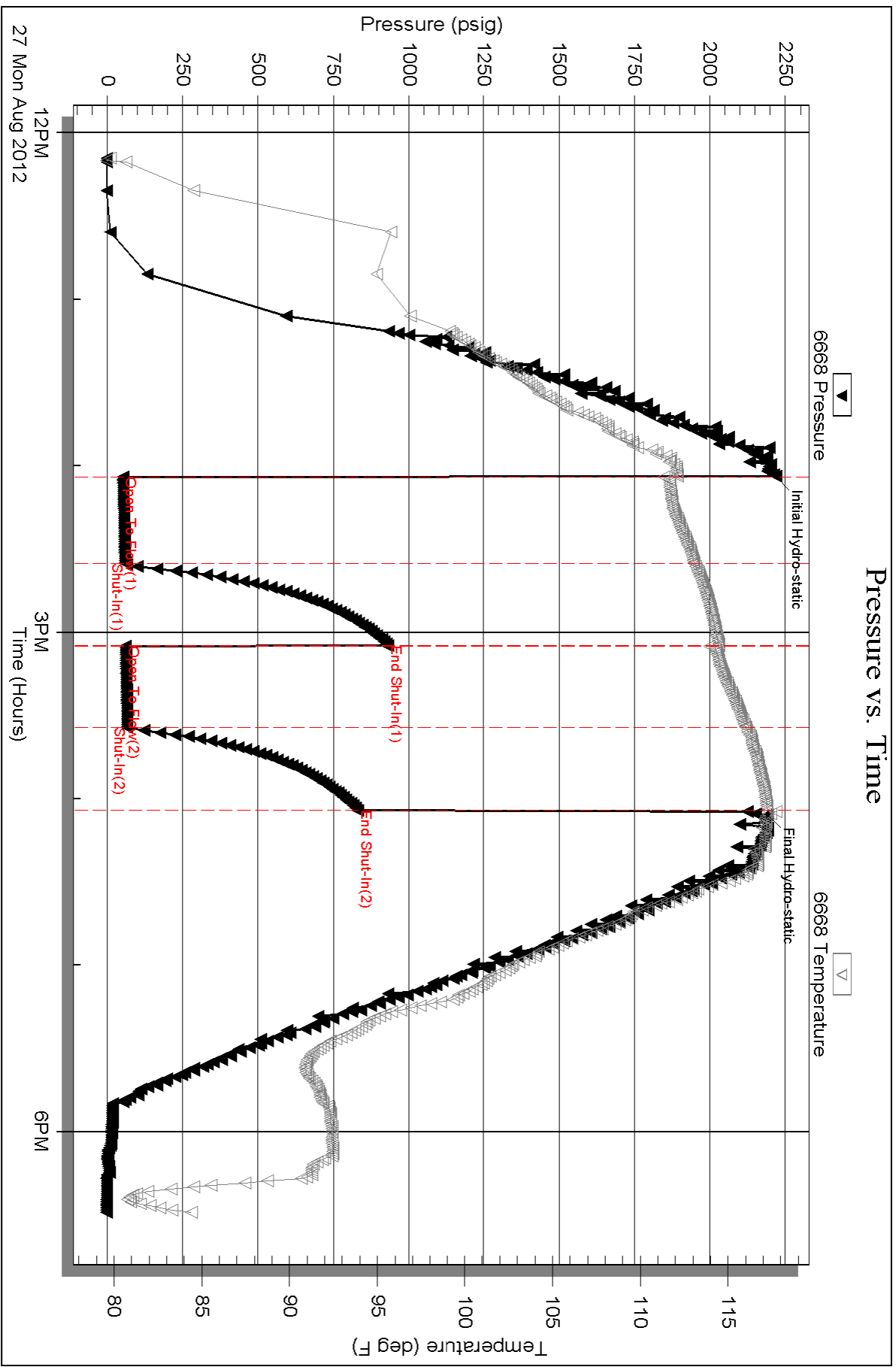
Recovery Comments:

Serial #: 6668

Outside Palomino Petroleum Inc.

Peach Grove #6

DST Test Number: 2



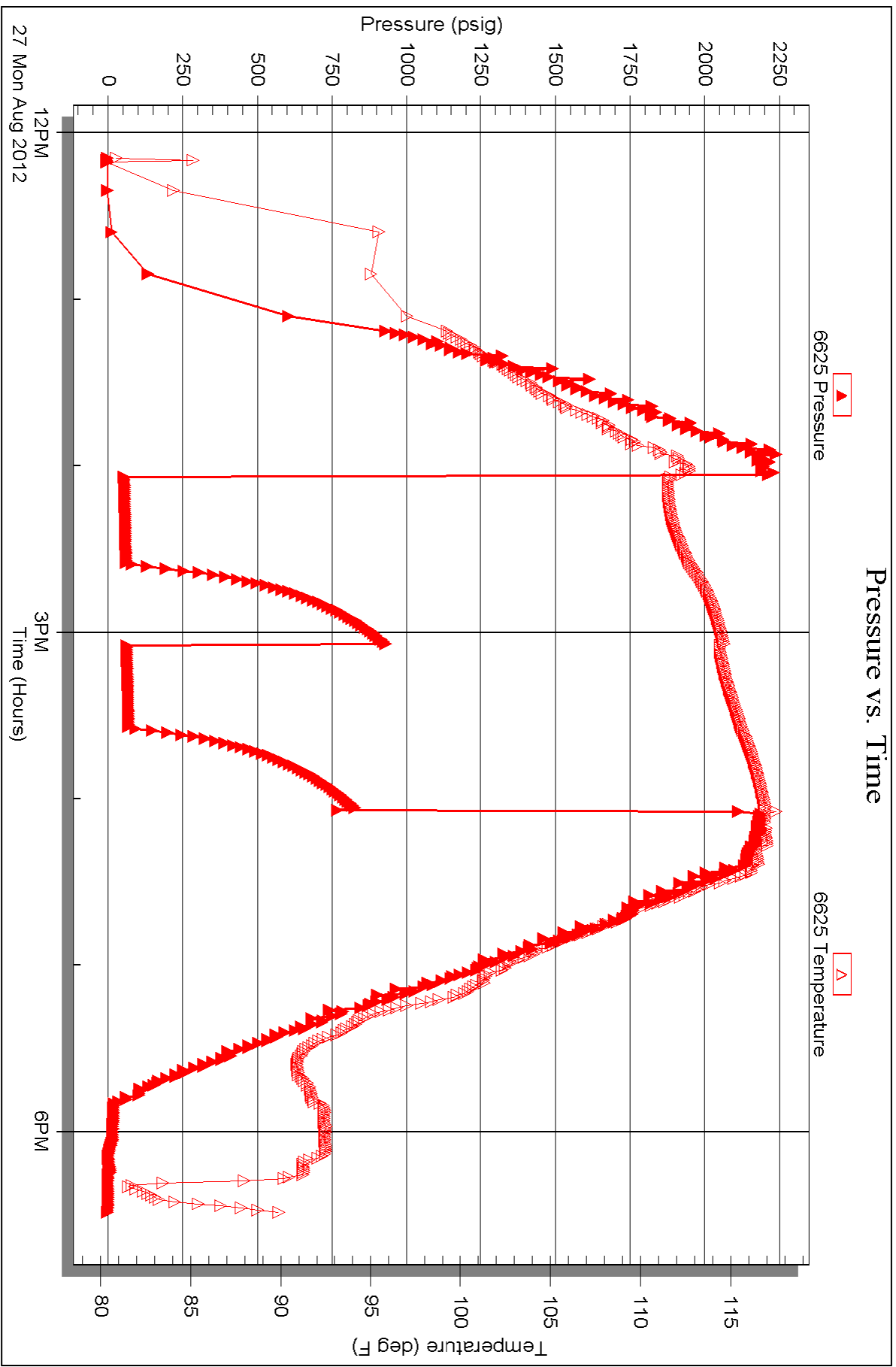
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Inside

Palomino Petroleum Inc.

Peach Grove #6

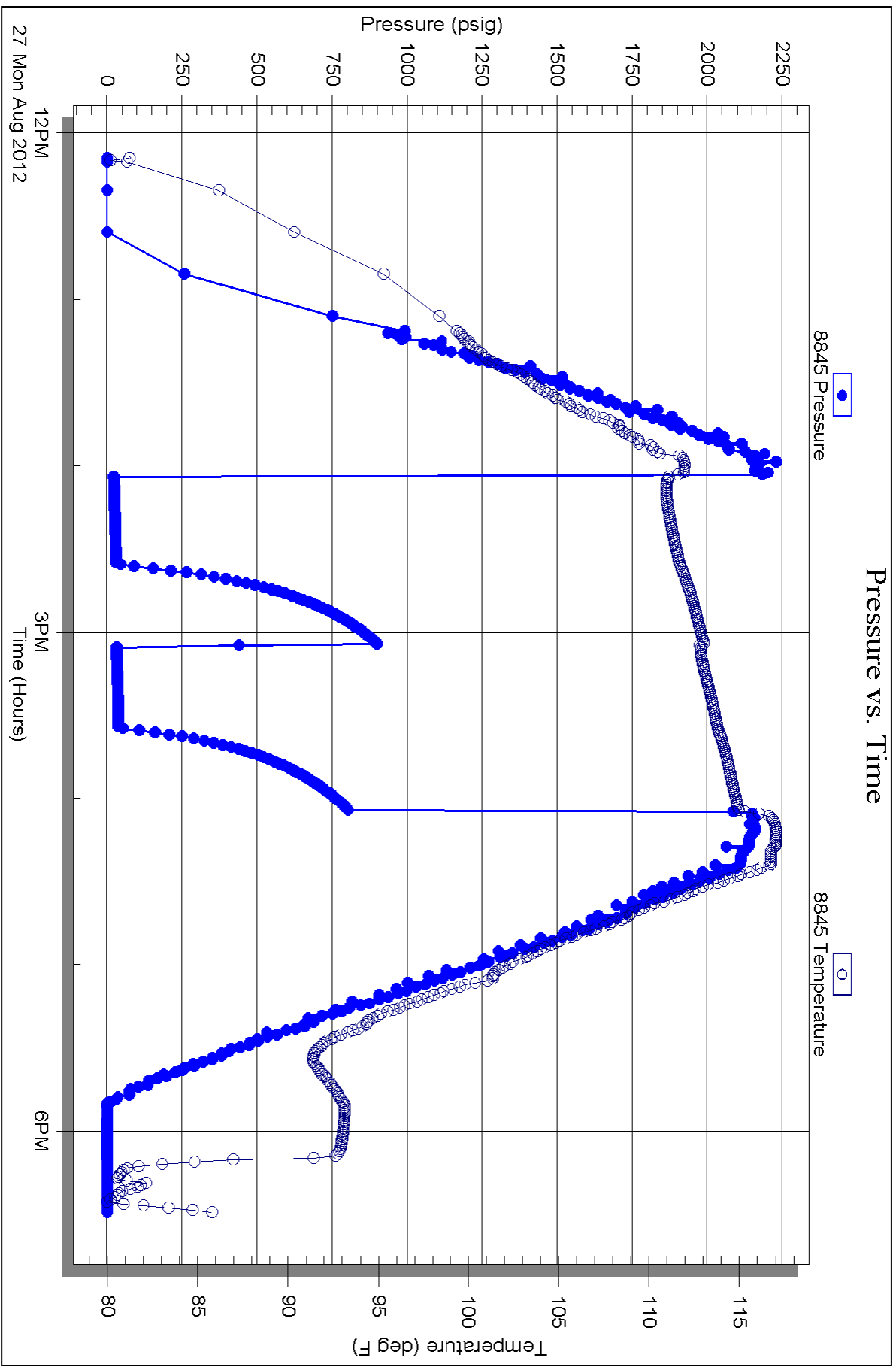
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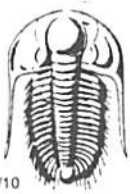


Triobite Testing, Inc

Ref. No: 49000

Printed: 2012.08.29 @ 10:47:43





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48999

Well Name & No. Peach Grove #6 Test No. 1 Date 8-26-12
 Company Palomino Petroleum Inc. Elevation 2542 KB 2532 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Nick Gerstner Rig Maverick 106
 Location: Sec. 6 Twp. 17S Rge. 25 Co. Ness State KS

Interval Tested 4427-4511 Zone Tested Miss
 Anchor Length 84' Drill Pipe Run 4418 Mud Wt. 9.4
 Top Packer Depth 4423 Drill Collars Run ∅ Vis 50
 Bottom Packer Depth 4427 Wt. Pipe Run ∅ WL 10.4
 Total Depth 4511 Chlorides 4600 ppm System LCM ∅
 Blow Description IF: Built to 1/4" Blow
IS: No Return Blow
FF: Pulled test due to Torging Up
FS:

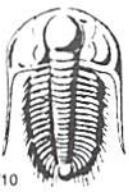
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>0cm</u>	<u>10</u>		<u>90</u>	
<u>1</u>	<u>Free oil</u>	<u>100</u>			

Rec Total 31 BHT 120 Gravity ✓ API RW ✓ @ ✓ ° F Chlorides ✓ ppm

(A) Initial Hydrostatic <u>2207</u>	<input checked="" type="checkbox"/> Test 1050 <u>1250.00</u>	T-On Location <u>18:30</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>21:34</u>
(C) First Final Flow <u>24</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>00:05</u>
(D) Initial Shut-In <u>26</u>	<input checked="" type="checkbox"/> Circ Sub <u>NL</u>	T-Pulled <u>02:05</u>
(E) Second Initial Flow <u>/</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>04:13</u>
(F) Second Final Flow <u>/</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT 186.00</u>	Comments <u>Mileage x 2</u>
(G) Final Shut-In <u>/</u>	<input type="checkbox"/> Sampler	<u>Loaded tools</u>
(H) Final Hydrostatic <u>2236</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1561</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1561</u> <u>4761.00</u>	

Approved By _____ Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49000

Well Name & No. Peach Grove #6 Test No. 2 Date 8-27-12
 Company Palomino Petroleum Inc. Elevation 2542 KB 2532 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Nick Gerstner Rig Maverick 106
 Location: Sec. 6 Twp. 17S Rge. 25 Co. Ness State KS

Interval Tested 4427-4526 Zone Tested Miss
 Anchor Length 99 Drill Pipe Run 4419 Mud Wt. 9.1
 Top Packer Depth 4423 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 4427 Wt. Pipe Run 0 WL 9.2
 Total Depth 4526 Chlorides 3800 ppm System LCM 0
 Blow Description IF: Built to 1" Blow
FS: No Return Blow
FF: Built to weak surface Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>MUD with oil SKIM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2187 2218</u>	<input checked="" type="checkbox"/> Test <u>1250.00/-</u>	T-On Location <u>11:30</u>
(B) First Initial Flow <u>21 51</u>	<input checked="" type="checkbox"/> Jars <u>250.00/-</u>	T-Started <u>12:09</u>
(C) First Final Flow <u>29 59</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00/-</u>	T-Open <u>14:04</u>
(D) Initial Shut-In <u>879 930</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>16:09</u>
(E) Second Initial Flow <u>38 60</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:29</u>
(F) Second Final Flow <u>37 66</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT = 186.00/-</u>	Comments <u>Mileage to load tools</u>
(G) Final Shut-In <u>821 831</u>	<input type="checkbox"/> Sampler	<u>186.00</u>
(H) Final Hydrostatic <u>2148 2190</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1947</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1947</u> <u>1761.00/-</u>	

Approved By _____ Our Representative Mike Roberts

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

SEP 04 2012

INVOICE

Invoice Number: 132473

Invoice Date: Aug 21, 2012

Page: 1



Bill To:
Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Peach Grove #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Aug 21, 2012	9/20/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.20	SER	Cubic Feet	2.10	340.62
214.60	SER	Ton Mileage	2.35	504.31
1.00	SER	Surface	1,125.00	1,125.00
29.00	SER	Pump Truck Mileage	7.00	203.00
29.00	SER	Light Vehicle Mileage	4.00	116.00
1.00	CEMENTER	Dustin Chambers		
1.00	OPER ASSIST	John Campbell		
1.00	OPER ASSIST	Allen Genereux		

Subtotal	5,081.18
Sales Tax	175.91
Total Invoice Amount	5,257.09
Payment/Credit Applied	
TOTAL	5,257.09

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1270.29

ONLY IF PAID ON OR BEFORE
Sep 15, 2012

ALLIED OIL & GAS SERVICES, LLC 053774

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>8-21-12</u>	SEC. <u>6</u>	TWP. <u>17s</u>	RANGE <u>25E</u>	CALLED OUT	ON LOCATION <u>8-20-12 10:00am</u>	JOB START <u>8-21-12 12:30</u>	JOB FINISH <u>1:30</u>
LEASE <u>Peas Co</u>	WELL # <u>6</u>	LOCATION <u>Utica, KS Rdf 33 rd</u>	COUNTY <u>MISS</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		230	<u>1/4E 1/4S</u>	1.01 6.3			

CONTRACTOR Movvick Drilling Rig #106 OWNER _____

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. _____	AMOUNT ORDERED <u>150 SKS Class A 37-cc</u>
CASING SIZE <u>8 7/8</u> DEPTH <u>224.01</u>	<u>2% gel</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2</u> DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15 BT</u>	COMMON <u>150</u> @ <u>16.25</u> <u>2437.50</u>
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT <u>17.71 bbls fresh water</u>	GEL <u>3</u> @ <u>21.25</u> <u>63.75</u>
	CHLORIDE <u>5</u> @ <u>58.20</u> <u>291.00</u>
	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Quinn Chambers</u>	
# <u>398</u> HELPER <u>John Campbell</u>	
BULK TRUCK	
# <u>347</u> DRIVER <u>Allan Convent</u>	
BULK TRUCK	
# _____ DRIVER _____	

HANDLING 162.20 FT³ @ 2.10 340.62
MILEAGE 7.4 X 29 @ 2.35 564.31
TOTAL 3637.18

REMARKS:

Break circulation on well Bto mud
pump 5 bbls fresh water ahead
run 150 SKS Class A 37-cc 2% gel
Place 17.71 BBLs fresh water slurry
Cement bit machine
Plug Down 11:00 Am
Putg Down

214.60

SERVICE

DEPTH OF JOB <u>224</u>	
PUMP TRUCK CHARGE <u>1125.00</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>Hum 29</u> @ <u>2.00</u> <u>203.00</u>	
MANIFOLD _____ @ _____	
<u>Hum 29</u> @ <u>4.00</u> <u>116.00</u>	

CHARGE TO: Pylontra Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1444.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME A Paul E. Farmer
SIGNATURE A Paul E. Farmer
Thank You!!

TOTAL _____

SALES TAX (If Any) 175.91
TOTAL CHARGES 5081.18
DISCOUNT 2598 1270.29 IF PAID IN 30 DAYS
3810.89



SEP 10 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132577

Invoice Date: Aug 28, 2012

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1



Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Peach Grove #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Aug 28, 2012	9/27/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
10.00	MAT	Gel	21.25	212.50
75.00	MAT	Flo Seal	2.70	202.50
321.00	SER	Cubic Feet	2.10	674.10
389.46	SER	Ton Mileage	2.35	915.25
1.00	SER	Plug to Abandon	1,250.00	1,250.00
29.00	SER	Pump Truck Mileage	7.00	203.00
29.00	SER	Light Vehicle Mileage	4.00	116.00
1.00	CEMENTER	Charles Elkins		
1.00	OPER ASSIST	John Campbell		
1.00	OPER ASSIST	Alan Genereux		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1879.58

ONLY IF PAID ON OR BEFORE

Sep 22, 2012

Subtotal	7,518.35
Sales Tax	473.66
Total Invoice Amount	7,992.01
Payment/Credit Applied	
TOTAL	7,992.01

ALLIED OIL & GAS SERVICES, LLC 059003

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Crest Bend

DATE <u>8/28/12</u>	SEC <u>6</u>	TWP <u>17S</u>	RANGE <u>29W</u>	CALLED OUT <u>7:50 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>1:55 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Peach Grove</u>	WELL # <u>6</u>	LOCATION <u>26 West 1.283 N to 4 West to F Rd East of</u>			COUNTY <u>NE SS</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		North into location			1.03 60.3		

CONTRACTOR Maverick
 TYPE OF JOB P+A
 HOLE SIZE 7 7/8" T.D. 4590 ft
 CASING SIZE 8 7/8" 24" DEPTH 2248 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" 20" DEPTH 1920
 TOOL _____ DEPTH _____
 PRES. MAX 50 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Palomino Petroleum
 CEMENT AMOUNT ORDERED 300sy 60/40/4% G-cl + 1/4 Flt

EQUIPMENT

PUMP TRUCK CEMENTER Charles Elkins 1
 # 398 HELPER John Campbell 3
 BULK TRUCK DRIVER Alan Genereux 3
 # 344
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>180</u>	@ <u>16.25</u>	<u>2,925.00</u>
POZMIX	<u>120</u>	@ <u>8.50</u>	<u>1,020.00</u>
GEL	<u>10</u>	@ <u>21.25</u>	<u>212.50</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>Flaseal 75</u>	@ <u>2.70</u>	<u>202.50</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>321</u>	@ <u>2.10</u>	<u>674.10</u>
MILEAGE	<u>13.43 x 294</u>	@ <u>2.35</u>	<u>915.25</u>
			TOTAL <u>5,949.35</u>

REMARKS:
Set Plug 1 @ 1920 ft: 5FW, 12.5 cmt, 1.5 FW, 20 WBM
Set Plug 2 @ 1170 ft: 5FW, 20 cmt, 1.5 FW, 8.5 WBM
Set Plug 3 @ 606 ft: 20FW, 12.5 cmt, 4FW
Set Plug 4 @ 260 ft: 5FW, 12.5 cmt, 1FW
Set Plug 5 @ 60 ft: 5 cmt, 1FW
Fill Rat Hole & Mouse Hole with 12.5 0.5ls cmt

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1920</u>	
PUMP TRUCK CHARGE	<u>1250.00</u>	
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>Hvm 29</u>	@ <u>7.00</u> <u>203.00</u>
MANIFOLD	@ _____	_____
	<u>Hvm 29</u>	@ <u>4.00</u> <u>116.00</u>
	@ _____	_____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Cecil E. Farmer
 SIGNATURE Cecil E. Farmer

TOTAL _____
 SALES TAX (If Any) 413.65
 TOTAL CHARGES 7,518.35
 DISCOUNT 25% 1,879.58 IF PAID IN 30 DAYS
5,638.77