



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1097291

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	McKinnie 1
Doc ID	1097291

Tops

Name	Top	Datum
Anhy.	2084	+578
Base Anhy.	2118	+544
Heebner	3931	-1269
Lansing	3973	-1314
BKC	4275	-1613
Marmaton	4313	-1651
Pawnee	4415	-1753
Ft. Scott	4470	-1808
Cherokee Sh.	4497	-1835
Miss. Poro.	4570	-1908
LTD	4669	-2007



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.01 @ 05:38:00

End Date: 2012.09.01 @ 11:36:15

Job Ticket #: 48294 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:33:52

Palomino Petroleum, Inc
29 16s 26w Ness, KS
McKinnie #1
DST # 1
Lansing
2012.09.01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48294

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.01 @ 05:38:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:48:30

Time Test Ended: 11:36:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 55

Interval: 4118.00 ft (KB) To 4227.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4227.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6667

Inside

Press @ Run Depth: 78.06 psig @ 4119.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.01

End Date:

2012.09.01

Last Calib.: 2012.09.01

Start Time: 05:38:15

End Time:

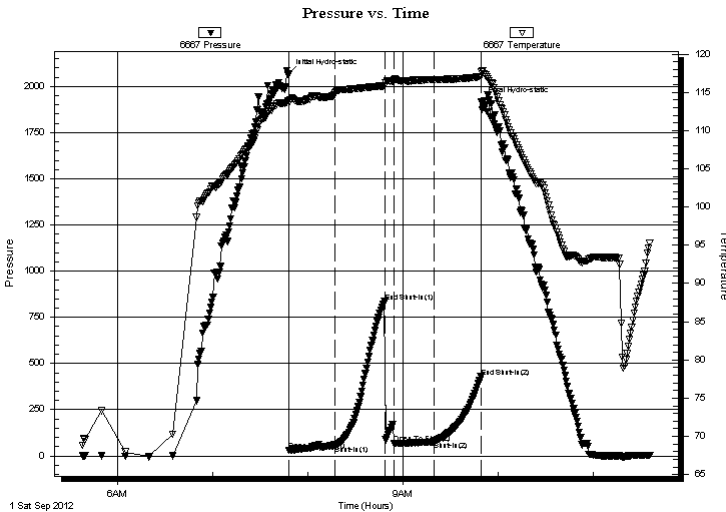
11:36:15

Time On Btm: 2012.09.01 @ 07:48:00

Time Off Btm: 2012.09.01 @ 09:49:45

TEST COMMENT: IF: 3 1/2" blow .
IS: No return.
FF: 1" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.94	113.89	Initial Hydro-static
1	29.12	113.70	Open To Flow (1)
30	58.12	114.89	Shut-In(1)
61	835.16	115.84	End Shut-In(1)
67	68.16	116.67	Open To Flow (2)
92	78.06	116.66	Shut-In(2)
122	428.72	117.05	End Shut-In(2)
122	1918.96	117.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ow cm 10o 20w 70m	0.30
62.00	socm 2o 98m	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48294

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.01 @ 05:38:00

Tool Information

Drill Pipe:	Length: 3978.00 ft	Diameter: 3.80 inches	Volume: 55.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 88000.00 lb
			<u>Total Volume: 56.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4118.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	109.00 ft			
Tool Length:	136.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4092.00	
Shut In Tool	5.00			4097.00	
Hydraulic tool	5.00			4102.00	
Jars	5.00			4107.00	
Safety Joint	2.00			4109.00	
Packer	5.00			4114.00	27.00 Bottom Of Top Packer
Packer	4.00			4118.00	
Stubb	1.00			4119.00	
Recorder	0.00	6771	Outside	4119.00	
Recorder	0.00	6667	Inside	4119.00	
Perforations	7.00			4126.00	
Change Over Sub	1.00			4127.00	
Drill Pipe	94.00			4221.00	
Change Over Sub	1.00			4222.00	
Bullnose	5.00			4227.00	109.00 Bottom Packers & Anchor

Total Tool Length: 136.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48294

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.01 @ 05:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ow cm 10o 20w 70m	0.295
62.00	socm 2o 98m	0.323

Total Length: 122.00 ft

Total Volume: 0.618 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

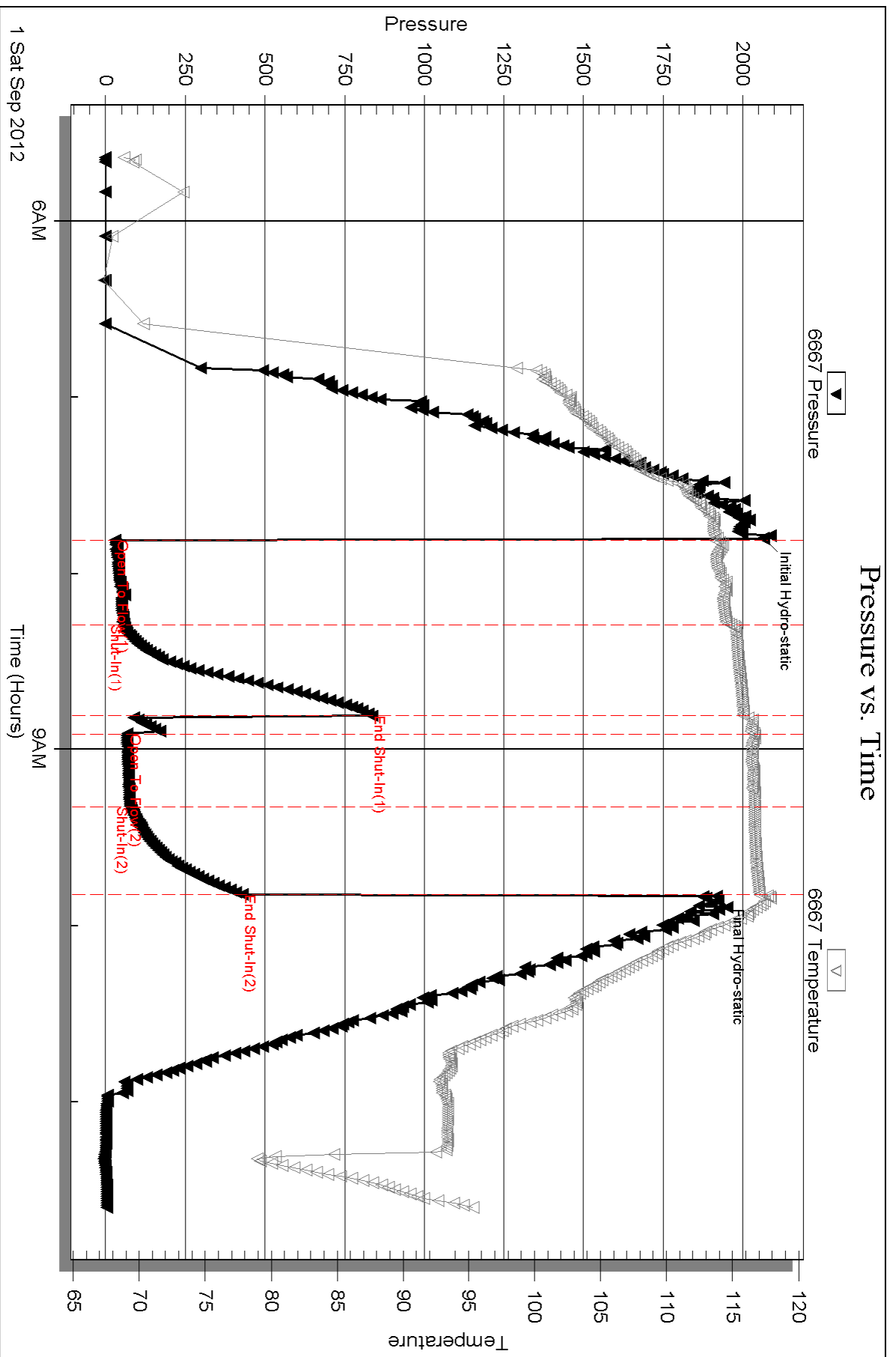
Serial #: 6667

Inside

Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 1



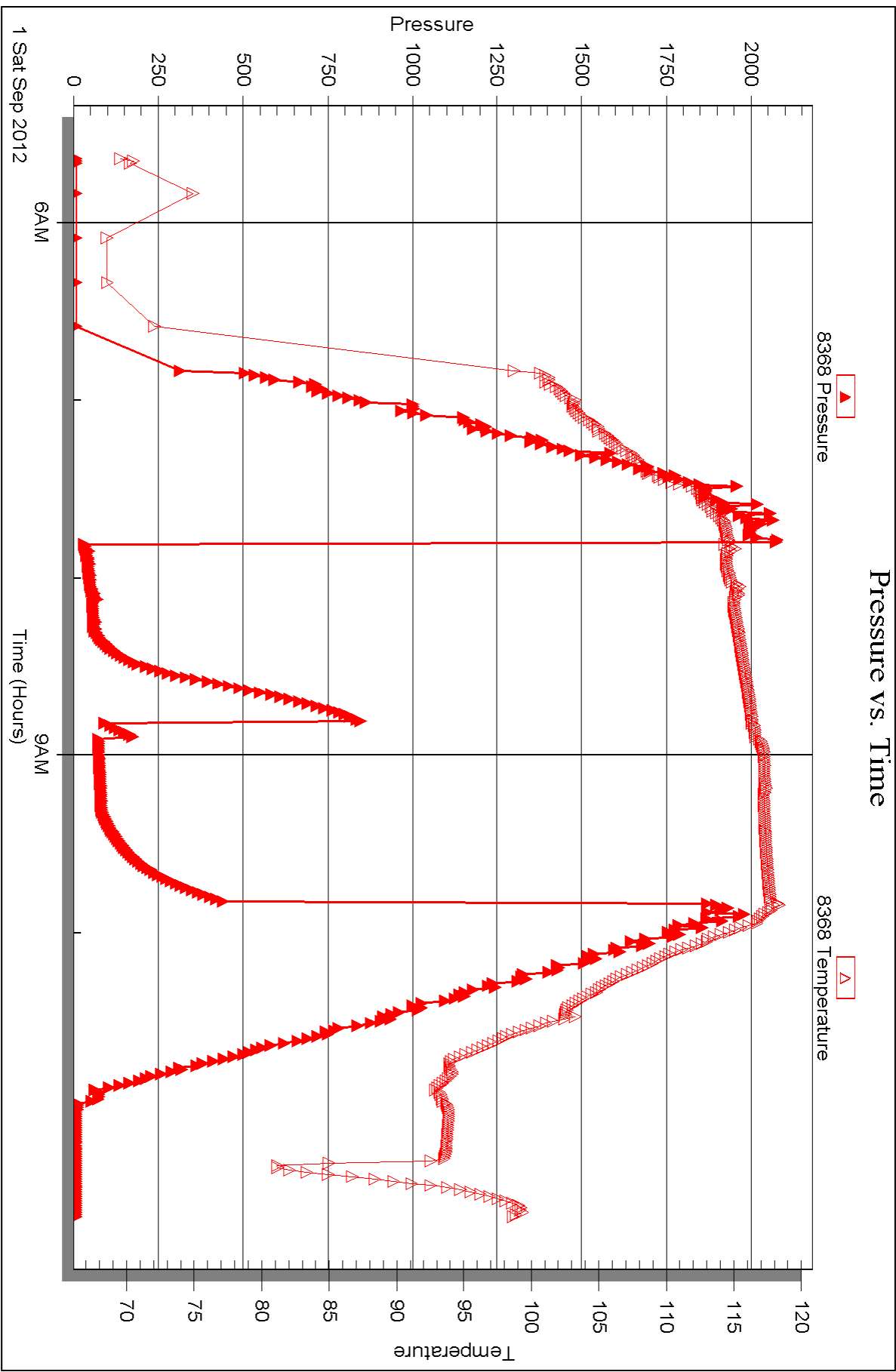
Serial #: 8368

Inside

Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.02 @ 07:48:00

End Date: 2012.09.02 @ 13:47:45

Job Ticket #: 48295 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:32:28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

4924 SE 84th St
New ton, KS 67114

ATTN: Ryan Seib

29 16s 26w Ness, KS

McKinnie #1

Job Ticket: 48295

DST#: 2

Test Start: 2012.09.02 @ 07:48:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:45:15

Time Test Ended: 13:47:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 55

Interval: 4215.00 ft (KB) To 4300.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4300.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8368

Inside

Press @ Run Depth: 63.01 psig @ 4216.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.02

End Date:

2012.09.02

Last Calib.: 2012.09.02

Start Time: 07:48:15

End Time:

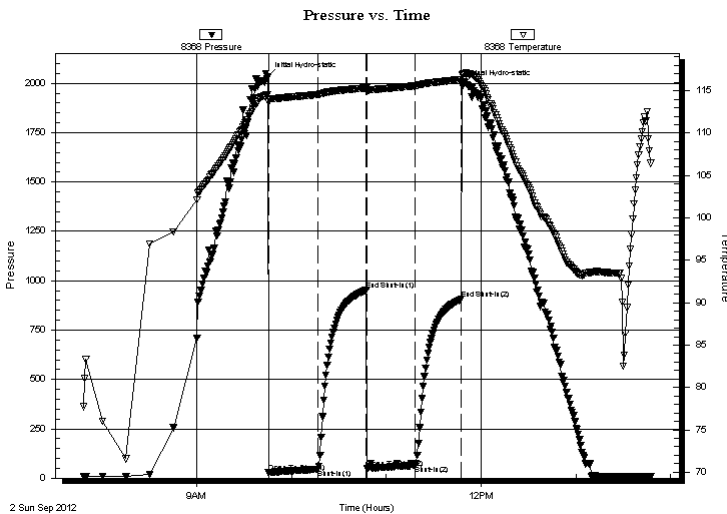
13:47:45

Time On Btm: 2012.09.02 @ 09:45:00

Time Off Btm: 2012.09.02 @ 11:48:15

TEST COMMENT: IF: 2" blow .
IS: No return.
FF: 1/2" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.46	114.54	Initial Hydro-static
1	27.25	113.66	Open To Flow (1)
32	45.43	114.55	Shut-In(1)
63	952.41	115.33	End Shut-In(1)
63	48.19	115.02	Open To Flow (2)
93	63.01	115.56	Shut-In(2)
123	907.13	116.35	End Shut-In(2)
124	1993.67	116.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	Mud 100m (oil spots)	0.37

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48295

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.02 @ 07:48:00

Tool Information

Drill Pipe:	Length: 4073.00 ft	Diameter: 3.80 inches	Volume: 57.13 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 57.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4215.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4189.00	
Shut In Tool	5.00			4194.00	
Hydraulic tool	5.00			4199.00	
Jars	5.00			4204.00	
Safety Joint	2.00			4206.00	
Packer	5.00			4211.00	27.00 Bottom Of Top Packer
Packer	4.00			4215.00	
Stubb	1.00			4216.00	
Recorder	0.00	6667	Outside	4216.00	
Recorder	0.00	8368	Inside	4216.00	
Perforations	14.00			4230.00	
Change Over Sub	1.00			4231.00	
Drill Pipe	63.00			4294.00	
Change Over Sub	1.00			4295.00	
Bullnose	5.00			4300.00	85.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48295

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.02 @ 07:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	Mud 100m (oil spots)	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

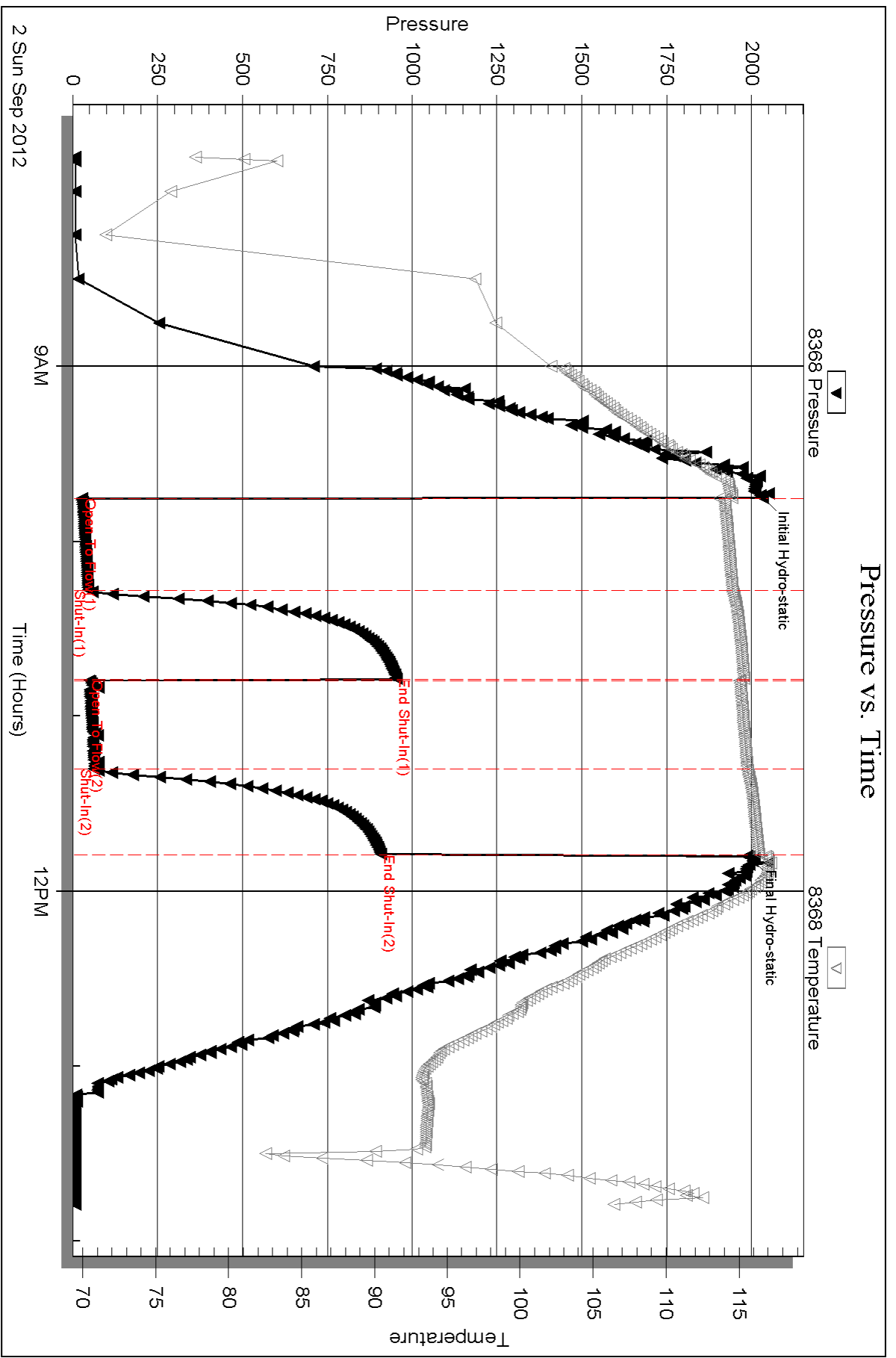
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

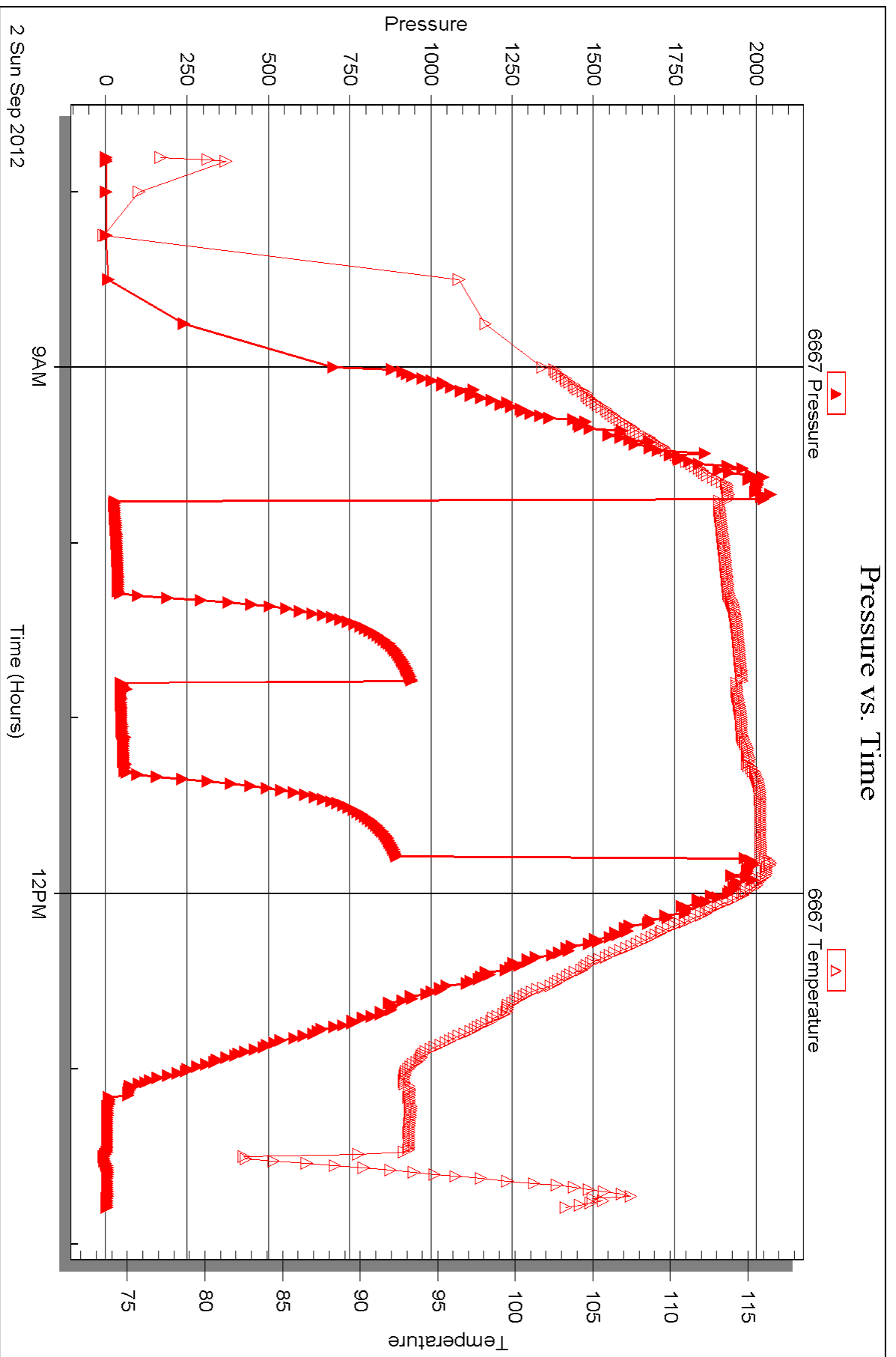


Serial #: 6667

Outside Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.03 @ 16:33:30

End Date: 2012.09.04 @ 00:25:00

Job Ticket #: 48296 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:31:40



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

4924 SE 84th St
New ton, KS 67114

ATTN: Ryan Seib

29 16s 26w Ness, KS

McKinnie #1

Job Ticket: 48296

DST#: 3

Test Start: 2012.09.03 @ 16:33:30

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:22:45

Time Test Ended: 00:25:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 55

Interval: 4578.00 ft (KB) To 4595.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4595.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6771 Outside

Press @ RunDepth: 31.82 psig @ 4579.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.03

End Date:

2012.09.04

Last Calib.: 2012.09.04

Start Time: 16:33:45

End Time:

00:25:00

Time On Btm: 2012.09.03 @ 19:22:30

Time Off Btm: 2012.09.03 @ 21:26:00

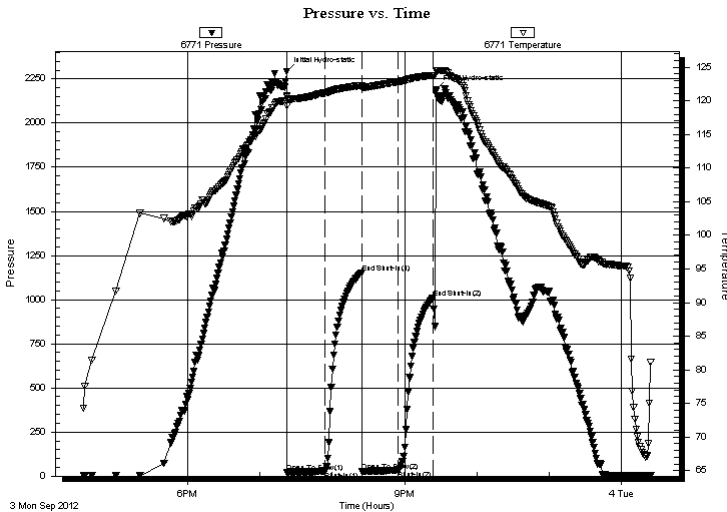
TEST COMMENT: IF: Surface blow .

IS: No return.

FF: No blow .

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2293.47	120.71	Initial Hydro-static
1	20.37	119.24	Open To Flow (1)
32	26.43	121.15	Shut-In(1)
62	1151.53	122.28	End Shut-In(1)
63	27.99	121.86	Open To Flow (2)
93	31.82	122.81	Shut-In(2)
121	1009.51	123.79	End Shut-In(2)
124	2187.24	124.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100m (6" oil on top)	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48296

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.03 @ 16:33:30

Tool Information

Drill Pipe:	Length: 4451.00 ft	Diameter: 3.80 inches	Volume: 62.44 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 63.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4578.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4552.00	
Shut In Tool	5.00			4557.00	
Hydraulic tool	5.00			4562.00	
Jars	5.00			4567.00	
Safety Joint	2.00			4569.00	
Packer	5.00			4574.00	27.00 Bottom Of Top Packer
Packer	4.00			4578.00	
Stubb	1.00			4579.00	
Recorder	0.00	6771	Outside	4579.00	
Recorder	0.00	6667	Inside	4579.00	
Perforations	11.00			4590.00	
Bullnose	5.00			4595.00	17.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48296

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.03 @ 16:33:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100m (6" oil on top)	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

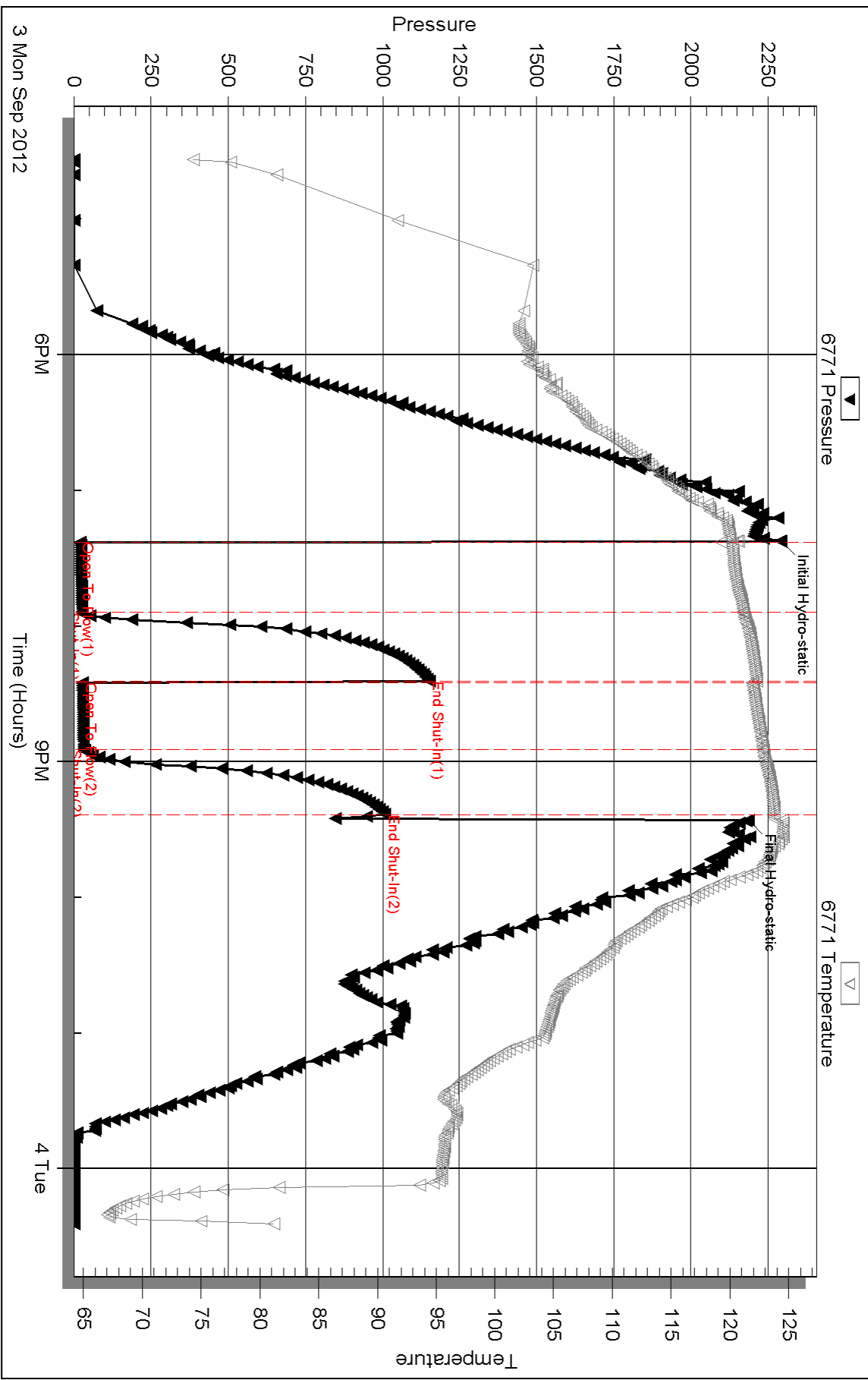
Serial #: 6771

Outside Palomino Petroleum, Inc

McKinie #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48296

Printed: 2012.09.11 @ 08:31:45

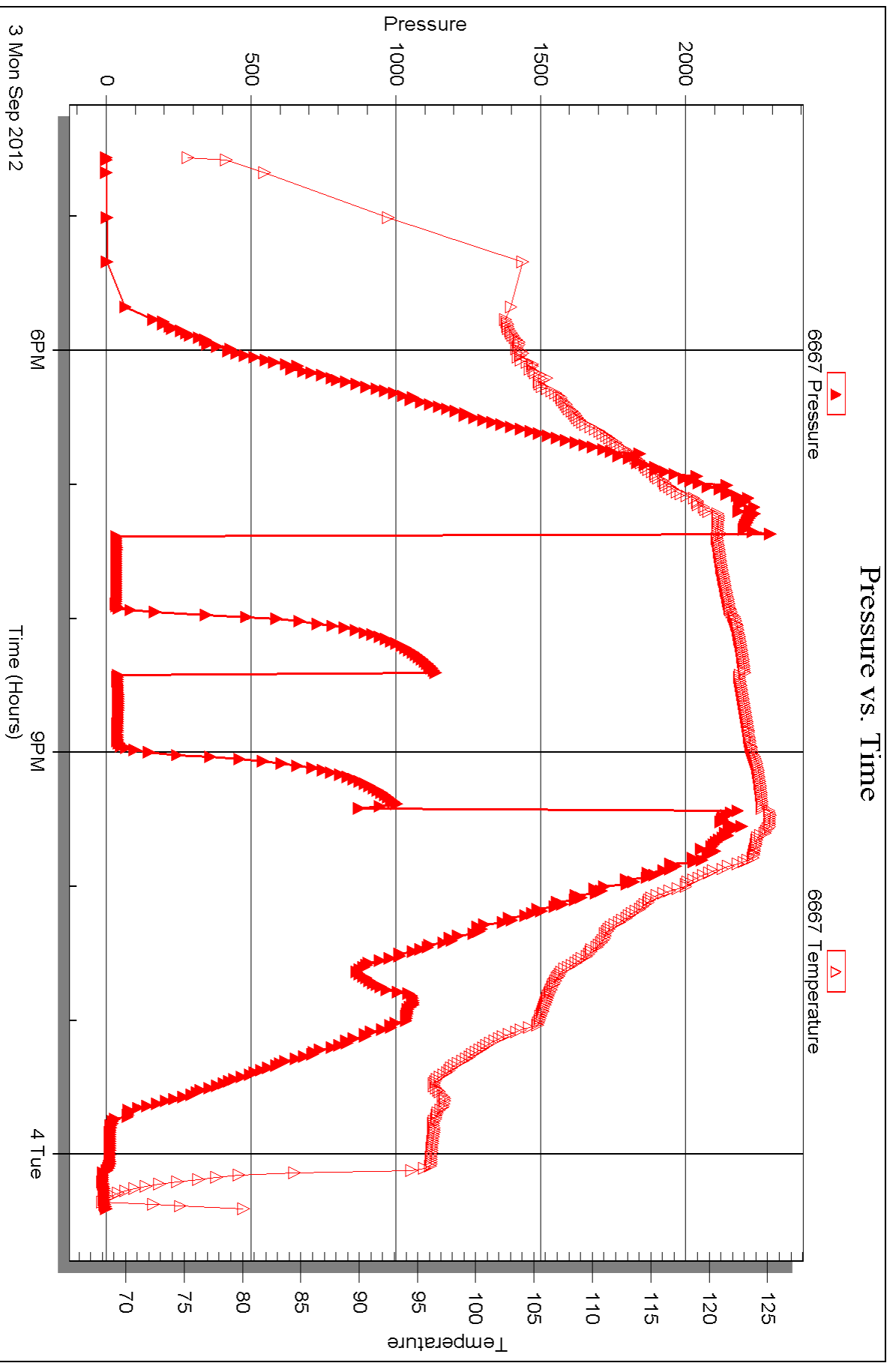
Serial #: 6667

Inside

Palomino Petroleum, Inc

McKinie #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 48296

Printed: 2012.09.11 @ 08:31:45



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.04 @ 16:33:00

End Date: 2012.09.05 @ 04:47:15

Job Ticket #: 48297 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:30:10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48297

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.04 @ 16:33:00

GENERAL INFORMATION:

Formation: **Ft Scott - Mississip**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:50:00

Time Test Ended: 04:47:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 55

Interval: 4445.00 ft (KB) To 4615.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4670.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6771

Outside

Press @ Run Depth: 1221.84 psig @ 4446.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.04

End Date:

2012.09.05

Last Calib.:

2012.09.05

Start Time:

16:33:15

End Time:

04:47:15

Time On Btm:

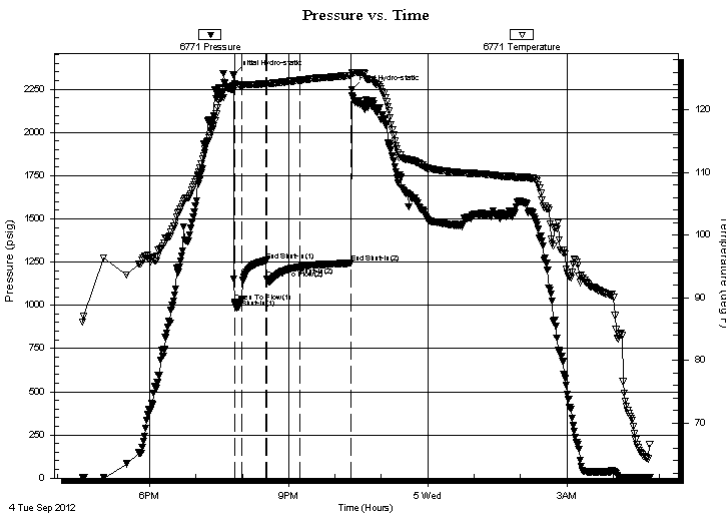
2012.09.04 @ 19:48:15

Time Off Btm:

2012.09.04 @ 22:22:00

TEST COMMENT: IF: BOB @ 20 seconds.
IS: BOB @ 1 minute.
FF: BOB @ 45 seconds.
FS: BOB @ 1 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2332.54	123.78	Initial Hydro-static
2	1016.76	124.21	Open To Flow (1)
12	1034.30	123.91	Shut-In(1)
43	1259.01	124.17	End Shut-In(1)
44	1150.24	124.15	Open To Flow (2)
87	1221.84	124.72	Shut-In(2)
152	1243.27	125.48	End Shut-In(2)
154	2248.57	125.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm 30g 30o 40m	0.59
2840.00	go 50g 50o	39.84
315.00	gmco 50g 10m 40o	4.42
0.00	1145' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48297

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.04 @ 16:33:00

Tool Information

Drill Pipe:	Length: 4328.00 ft	Diameter: 3.80 inches	Volume: 60.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 99000.00 lb
			<u>Total Volume: 61.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 86000.00 lb
Depth to Top Packer:	4445.00 ft			Final 87000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	224.00 ft			
Tool Length:	244.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4426.00	
Shut In Tool	5.00			4431.00	
Hydraulic tool	5.00			4436.00	
Packer	5.00			4441.00	20.00 Bottom Of Top Packer
Packer	4.00			4445.00	
Stubb	1.00			4446.00	
Recorder	0.00	6771	Outside	4446.00	
Recorder	0.00	6667	Inside	4446.00	
Perforations	3.00			4449.00	
Change Over Sub	1.00			4450.00	
Drill Pipe	156.00			4606.00	
Change Over Sub	1.00			4607.00	
Perforations	5.00			4612.00	
Blank Off Sub	1.00			4613.00	
top of s packer	3.00			4616.00	224.00 Tool Interval
Packer	1.00			4617.00	
Perforations	13.00			4630.00	
Change Over Sub	1.00			4631.00	
Recorder	0.00	8368	Below	4631.00	
Drill Pipe	32.00			4663.00	
Change Over Sub	1.00			4664.00	
Bullnose	5.00			4669.00	1000243.00 Bottom Packers & Anchor
Total Tool Length:	244.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48297

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.04 @ 16:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gocm 30g 30o 40m	0.590
2840.00	go 50g 50o	39.838
315.00	gmco 50g 10m 40o	4.419
0.00	1145' GIP	0.000

Total Length: 3275.00 ft

Total Volume: 44.847 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

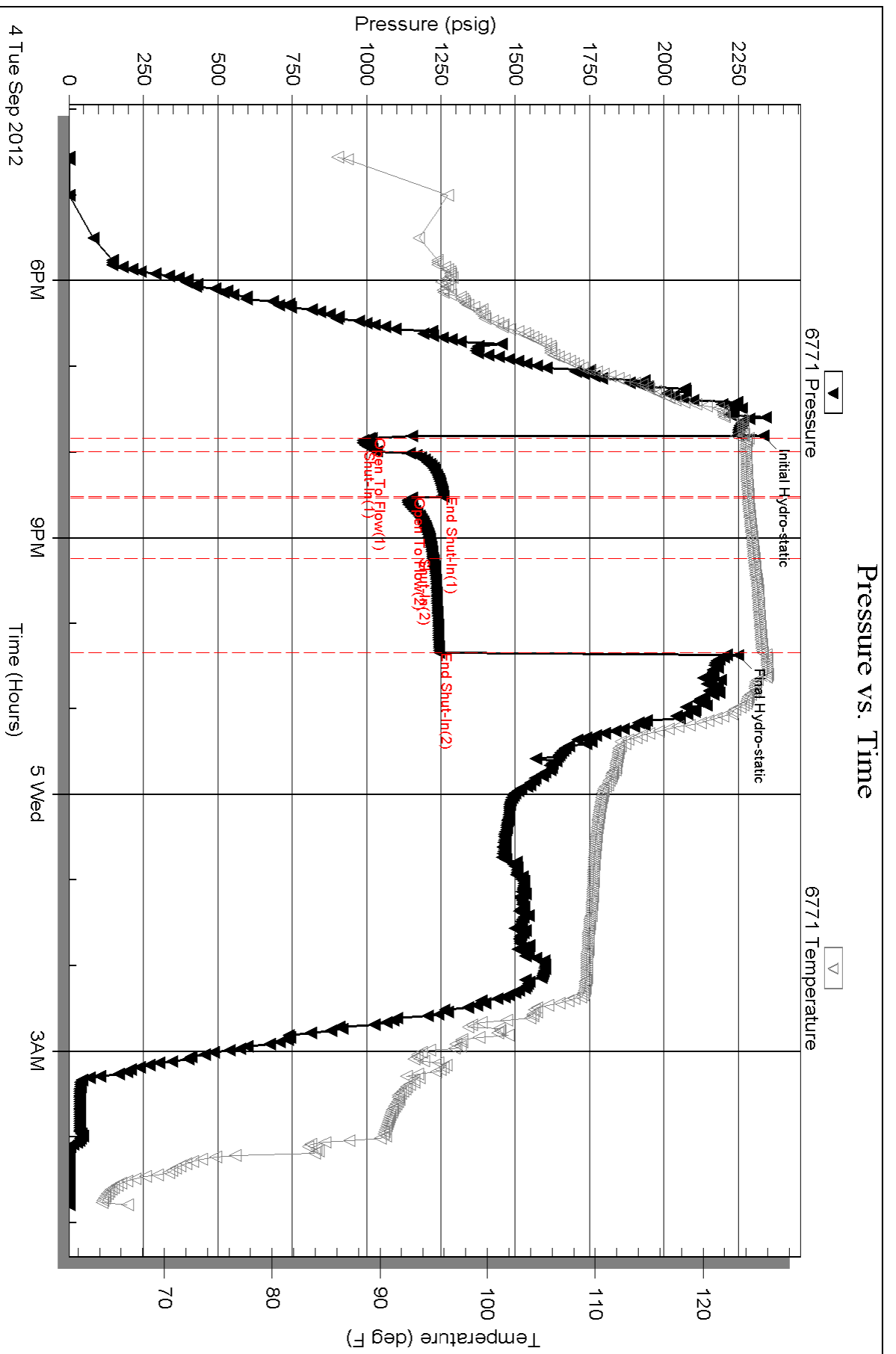
Recovery Comments:

Serial #: 6771

Outside Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 4



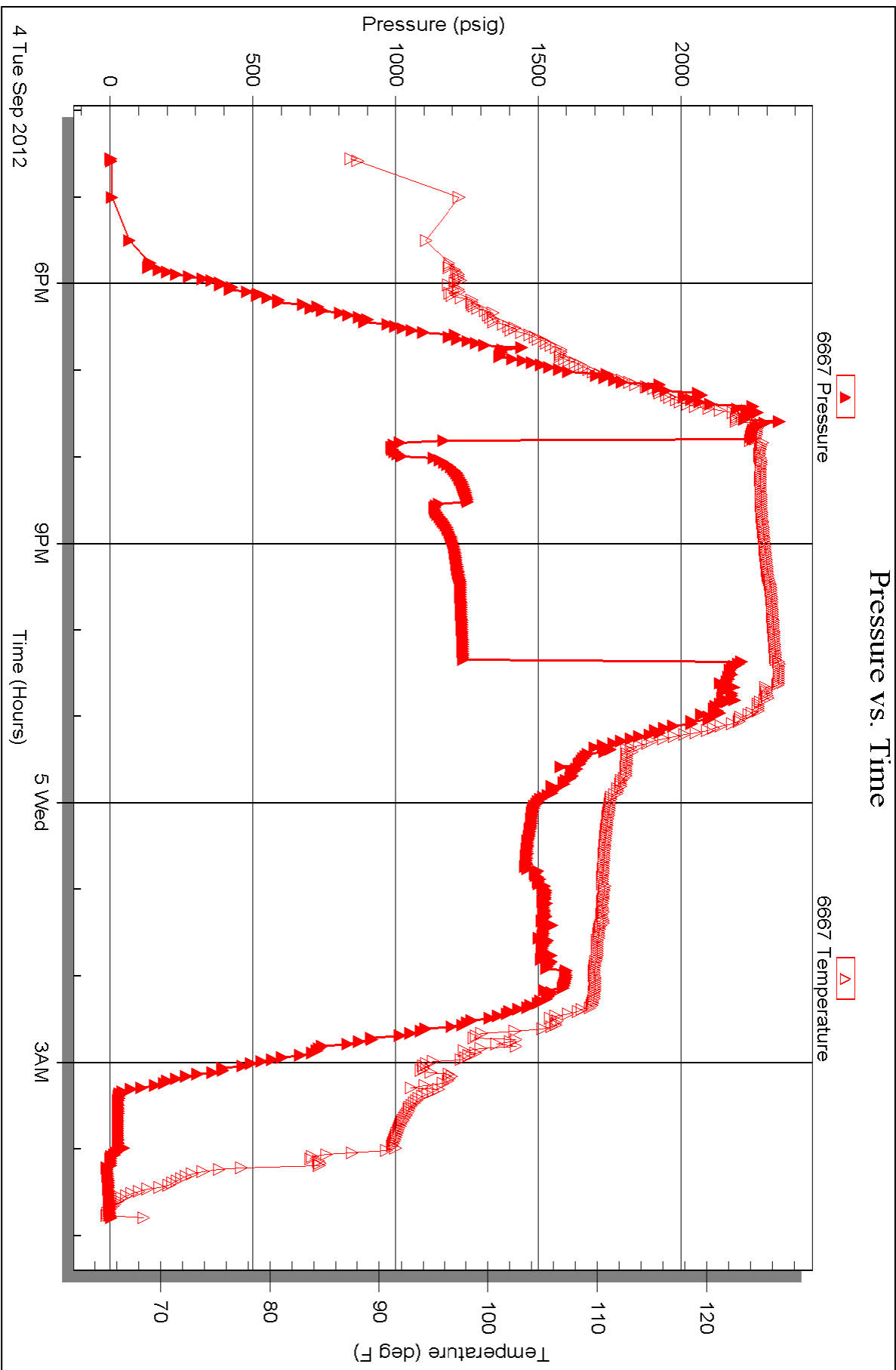
Serial #: 6667

Inside

Palomino Petroleum, Inc

McKinie #1

DST Test Number: 4

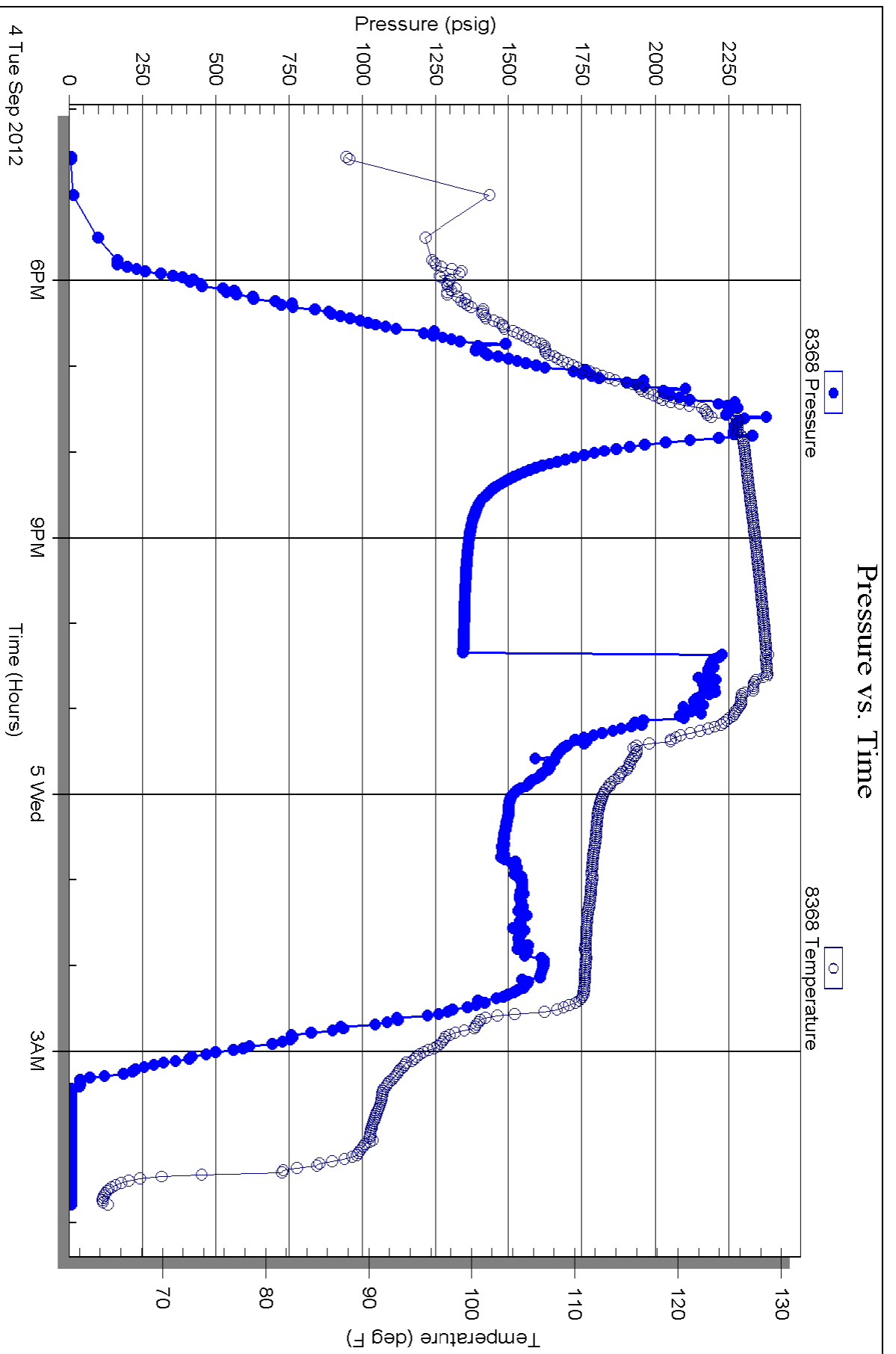


Serial #: 8368

Below (Stratton) Petroleum, Inc

McKinie #1

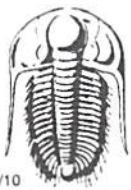
DST Test Number: 4



Triobite Testing, Inc

Ref. No: 48297

Printed: 2012.09.11 @ 08:30:16



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48294

Well Name & No. McKinnie #1 Test No. 1 Date 9/01/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th Street Newton, Ks 67114
 Co. Rep / Geo. Ryan Seib Rig Pickrell #1
 Location: Sec. 29 Twp. 16s Rge. 26w Co. Ness State Ks

Interval Tested 4118 - 4227 Zone Tested Lansing
 Anchor Length 109' Drill Pipe Run 3978 Mud Wt. 9.3
 Top Packer Depth 4113 Drill Collars Run 120 Vis 55
 Bottom Packer Depth 4118 Wt. Pipe Run 0 WL 10.0
 Total Depth 4227 Chlorides 1800 ppm System LCM 1#
 Blow Description IF: 3 1/2" blow
ISI: No return.
FF: 1" blow.
FST: No return.

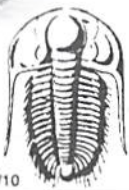
Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>50CM</u>		<u>2</u>	<u>98</u>	
<u>60</u>	<u>0WCM</u>		<u>10</u>	<u>20</u>	<u>70</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 122 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2067</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>0330</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0538</u>
(C) First Final Flow <u>58</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>0749</u>
(D) Initial Shut-In <u>835</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>0949</u>
(E) Second Initial Flow <u>68</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1136</u>
(F) Second Final Flow <u>78</u>	<input checked="" type="checkbox"/> Mileage <u>95 RT</u> 147.25	Comments _____
(G) Final Shut-In <u>429</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1919</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>50</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1722.25</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1722.25</u>	

Approved By _____ Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48295

Well Name & No. McKinnic #1 Test No. 2 Date 9/02/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th street Newton, Ks 67114
 Co. Rep / Geo. Ryan Seib Rig Pickrell #1
 Location: Sec. 29 Twp. 16s Rge. 26w Co. Ness State Ks

Interval Tested 4215 - 4300 Zone Tested Lansing ↓
 Anchor Length 85' Drill Pipe Run 4073 Mud Wt. 9.2
 Top Packer Depth 4240 Drill Collars Run 120 Vis 42
 Bottom Packer Depth 4215 Wt. Pipe Run Ø WL 8.0
 Total Depth 4300 Chlorides 1500 ppm System LCM ±
 Blow Description IF: 2" blow.
ISI: No return.
FF: 1/2" blow.
FBI: No return.

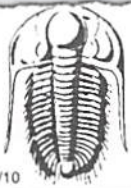
Rec	Feet of	%gas	%oil	%water	%mud
<u>7.5</u>	<u>MUD (OIL SPOTS)</u>				

Rec Total 7.5 BHT 117 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2032</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>0700</u>
(B) First Initial Flow <u>27</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0748</u>
(C) First Final Flow <u>45</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>0946</u>
(D) Initial Shut-In <u>952</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>1146</u>
(E) Second Initial Flow <u>48</u>	<input checked="" type="checkbox"/> Hourly Standby <u>2.0</u>	T-Out <u>1348</u>
(F) Second Final Flow <u>63</u>	<input checked="" type="checkbox"/> Mileage <u>95ft x 2</u> 294.50	Comments <u>on location 2 hrs</u>
(G) Final Shut-In <u>907</u>	<input type="checkbox"/> Sampler	<u>9/02/12 PM MUD VIS WAS 114</u>
(H) Final Hydrostatic <u>1994</u>	<input type="checkbox"/> Straddle	<u>Left until mud was fixed</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer 250	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2119.50</u>
	Sub Total <u>2119.50</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48296

Well Name & No. McKinnic #1 Test No. 3 Date 09/03/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th St. Newton, Ks 67114
 Co. Rep / Geo. Ryan Seib Rig Picknell #1
 Location: Sec. 29 Twp. 16S Rge. 26W Co. Ks State Ks

Interval Tested 4578-4595 Zone Tested Mississippian
 Anchor Length 17' Drill Pipe Run 4451 Mud Wt. 9.2
 Top Packer Depth 4573 Drill Collars Run 120 Vis 49
 Bottom Packer Depth 4578 Wt. Pipe Run 8 WL 11.2
 Total Depth 4595 Chlorides 1400 ppm System LCM TF
 Blow Description IF: Surface blow
IGI: No return.
FF: No blow.
FSI: No return.

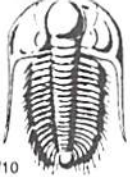
Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>MUD (6 inches oil on top)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 124 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2293</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1600</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1633</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1924</u>
(D) Initial Shut-In <u>1152</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2124</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0025 09/04/12</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>95 R/T</u> 147.25	Comments
(G) Final Shut-In <u>1010</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2187</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1972.25</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1972.25</u>	

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48297

Well Name & No. McKinnie #1 Test No. 4 Date 09/3/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th St, Newton, KS 67114
 Co. Rep / Geo. Ryan Scib Rig Pickrell #1
 Location: Sec. 29 Twp. 16s Rge. 26w Co. Ness State Ks

Interval Tested 4445 - 4615 Zone Tested FL Scott - Mississippian
 Anchor Length 170' Drill Pipe Run 4328 Mud Wt. 9.3
 Top Packer Depth 4440 Drill Collars Run 120 Vis 60
 Bottom Packer Depth 4445 Wt. Pipe Run Ø WL 12
 Total Depth 4615 Chlorides 1600 ppm System LCM Ø
 Blow Description IF: BOB @ 20 sec
ISI: BOBE 1 min Gas to surface @ 3 min.
FF: BOB @ 45 sec
FSI: BOB @ 10 min 1 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>315</u>	<u>GMCO</u>	<u>50</u>	<u>40</u>	<u>10</u>	<u>0</u>
<u>2840</u>	<u>90</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
<u>120</u>	<u>GOCM</u>	<u>30</u>	<u>30</u>	<u>40</u>	<u>0</u>
<u> </u>	<u>1145 GIP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 3275 BHT 126 Gravity 38 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic <u>2333</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1600</u>
(B) First Initial Flow <u>1017</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1633</u>
(C) First Final Flow <u>1034</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1949</u>
(D) Initial Shut-In <u>1259</u>	<input checked="" type="checkbox"/> Circ Sub <u>used 50</u>	T-Pulled <u>2214</u>
(E) Second Initial Flow <u>1150</u>	<input type="checkbox"/> Hourly Standby <u>2.75hrs 275</u>	T-Out <u>0447</u>
(F) Second Final Flow <u>1222</u>	<input checked="" type="checkbox"/> Mileage <u>95 RT 147.25</u>	Comments <u> </u>
(G) Final Shut-In <u>1243</u>	<input type="checkbox"/> Sampler <u> </u>	<u> </u>
(H) Final Hydrostatic <u>2249</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer <u> </u>
Initial Open <u>10</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer <u> </u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer <u> </u>	<input type="checkbox"/> Extra Copies <u> </u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder <u> </u>	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby <u> </u>	Total <u>2897.25</u>
	<input type="checkbox"/> Accessibility <u> </u>	MP/DST Disc't <u> </u>
	Sub Total <u>2897.25</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

RECEIVED
SEP 04 2012

Invoice Number: 132486

Invoice Date: Aug 24, 2012

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827



Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	McKinnie #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Aug 24, 2012	9/23/12

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
172.99	SER	Cubic Feet	2.10	363.27
236.69	SER	Ton Mileage	2.35	556.24
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Pump Truck Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Alan Genereux		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1346.86

ONLY IF PAID ON OR BEFORE
Sep 18, 2012

Subtotal	5,387.46
Sales Tax	189.82
Total Invoice Amount	5,577.28
Payment/Credit Applied	
TOTAL	5,577.28

ALLIED OIL & GAS SERVICES, LLC 059002

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>8/24/12</u>	SEC. <u>29</u>	TWP. <u>1E</u>	RANGE <u>26</u>	CALLED OUT <u>10:20 P.M.</u>	ON LOCATION <u>01:30 AM</u>	JOB START <u>09:00 AM</u>	JOB FINISH <u>09:45 AM</u>
LEASE <u>McKinnis</u>	WELL # <u>1</u>	LOCATION <u>96 W to 293 N to 4W for 3.5 miles. South for 1/4 mile East into location</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR <u>Dickeral</u>	OWNER <u>Palomino Petroleum</u>
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>160s Class "A" + 3% Gel + 2% Gel</u>
HOLE SIZE <u>12 1/4"</u>	T.D. <u>220 ft</u>
CASING SIZE <u>8 7/8 23#</u>	DEPTH <u>211.2 ft (71.2)</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>50</u>	MINIMUM <u>0</u>
MEAS. LINE _____	SHOE JOINT <u>20 ft</u>
CEMENT LEFT IN CSG. <u>20 ft</u>	
PERFS. _____	
DISPLACEMENT <u>Fresh Water</u>	

PUMP TRUCK # <u>366</u>	CEMENTER <u>Charles Elkins</u>	HELPER <u>Kevin Eddy</u>
BULK TRUCK # <u>344</u>	DRIVER <u>Alan Genereux</u>	
BULK TRUCK # _____	DRIVER _____	

COMMON	160	@	16.25	2600.00
POZMIX		@		
GEL	3	@	21.25	63.75
CHLORIDE	6	@	58.20	349.20
ASC		@		
HANDLING	172.99	@	2.10	363.22
MILEAGE	7.89 x 30 x	@	2.35	536.29
				TOTAL <u>3,932.46</u>

REMARKS:
Cemented surface casing to 211.2 ft

DEPTH OF JOB	211.
PUMP TRUCK CHARGE	1125.00
EXTRA FOOTAGE	@
MILEAGE <u>Hum</u>	30 @ 7.00 = 210.00
MANIFOLD	@
<u>Hum</u>	30 @ 4.00 = 120.00

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1455.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

SALES TAX (If Any)	189.81
TOTAL CHARGES	5,387.46
DISCOUNT <u>25%</u>	1,346.80
IF PAID IN 30 DAYS	
	4040.60



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



RECEIVED
 SEP 05 2012

Invoice

DATE	INVOICE #
9/5/2012	23276

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McKinnie #1	Ness	Pickrell Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				12	Each	90.00	1,080.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				343.71	Ton Miles	1.00	343.71
	Subtotal							12,156.21
	Sales Tax Ness County						6.30%	610.00
We Appreciate Your Business!							Total	\$12,766.21



Services, Inc.

CHARGE TO: Palawino Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. 23276

PAGE 1 OF 2

1. SERVICE LOCATIONS: Amelia KS WELL/PROJECT NO. 1 LEASE McKinire COUNTY/PARISH Woo STATE KS CITY Utica DATE 5 SEP 12 OWNER _____

2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ ORDER NO. _____

3. WELL TYPE Petrel WELL CATEGORY Development JOB PURPOSE connect long string SHIPPED WT DELIVERED TO location WELL PERMIT NO. _____

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION 29-16-26

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	30	mi			6.00	180.00
578					Pump Charge	1	ea			1500.00	1500.00
402					Controlizer	5 1/2	in	1	ea	70.00	70.00
403					Connect Basket	5 1/2	in	3	ea	250.00	750.00
404					Port Collar	5 1/2	in	1	ea	2400.00	2400.00
406					Latch down plug's bottle	5 1/2	in	1	ea	250.00	250.00
407					INSERT FLEET SHEET w/STIFFILL	5 1/2	in	1	ea	350.00	350.00
409					Tu-Bolizer	5 1/2	in	12	ea	90.00	1080.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1 6580.00
 2 5576.21
 Subtotal: 1 12,156.21
 7.55% TAX 610.00
 TOTAL 12,766.21

SWIFT OPERATOR _____ APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466,
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 23276

CUSTOMER *Valentino Petroleum* WELL *McKinney 1* DATE *5 Sep 12* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT	
		LOC	ACCT	DE			QTY	UM			QTY
330		1				SWD cement	125	sk	16.50	2062.50	
325		1				STANDARD cement (for 2-2)	100	sk	13.50	1350.00	
284		1				culseal	500	lb	35.00	17500.00	
283		1				salt	500	lb	0.20	100.00	
285		1				CFR-1	50	lb	4.00	200.00	
270		1				Fluocel	50	lb	2.00	100.00	
281		1				mudflush	500	gal	1.25	625.00	
221		1				KCL flush	4	gal	25.00	100.00	
270		1				D-Air	2	gal	35.00	70.00	
581		1				SERVICE CHARGE			2.00	458.00	
583		1				MILEAGE CHARGE				343.71	
							TOTAL WEIGHT	235			
							LOADED MILES				
							CUBIC FEET				
							TON MILES				
											343.71
CONTINUATION TOTAL										5576.21	

JOB LOG

SWIFT Services, Inc.

DATE 5 SEP 12 PAGE NO. 1

CUSTOMER Palamind Petroleum WELL NO. 1 LEASE McKinnie JOB TYPE cement long string TICKET NO. 23276

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk SMD w/ 1/2# floccle 100 sks SA-2 w/ 1/2# floccle 111 jt 5 1/2" 14# casing 31 shoe jt Cmt 1, 3, 4, 5, 6, 7, 9, 11, 12, 13 61 Basket 2, 8, 62 Port Collar #62 2065' 3 jts out
	1330							on loc TRK 114
	1415							start 5 1/2" 14# casing in well
	1600							Drop ball - circulate.
	1700	4 3/4	12			200		Pump 500 gal mud flush
		4 3/4	20			200		Pump 20 bbl KCL flush
			7					Plug RH - MH 30 sks - 20 sk
	1713	4 3/4	38			200		mix SMD cement 75 sks @ 12.7 ppg
		4 3/4	24			200		mix SA-2 cement 100 sk @ 15.3 ppg
	1731							Drop latch down plug wash out pump line
	1735	6 3/4				200		Displace plug (KCL in first 15 bbl)
		6 3/4	95			800		
	1800	6 3/4	112			1550		Land plug
								Release pressure to truck - dried up
	1805							wash truck Rack up
	1850							job complete Flank Flint, Blaine, IS&D are

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

SEP 13 2012

Invoice

DATE	INVOICE #
9/11/2012	23401

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McKinnie <i>#1</i>	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	16.50	3,300.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				446.54	Ton Miles	1.00	446.54
	Subtotal							6,206.54
	Sales Tax Ness County						6.30%	240.66

We Appreciate Your Business!	Total	\$6,447.20
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Services, Inc.

CHARGE TO: PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No: **23401**

WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE
1. Ness City, KS. MCKINIE #1 NESS KS. UTICA, KS 11SEP12

PAGE 1 OF

2. TICKET TYPE SERVICE CONTRACTOR CREYENNE WELL SERV RIG NAME NO. NESS SHIPPED VIA KS. DELIVERED TO UTICA, KS ORDER NO. 11SEP12
 3. WELL TYPE DIL WELL CATEGORY DEVELOPMENT JOB PURPOSE GENERAL PORT COLLAR WELL PERMIT NO. 300, 1/2 S E 1/2 T 20
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$110	40	mi			6.00	240.00
576					Pump charge	1	JOB			1850.00	1850.00
276					BUOY	50	lbs			2.00	100.00
290					D-AIR	2	gal			35.00	70.00
105					PORT COLLAR OPENING TOOL	1	JOB			350.00	350.00
330					SWIFT MULTI DENSITY	200	BX			16.50	3300.00
581					SERVICE CHARGE CEMENT	225	STX			2.00	450.00
83					DRAYAGE	22387	lbs			446.54	71.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 6447.20

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 11 Sep 12 TIME SIGNED 1445 A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR Ann H. Smith APPROVAL

THE customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9/SEP/12 PAGE NO.

CUSTOMER Valomino Petroleum WELL NO. LEASE MCKINNIE #1 JOB TYPE CEMENT PORT COLLAR TICKET NO. 23401

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								PORT COLLAR @ 2058
	1323				✓		1000	TEST - HELD
	1327	3			✓		500	OPEN PORT COLLAR - TAKE JTS, RATE
	1330	4	110	✓			800	MIX 200 SX SMD
		3 1/2	7 1/4	✓			500	DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1401				✓		1000	CLOSE PORT COLLAR - TEST - HELD
	1403							RUN 4 JTS
	1409	4			✓		400	REVERSE CEMENT OUT OF TUBING
	1417							WASH TRUCK
	1445							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN