





1097303

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ray Schindler 6
Doc ID	1097303

All Electric Logs Run

Dual Induction Log
Dual Compensated Density Log
Microresistivity Log
Dual Receiver Cement Bond Log
Dual Compensated Porosity Log

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Gorce Oil Co.	Lease No.	Date
Lease Ray Schiadder	Well # 6	
Field Order # 02649	Station PRATT KS	Depth 3476'
Type Job 5/2" L.S.	Casing 5/2"	County ROOKS
	Formation	State KS
		Legal Description 17-8-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	ISIP	RATE	PRESS	ISIP	
3 1/2			150 SKS AA-2 @ 15'			3 #/gp			
Depth 3476	Depth	From	To	30 SKS Plus R.H.	5 Min.	Max 60/40	902.	10 Min.	
Volume 22/2 BBL	Volume	From	To	500 GAL mud flush		Min			
Max Press 4	Max Press	From	To	10 ABL KCL 2%		Avg		15 Min.	
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure	
Plug Depth 3460	Packer Depth	From	To	Flush Disp w/ H2O		Gas Volume		Total Load	

Customer Representative		Station Manager		Treater	
Lenny Dinkler		Scotty		Allen F. Werth	
Service Units	28443	19826	19860		
Driver Names	Walt Veach	Mike	McGraw		
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
800pm	10-16-10				ON Loc. Discuss Safety Set up Plan Job
935					Rig Laying down Kelly Rig up to Run Slugs
					START 5/2 CASING Shoe Joint.
					w/ F.S. + L.O. Baffle in collar.
					Cent-1-3-5-7-9-11-13-15-Basket #15
1115	AM-10-17-10				TRG bottom pickup 1'4 CIR w/Rig.
1200	300#		12	5	Pump 12 BBL mud flush
			10	5	Pump 10 BBL 2% KCL
					mix + Pump 150 SKS AA-2 @ 15, 3'
1223			37 1/2		Finish mix, washout Pump + Line
				8	Drop L.O. Plus + Start Disp.
				7	Caught Lift PST w/ 67 BBL out
1235	1500#		82 1/2	4	Plus down
	0#				Release PSI To TRK. "OK"
			5		Plus Rat Hole w/ 30 SKS 60/40 Por
					Washup Equip + Rackup.
130					Job complete
					Thanks Allen, Chris, Mike.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

# ALLIED CEMENTING CO., LLC. 042006

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>10-11-10</u>	SEC. <u>17</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00am</u>	JOB FINISH <u>2:45am</u>
LEASE <u>Ray Schindler</u>	WELL # <u>6</u>	LOCATION <u>Plainville KS North to Rd P</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one) <u>2.6 East North into</u>							

CONTRACTOR Maverick Drilling Rig # 108 OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1234'

CASING SIZE 8 5/8 28# DEPTH 1234'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.20'

CEMENT LEFT IN CSG. 42.20'

~~DISPLACEMENT~~ Baffle Plate @ 1191.8'

DISPLACEMENT 74.39 BBL

### EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 398 HELPER Glenn

BULK TRUCK DRIVER Brad Tws

# 410

BULK TRUCK DRIVER Richard Tws

# 481

### REMARKS:

Est. Circulation and circulate 15 min.

M.v 400 69/40 6% @ 12.9 gpm and fail 150 ccm @ 15 gpm

Displace plug w/ 74.3 Bbl H2O

Cement Did Circulate!

Thank You!

CHARGE TO: Gore Oil Company

STREET \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David E. Farmer

SIGNATURE David E. Farmer

CEMENT

AMOUNT ORDERED 400 60/40 6 1/2 Gel 3 1/2 cc 1/4 # Flo

150 Com 3 1/2 cc 1/4 # Flo

COMMON	<u>390</u>	@	<u>13.50</u>	<u>5265.00</u>
POZMIX	<u>160</u>	@	<u>7.55</u>	<u>1208.00</u>
GEL	<u>21</u>	@	<u>20.25</u>	<u>425.25</u>
CHLORIDE	<u>18</u>	@	<u>51.50</u>	<u>927.00</u>
ASC		@		
<u>Flo-seal</u>	<u>137#</u>	@	<u>2.45</u>	<u>335.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>550</u>	@	<u>2.25</u>	<u>1237.50</u>
MILEAGE	<u>.109/sk/mile</u>	@		<u>1815.00</u>
TOTAL				<u>11213.40</u>

### SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>33</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1222.00</u>

### 8 5/8 PLUG & FLOAT EQUIPMENT

<u>3-Centralizers</u>	@	<u>49.00</u>	<u>147.00</u>
<u>Tex. Pattern Guide Shoes</u>	@		<u>307.00</u>
<u>Baffle Plate</u>	@		<u>148.00</u>
<u>Rubber Plug</u>	@		<u>74.00</u>
	@		
TOTAL			<u>676.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



# Rider Consulting Petroleum Geologist

**Don V. Rider, Geologist...cell: 316-706-7199**

**Office 316 729-0047...8910 W. Central Park Ct...Wichita, KS 67205**

**October 18, 2010**

## WELL RESUME

**Operator: Gore Oil Company**

**API: 15-163-23893**

**Well Name: Ray Schindler # 6**

**Field: Dopita**

**Location: 660'FSL, 990' 'FWL**

**Sec.17,Twp08S Rge.17W**

**County: Rooks**

**State: Kansas**

**Spud Date: 10-09-10**

**Drilling Completed: 1016-10**

**Elevations: GL- 2086'**

**KB- 2094'**

**Total Depth: Drillers TD- 3475'**

**Loggers TD-3478'**

**Contractor: Maverick Drilling LLC.Rig 108**

**Well Site Geologist: Don V. Rider**

### **Mud Logging Equipment**

**Samples: Unlagged samples were caught by drilling crew from 2700'-TD.**

**Mud Company: Andy's Mud**

**Type Drilling Mud: Chemical**

**Hole Size: 12 1/4" 0-1250'; 7 7/8" 1234''-TD**

**Casing: 8 5/8" set @ 1234', W 400sk cement**

**Cores:** None

**DST's:** Three, Trilobite Testing

**Electric Logs:** Log-Tech

**Type Logs Run:** Dual Induction & Dual Compensated Porosity Log, and  
\_Micro Log.

**Bottom Hole Formation:** Arbuckle

**Well Status:** It was decided by all parties concerned to Set pipe for a disposal well.

# Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199

8910 W. Central Park Ct...Wichita, KS  
67205

## DAILY REPORT

### Gore Oil Company

Ray Schindler # 6, 660' FSL, 990' FWL 17-8s-17w Rooks, County, KS

<u>Date</u>	<u>Depth</u>	<u>24Hr. Ft.</u>	<u>Remarks</u>
10-09-10			Move in and set surface.
10-10-10	590'	590'	Drilling Surface Hole
10-11-10	1234'	644''	Drilling. Set 1234' 8 5/8" surface pipe W/400 SK 60/40 pos cement. Anhydrite 1227'+ 655'
10-12-10	1990'	756'	Drilling under surface.
10-13-10	2810'	820'	Drilling Topeka 2792 (-910),
10-14-10	3065'	255'	DST # 1 Topeka, 2924'-2976' 45-45-30-60, 1 <sup>st</sup> open 2" in bucket, 2 <sup>nd</sup> open surface blow, Recovery: 85' SOCM 10% oil, IFP: 54-67, FFP: 81-73, ISIP: 587, FSIP: 590, Hydro: 1423-1399, Temp: 100. Tool slid 4' to bottom. Heebner 3003(-1121), Toronto 3024(-1142), Lansing 3043(-1161). BKC 3270' (-1388)., Arbuckle 3309 (-1427)
10-15-10	3316'	506'	DST # 2 3270-3316 Arbuckle 45-45-30-60, 1open 3.5" in bucket, 2 <sup>nd</sup> open, No blow, Recovery: 2'HOCM 43, mud, IFP: 55-53, FFP: 68-59, ISIP: 634, FSIP: 637, Hydro: 1655-1599, Temp: 105.
10-16-10	3327'	11'	DST #3 3308-3327' Arbuckle 45-45-45-60, 1 <sup>st</sup> open in bucket, 2 <sup>nd</sup> open weak blow 1/2", IFP: 16-43, FFP: 48-67, ISIP: 663, FSIP: 668, Hydro: 1684-1583, Temp: 103. Drilling to 3475' RTD. Log W/ Log Tech.



**FORMATION DATA**  
(Corrected to R.A. Guard Log)

10-18-10  
Ray Schindler # 6

Elevation 1882'KB  
1874'GI

<b><u>Formation</u></b>	<b><u>Depth</u></b>	<b><u>Minus Data</u></b>
Anhydrite	1228'	+655'
Topeka	2792'	- 910'
Heebner	3002'	- 1120'
Toronto	3024'	- 1142'
Lansing	3044'	- 1162'
Base KC	3270'	- 1388'
Arbuckle	3308'	-1426'

**Topeka 2792-3002'**

This area had an off-white gray fine crystalline Dolomitic limestone, oolitic in part, slightly fossiliferous, with fair intercrystalline & vugular porosity, w/ Fair shows free oil & stain, and fair cut fluorescence, and strong odor, Condemned by DST # 1

**Toronto 3024'-3044'**

This area had an off-white, gray fine crystalline limestone, chalky, no show

**Lansing, Kansas City 3044'-3270'**

**A, B, C Zone 3044-3092'**

This area had an off-white fine crystalline, fossiliferous, oolitic limestone, with fair Pinpoint vugular porosities, minor free oil and stain, slight odor.

**D & E, F Zone 3100'-3150'**

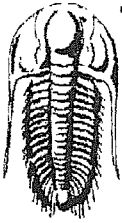
This area had an off-white brown fine crystalline fossiliferous, oolitic limestone, with fair vugular porosities, very minor free oil and stain, slight odor, and fair cut fluorescence.

**H, I, J, K, L Zones 3164'-3270'**

This area had an off-white, buff, fine crystalline, oolitic limestone, with fair intercrystalline and pinpoint vugular porosities and fair free oil and stain with good odor.

**Arbuckle 3308-3475**

This area had a had a gray, buff, medium crystalline dolomite, with fair intercrystalline, and vugular porosities, with fair free oil and stain, strong odor. Some very dense.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore  
202 S. St. Francis  
PO Box 2757  
Wichita, Ks 67202  
ATTN: Don Rider

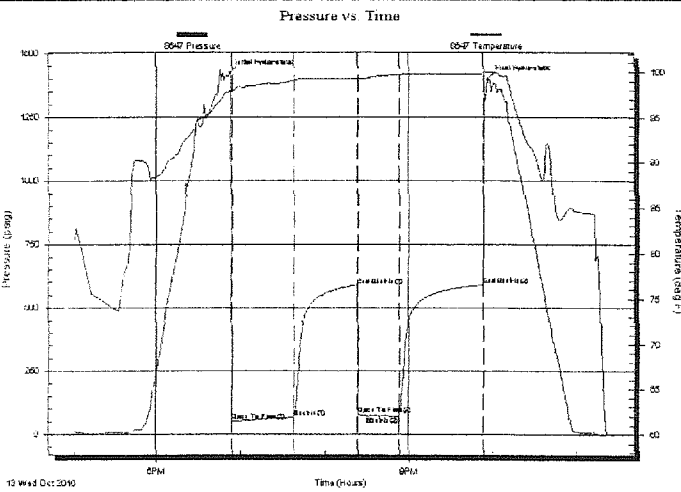
**Ray Schindler #6**  
**17-8-17/Rooks**  
Job Ticket: 40313      DST#: 1  
Test Start: 2010.10.13 @ 17:00:32

## GENERAL INFORMATION:

Formation:  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 18:54:27  
Time Test Ended: 23:22:26  
Interval: **2924.00 ft (KB) To 2976.00 ft (KB) (TVD)**  
Total Depth: 2976.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition:  
Test Type: Conventional Bottom Hole  
Tester: Brian Fairbank  
Unit No: 41  
Reference Elevations: 1882.00 ft (KB)  
1874.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 8647**      Inside  
Press@RunDepth: 72.99 psig @ 2930.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.10.13      End Date: 2010.10.13      Last Calib.: 2010.10.13  
Start Time: 17:00:32      End Time: 23:22:26      Time On Btm: 2010.10.13 @ 18:52:27  
Time Off Btm: 2010.10.13 @ 21:56:56

TEST COMMENT: IFP - weak blow throughout 1/2" - 2"  
ISI - no blow back  
FFP - no blow 13 min - sur blow  
FSI - no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1423.46	97.90	Initial Hydro-static
2	53.94	97.99	Open To Flow (1)
46	67.09	99.12	Shut-In(1)
91	586.57	99.25	End Shut-In(1)
92	80.62	99.16	Open To Flow (2)
121	72.99	99.69	Shut-In(2)
182	590.16	99.85	End Shut-In(2)
185	1399.22	99.99	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
85.00	VSOCM 3%O, 97%M	0.64

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

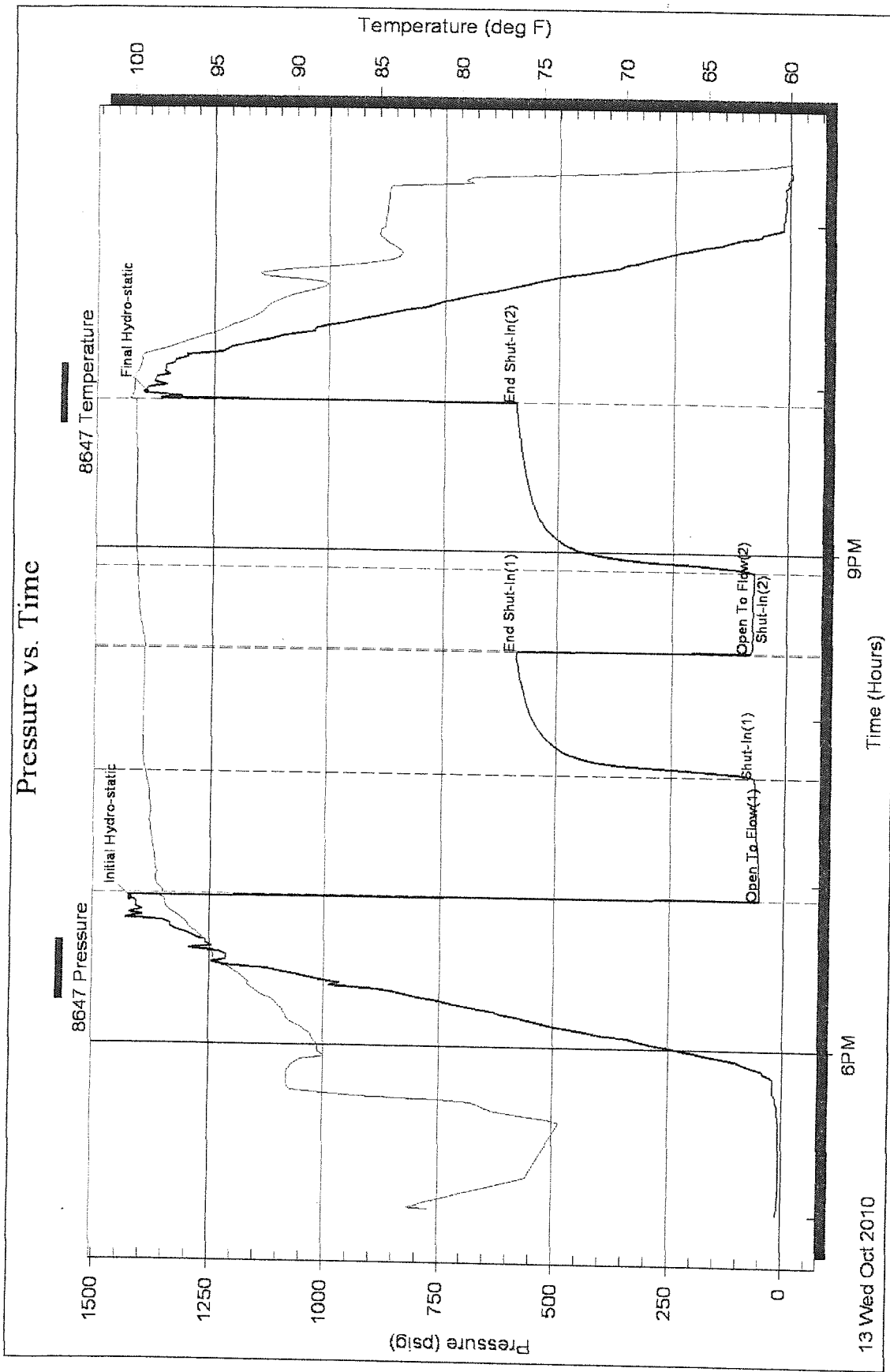
Serial #: 8647

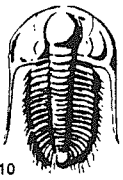
Inside Core

17-8-17/Rooks

DST Test Number: 1

### Pressure vs. Time





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 040313

Well Name & No. Ray Schindler #6 Test No. 1 Date 10-13-10  
 Company Core Elevation 1882 KB 1874 GL  
 Address 202 S. St. Francis PO Box 2757 Wichita, K, 67202  
 Co. Rep / Geo. Don Rider Rig Maverick 108  
 Location: Sec. 17 Twp. 8 Rge. 17 Co. Rooks State K

Interval Tested 2924-2976 Zone Tested \_\_\_\_\_  
 Anchor Length 52 Drill Pipe Run 2867 Mud Wt. 8.8  
 Top Packer Depth 2919 Drill Collars Run 61 Vis 50  
 Bottom Packer Depth 2924 Wt. Pipe Run \_\_\_\_\_ WL 9.6  
 Total Depth 2976 Chlorides 1500 ppm System \_\_\_\_\_ LCM \_\_\_\_\_  
 Blow Description IFP- weak blow throughout 1/2-2"  
ISI no blow back  
FFP- no blow 13 min - sw to base  
FSD- no blow back

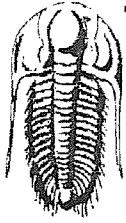
Rec	Feet of	%gas	%oil	%water	%mud
<u>85</u>	<u>USOCM</u>	<u>3</u>		<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 85 BHT 100 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1423  Test \_\_\_\_\_ T-On Location 1550  
 (B) First Initial Flow 54  Jars \_\_\_\_\_ T-Started 1700  
 (C) First Final Flow 67  Safety Joint \_\_\_\_\_ T-Open 1850  
 (D) Initial Shut-In 587  Circ Sub \_\_\_\_\_ T-Pulled 2150  
 (E) Second Initial Flow 81  Hourly Standby \_\_\_\_\_ T-Out 2319  
 (F) Second Final Flow 73  Mileage 87 RT Comments tool slid 5'  
 (G) Final Shut-In 590  Sampler \_\_\_\_\_ to battery  
 (H) Final Hydrostatic 1399  Straddle \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open 45  Shale Packer \_\_\_\_\_  
 Initial Shut-In 45  Extra Packer \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_  
 Final Shut-In 60  Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Brian Fairbank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore  
202 S. St. Francis  
PO Box 2757  
Wichita, Ks 67202  
ATTN: Don Rider

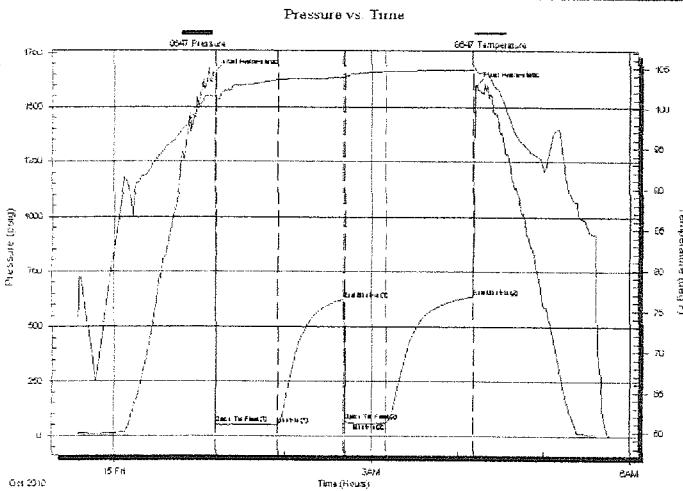
**Ray Schindler #6**  
**17-8-17/Rooks**  
Job Ticket: 40314      DST#: 2  
Test Start: 2010.10.14 @ 23:35:19

## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 01:11:44  
Time Test Ended: 05:47:13  
Test Type: Conventional Bottom Hole  
Tester: Brian Fairbank  
Unit No: 41  
Interval: **3270.00 ft (KB) To 3316.00 ft (KB) (TVD)**  
Reference Elevations: 1882.00 ft (KB)  
Total Depth: 3316.00 ft (KB) (TVD)      1874.00 ft (CF)  
Hole Diameter: 7.88 inches      Hole Condition:      KB to GR/CF: 8.00 ft

**Serial #: 8647**      Inside  
Press@RunDepth: 58.51 psig @ 3275.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.10.14      End Date: 2010.10.15      Last Calib.: 2010.10.15  
Start Time: 23:35:19      End Time: 05:47:13      Time On Btm: 2010.10.15 @ 01:10:14  
Time Off Btm: 2010.10.15 @ 04:13:13

TEST COMMENT: IFP - weak to fair blow 1/2" - 3 1/2"  
ISI - no blow back  
FFP - no blow 13 min - sur blow  
FSI - no blow back



## PRESSURE SUMMARY

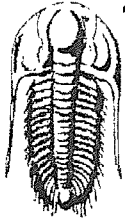
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.19	101.51	Initial Hydro-static
2	55.46	101.15	Open To Flow (1)
45	52.76	103.54	Shut-In(1)
91	624.43	103.74	End Shut-In(1)
92	67.77	103.71	Open To Flow (2)
120	58.51	104.59	Shut-In(2)
181	637.31	104.74	End Shut-In(2)
183	1598.89	104.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
43.00	mud 100%	0.21
2.00	HOCM 40%O, 60%M	0.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore  
202 S. St. Francis  
PO Box 2757  
Wichita, Ks 67202  
ATTN: Don Rider

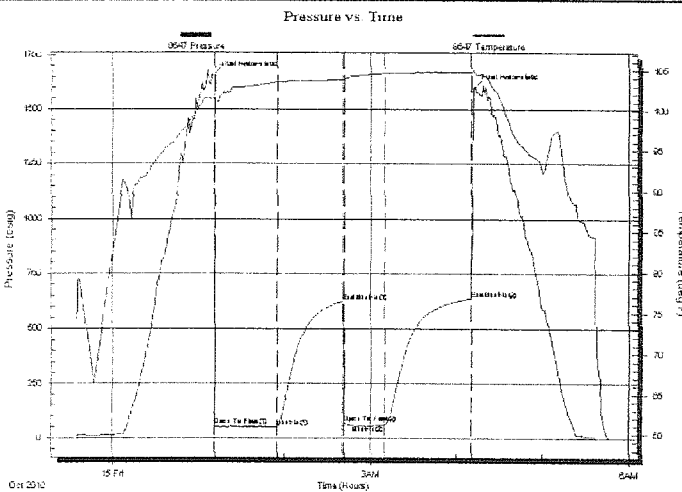
**Ray Schindler #6**  
**17-8-17/Rooks**  
Job Ticket: 40314      DST#: 2  
Test Start: 2010.10.14 @ 23:35:19

## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 01:11:44  
Time Test Ended: 05:47:13  
Test Type: Conventional Bottom Hole  
Tester: Brian Fairbank  
Unit No: 41  
Interval: **3270.00 ft (KB) To 3316.00 ft (KB) (TVD)**  
Total Depth: **3316.00 ft (KB) (TVD)**  
Hole Diameter: 7.88 inches Hole Condition:  
Reference Elevations: 1882.00 ft (KB)  
1874.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 8647**      Inside  
Press@RunDepth: 58.51 psig @ 3275.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.10.14      End Date: 2010.10.15      Last Calib.: 2010.10.15  
Start Time: 23:35:19      End Time: 05:47:13      Time On Btm: 2010.10.15 @ 01:10:14  
Time Off Btm: 2010.10.15 @ 04:13:13

TEST COMMENT: IFP - weak to fair blow 1/2" - 3 1/2"  
ISI - no blow back  
FFP - no blow 13 min - sur blow  
FSI - no blow back



## PRESSURE SUMMARY

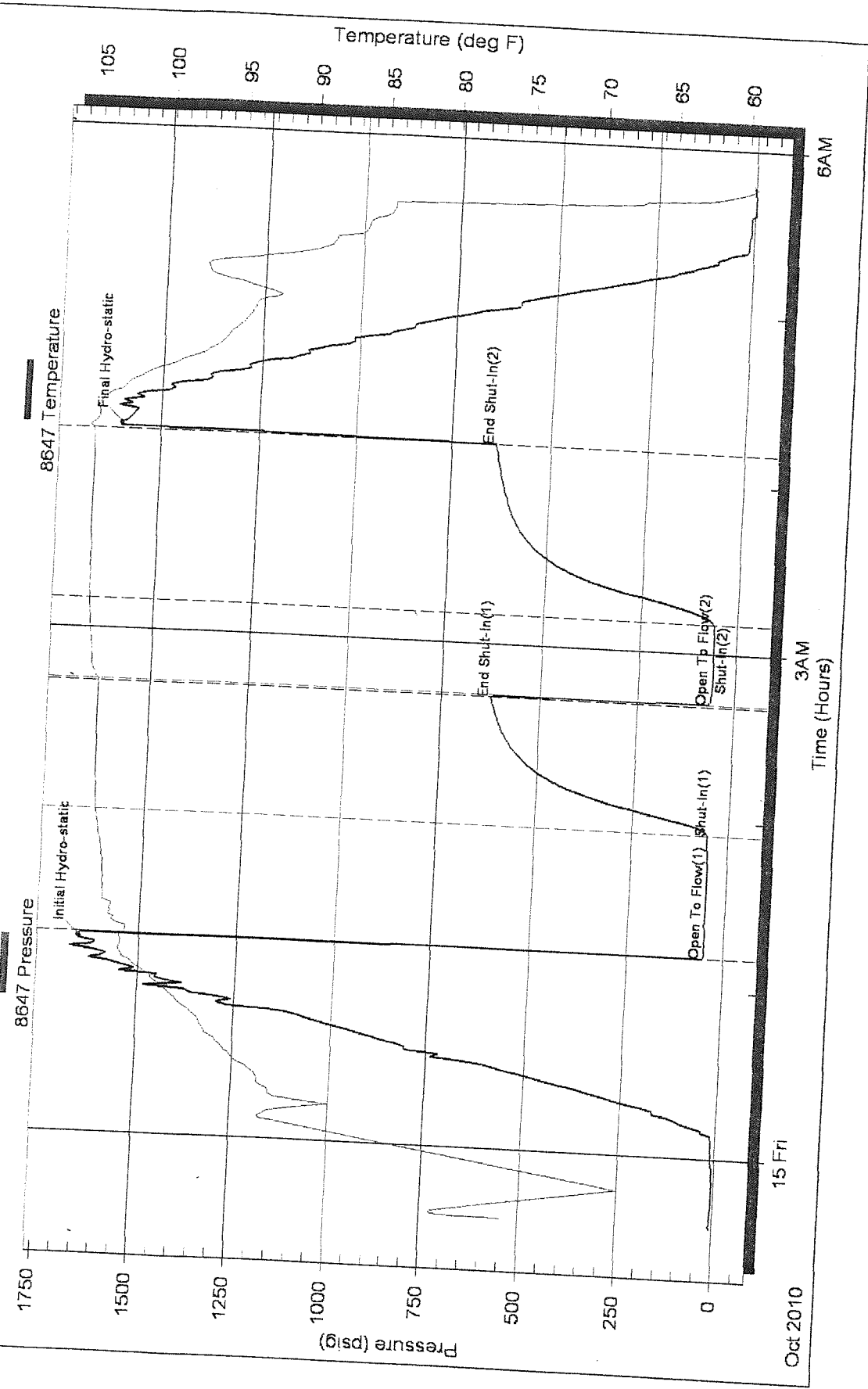
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.19	101.51	Initial Hydro-static
2	55.46	101.15	Open To Flow (1)
45	52.76	103.54	Shut-In(1)
91	624.43	103.74	End Shut-In(1)
92	67.77	103.71	Open To Flow (2)
120	58.51	104.59	Shut-In(2)
181	637.31	104.74	End Shut-In(2)
183	1598.89	104.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
43.00	mud 100%	0.21
2.00	HOCM 40% O, 60% M	0.01

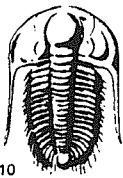
## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



Trilobite Testing, Inc

Ref. No: 40314



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 040314

4/10

Well Name & No. Roy Schindler #6 Test No. 2 Date 10-14-10  
 Company Care Elevation 1882 KB 1874 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Con Rider Rig Maverick 108  
 Location: Sec. 17 Twp. 8 Rge. 17 Co. Rock State K

Interval Tested 3270-3316 Zone Tested Arbuckle  
 Anchor Length 46 Drill Pipe Run 3211 Mud Wt. 9.0  
 Top Packer Depth 3265 Drill Collars Run — Vis 38  
 Bottom Packer Depth 3270 Wt. Pipe Run — WL 8.8  
 Total Depth 3316 Chlorides 4500 ppm System LCM \_\_\_\_\_  
 Blow Description FFP - weak to fair blow 1/2" - 3 1/2"  
ISI - no blow back  
FFP - no blow 13 min - sur  
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>HOCM</u>		<u>40</u>	<u>60</u>	
<u>43</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45 BHT 105 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

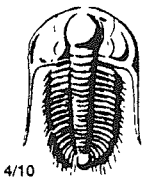
(A) Initial Hydrostatic 1655  Test T-On Location 3112  
 (B) First Initial Flow 55  Jars T-Started 2335  
 (C) First Final Flow 53  Safety Joint T-Open 0112  
 (D) Initial Shut-In 624  Circ Sub T-Pulled 0413  
 (E) Second Initial Flow 68  Hourly Standby T-Out 0549  
 (F) Second Final Flow 59  Mileage Comments \_\_\_\_\_  
 (G) Final Shut-In 637  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1599  Straddle \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Total \_\_\_\_\_  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total \_\_\_\_\_

Approved By \_\_\_\_\_

Our Representative Brian Fairbank

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 040366

Well Name & No. Roy Schindler #6 Test No. 3 Date 10-15-10  
 Company Gore Oil Co. Elevation 1882 KB 1874 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Don Rider Rig Maverick #108  
 Location: Sec. 17 Twp. 8 Rge. 17 Co. Becks State Ks

Interval Tested 3308 — 3327 Zone Tested Arkuckle  
 Anchor Length 19 Drill Pipe Run 3304 Mud Wt. 9.1  
 Top Packer Depth 3303 Drill Collars Run — Vis 50  
 Bottom Packer Depth 3308 Wt. Pipe Run — WL 9.6  
 Total Depth 3327 Chlorides 4,000 ppm System LCM 2.5 #  
 Blow Description I.F. Weak-building to 4"

E.F. Weak-building to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>CO</u>				
<u>1/8</u>	<u>mdy WTP</u>				
_____	_____				
_____	_____				
_____	_____				

Rec Total 120 BHT 163 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides 24,000 ppm

(A) Initial Hydrostatic <u>1684</u>	<input type="checkbox"/> Test _____	T-On Location <u>13:35</u>
(B) First Initial Flow <u>16</u>	<input type="checkbox"/> Jars _____	T-Started <u>14:50</u>
(C) First Final Flow <u>43</u>	<input type="checkbox"/> Safety Joint <u>X</u>	T-Open <u>16:45</u>
(D) Initial Shut-In <u>66.3</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>20:00</u>
(E) Second Initial Flow <u>48</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>21:47</u>
(F) Second Final Flow <u>67</u>	<input type="checkbox"/> Mileage _____	Comments _____
(G) Final Shut-In <u>66.8</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1583</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total _____
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total _____	

Approved By \_\_\_\_\_

Our Representative Don Rangle

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.