



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1097310

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

0322

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # **248704**

Invoice Date: 03/31/2012 Terms: 0/0/30,n/30

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VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

S. CAMPBELL 4  
36579  
NW 1 28 16 WL  
3/29/12  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	135.00	18.8000	2538.00
1110A	KOL SEAL (50# BAG)	675.00	.4600	310.50
1107	FLO-SEAL (25#)	34.00	2.3500	79.90
1118B	PREMIUM GEL / BENTONITE	100.00	.2100	21.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	80.00	4.00	320.00
368 CASING FOOTAGE	1249.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
510 TON MILEAGE DELIVERY	676.80	1.34	906.91

Parts: 2977.40 Freight: .00 Tax: 187.56 AR **5781.87**  
 Labor: .00 Misc: .00 Total: 5781.87  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



## GEOLOGICAL REPORT

**Campbell South #4**  
4455' FSL, 4785' FEL  
Sec. 1 T28S R16E  
NE SW NW NW  
Wilson County, Kansas

**Date:** 4/3/12

**Operator:** Viva International, Inc., 8357 Melrose Dr., Lenexa, Kansas 66214

**Dates Drilled:** March 2012

**Total Depth:** N/A                      **Elevation:** 1051' (Est.)

**Status:** OIL WELL

**Notes:** Select samples of zones of interest were saved by driller brought in to be examined in the laboratory with a binocular microscope and black light. Sample depths noted were indicated on the sample bags.

**Comments:** The Mississippi had a good oil show from 1241-1249'.

### FIELD and LABORATORY SAMPLE EXAMINATION

0-1232'            Samples not examined

Top of the Mississippi at 1232' (-181') / Logged Top of Mississippi at 1235' (-184')

1232-1234'        Shale (95%), grayish-black; Chert (5%), white, tripolitic (weathered), scattered pyrite, few pieces exhibiting pinpoint vugular porosity as high as 15-20%, no fluorescence

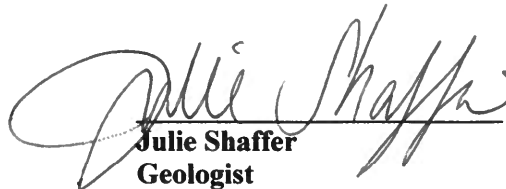
1234-1237'        Shale (35%), grayish-black, dark gray; Chert (65%), white, tripolitic, scattered pyrite, minor amount of cuttings exhibit mottled dark brown oil staining and good vugular porosity (~20%), <5% of chips have a mottled bright yellow hydrocarbon fluorescence. Samples exhibited an uneven, fast, fair, bluish-white ring cut in tray when examined under black light, no residual oil show in white light.

1237-1239'        Chert, white, mostly siliceous and chalky, some flinty chips, tripolitic, fossils, scattered pyrite, scattered dark brown oil staining with few pieces fully saturated, 30-40% of chips display good pinpoint vugular porosity with fewer chips exhibiting intergranular porosity, 15-20% of chips have a heavily mottled to uniformly saturated bright yellow hydrocarbon fluorescence. Samples exhibited an even, very fast, excellent, bright blue cut

when examined under black light, faint residual oil show to tray in white light. Few scattered medium to medium-light gray shale laminae present.

- 1239-1241' Shale (60%), medium gray to grayish-black; Chert (40%), white, mostly chalky with fewer flinty chips, some tripolitic chert, light brown oil staining, overall minimal vugular porosity, few individual chips display intergranular porosity and good chalky porosity, 20% heavily mottled to uniform bright yellow hydrocarbon fluorescence. Samples exhibited a slightly uneven, fairly fast, good, milky blue cut when examined under a black light, no residual oil show in white light.
- 1241-1245' Chert (60%), off-white/light tan, siliceous and chalky, tripolitic, ~50% of chips show a uniform dark brown heavy oil staining, good, even saturation, friable, many samples have good intergranular porosity as well as visible pinpoint vugular porosity (20+%), free oil on water when washed, strong petroliferous odor, 40-50% heavily mottled to uniform bright yellow hydrocarbon fluorescence. Samples exhibited an even, fast, excellent, bright yellowish-blue cut when examined under a black light, fair residual oil show in white light. Shale (40%), medium gray
- 1245-1249' Chert (30%), white, siliceous and chalky, tripolitic, good chalky and vugular porosity; Shale (20%), medium gray; Limestone (50%), light gray, fine grained, good intergranular and vugular porosity, free oil on water when washed, strong petroliferous odor, 40-50% of lime and chert samples exhibit mottled to uniform medium to dark brown heavy oil staining, saturation was mostly mottled throughout porous samples, 40-50% heavily mottled bright yellow hydrocarbon fluorescence. Samples exhibited an even, fairly fast, good bright bluish-white cut when examined under a black light, fair residual oil show in white light. Highly saturated samples had an even, very fast, excellent bright yellow cut (up to 4 rings) with fair to good residual oil show in white light.

**T.D. Casing to 1249'**

  
**Julie Shaffer**  
**Geologist**