



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

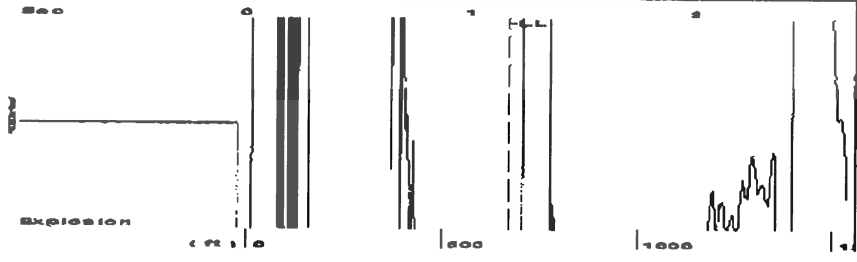
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Received Fax : 10/15/2012 06:57AM Fax Station : Fg Holl Co, LLC

PAGE 04/05
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 06:45
 10/15/2012

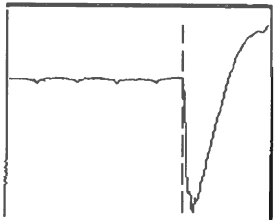
Group: Sawyer Well: Davis M 1-3 (acquired on: 10/12/12 15:11:27)



Time 1.173 sec
 Joints 21.7904 Jts
 Depth 674.48 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Sawyer Well: Davis M 1-3 (acquired on: 10/12/12 15:11:27)

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.08 psi PT13440
 Change in Time 2.00 min Range 0 - 9 psi

Group: Sawyer Well: Davis M 1-3 (acquired on: 10/12/12 15:11:27)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	17.1 psi (g)	
Oil -*-	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water -*-	-*- Mac/D	-0.1 psi	0 Mac/D
Gas -*-		2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel	17.8 psi (g)	
PBHP/SBHP	-*-		
Production Efficiency	0.0	Liquid Level Depth	
		674.48 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr H2O		2198.00 ft	
Gas 0.85 Sp.Gr AIR		Formation Depth	
		2198.00 ft	
Acoustic Velocity	1150 ft/s		
		Pump Intake	
		531.7 psi (g)	
		Producing BHP	
		531.7 psi (g)	
		Static BHP	
		-*- psi (g)	



Group: Sawyer Well: Davis M 1-3 (acquired on: 10/12/12 15:11:27)

Entered Acoustic Velocity for Liquid Level depth determination

= Required for submission. = Questionable value. = Wrong Value, will prevent submission.

Save and Exit

**Kansas Corporation Commission
Oil & Gas Conservation Division
TEMPORARY ABANDONMENT WELL APPLICATION**

CP111
Location Info
(Water Wells,
Aerial Photo, Fields)

Operator
 License #: 5056
 Name: F. G. Holl Company L.L.C.
 Address: 9431 E CENTRAL STE 100
 Address:
 City: WICHITA
 State: KS
 Zip - 4: 67206 2563
 Contact Person: Rebecca George
 Contact Person Phone: (316) 684-8481
 Contact Person Email: rgeorge@fgholl.com
 Field Contact Person: Rob Long
 Field Contact Person Phone: (620) 793-0915

API No. 15-007-22722-00-00
 Section: 3 Township: 30 S. Range: 14 W
 950 feet from N / S Line of Section
 450 feet from E / W Line of Section
 Quarter Calls: SW NW NW
 Spot: 120' E & 40' N of
 GPS Location: Lat: Long:
 County: Barber
 Lease Name: DAVIS M Well #: 1-3
 Elevation: 1981 GL KB
 Well Type: Oil Gas OG WSW Other
 SWD Permit # ENHR Permit #
 Gas Storage Permit #
 Spud Date: 11/08/2002 Date Shut-In: 11/25/2002

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	13.3750	4.50	0	0	2.3750
Setting Depth	0	220	4711	0	0	2198
Amount of Cement	0	250	400	0	0	0
Top of Cement	0	0	3730	0	0	0
Bottom of Cement	0	220	4711	0	0	0

Decimal Conversion Chart

Casing Fluid Level: 674 How Determined: Survey Date: 10/12/2012
 Casing Squeeze(s): (top) to (bottom) w/ sacks of cement (top) to (bottom) w/ sacks of cement. Date:
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s):
 Type Completion: ALT. I ALT. II
 Depth of: DV tool: w/ sacks of cement (depth) Port Collar: w/ sacks of cement (depth)
 Packer Type: Size: Inch Set at: Feet
 Total Depth: 4725 Plug Back Depth: 2600 Plug Back Method: CIBP

Geological Data:
 Formation Name Formation Top Formation Base Completion Information
 1. Simpson Sand At: to Feet Perforation Interval: 4550 to 4564 Feet or Open Hole Interval: to Feet
 2. At: to Feet Perforation Interval: to Feet or Open Hole Interval: to Feet