

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Sec.   Typ.	•	month day	year	Spot Description:	
SECTION:   Regular   Irregular?   Well of Stackfores 2:   The Country:   Lease Name:   State   Section   E /   W Line of Stackfores 2:   Well prilied For:   State:   Zip:   +     Country:   Lease Name:   Lease Name:   Well prilied For:   Well Class:   Type Equipment:   Country:   Lease Name:		monur day	year	(0/0/0/0)	
dotess 1:	PERATOR: License#			feet from N /	S Line of Section
ddress 2:	lame:				W Line of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County.  Country.  Country				(Note: Locate well on the Section Plat on revers	e side)
Lease Name:   Well #:	ity:	State: Zi	p: +	·	*
Field Name:   Surface   Fromation(s):   Is this a Prorated / Spaced Field?   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in					
Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in foota	hone:				
Target Formation(s):    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Ground Surface Elevation:   Selevation:   Televation   Selevation:   Televation:   Tel	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes No
Nearest Lease or unit boundary line (in footage):   feet	lame:			•	
Gold   Enh Rec	Well Drilled For:	Wall Class:	Type Equipment:	• • • • • • • • • • • • • • • • • • • •	
Gas   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Disposal   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Depth to bottom of Iresh water:   Depth to Detom of Iresh water:   Depth to Depth				· · · · · · · · · · · · · · · · · · ·	
Cable   Disposal   Wildcart   Cable   Depth to bottom of trab water:   Depth to bottom of usable valuer:   Depth to botto			= '		
Seismic ; # of Holes Other Other Other Other Other Other Other: # Depth to bottom of fresh water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water to Depth water. Depth to bottom of usable water to Depth water. Depth of conductor Pipe (if any): Projected if it is I length of Conductor Pipe (if any): Projected I length of Conductor Pipe (if any): Projected I length of Conductor Pipe water. Depth vision and to destrict office on put water. Water Projected I length of Conductor Pipe water. Projected I length of Conductor Pipe water. Water and the district office on put length water. Depth water Pipe (if any): Projected I length of Conductor Pipe water. Projected I length and placement is necessary prior to plugging; S. The appropriate district office water is either plugged or production casing is cemented in; S. If an ALTERNATE II COMPLETION, production pipe sall be cemented from below any usable water to surface within 12					Yes
Depth to bottom of usable water:  Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Usaface Pipe Pipe Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B			Capie		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set:    Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Water Source for Drilling Operations:   Water Source for Drilling Operations in the Conductor pipe death of the Drilling Operation Drilling Oper					
Departor:   Well Name:   Original Completion Date:   Original Total Depth:   Formation at Total Depth:   Service of Total Depth:   Service of Total Depth:   Service of Total Depth:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Well   We	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, true vertical depth: Union Hole Location: CC DKT #:  Water Source for Drilling Operations: Water Source for Drilling Operations: Well   Farm Pond   Other:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations:  Water Saurce for Drilling Operation of Land Saurce Supples Saurce Sa					
Vest   No   Vest   Farm Pond   Other:   Vest   Down   Vest   Down   Vest   Tever vertical depth:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   D	g				
Mote: Apply for Permit with DWR   DWR Permit #:     DWR Permit #:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Yes   Y	f Yes, true vertical depth: $\_$				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Price KCC Use ONLY  API #15				( <b>Note:</b> Apply for Permit with DWR)	
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(This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ubmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe recompleted	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the production of the spondard production of t	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugation pipe shall be cemented as surface casing order # and date or the well shall be the operator in the well shall be the operator.  — feet  — feet  — feet per ALT.   I I II	t by circulating cement to the top; in all cases surface pipe shape underlying formation.  Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District 3 area, alternate and plugged.  File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders.	spud date. Il cementing ementing.  mer Notification  s;
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Spud date: Agent: please check the box below and return to the address below.	1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  JDMITTED Electron  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe recompleted by:  This authorization expires	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production in the production of the spondial company of the spond	nts will be met: spudding of well; iill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugition pipe shall be cement as surface casing order # und date or the well shall be feetfeet per ALTIIIII	t by circulating cement to the top; in all cases surface pipe shape underlying formation.  In thick office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate area,	spud date. Il cementing ementing.  ner Notification  s; re-entry; ithin 60 days); er.



\_\_ feet from

SEWARD CO. 3390' FEL

feet from

N /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: \_\_

Lease: \_\_\_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Field:				Sec	Twp S. R L E L W
		o well:		Is Section:	Regular or Irregular
				If Section is Section corne	s Irregular, locate well from nearest corner boundary.  ner used: NE NW SE SW
			age to the nearest		ndary line. Show the predicted locations of
lea	ase roads, tank b	patteries, pipelines and el		equired by the Kans separate plat if des	sas Surface Owner Notice Act (House Bill 2032). sired.
					LEGEND
					O Well Location  Tank Battery Location
•••					Pipeline Location Electric Line Location Lease Road Location
					EXAMPLE : :
880 ft.		14		:	- EXAMPLE
560 it				······································	
•••	:				1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2200 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1097466

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1097466

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

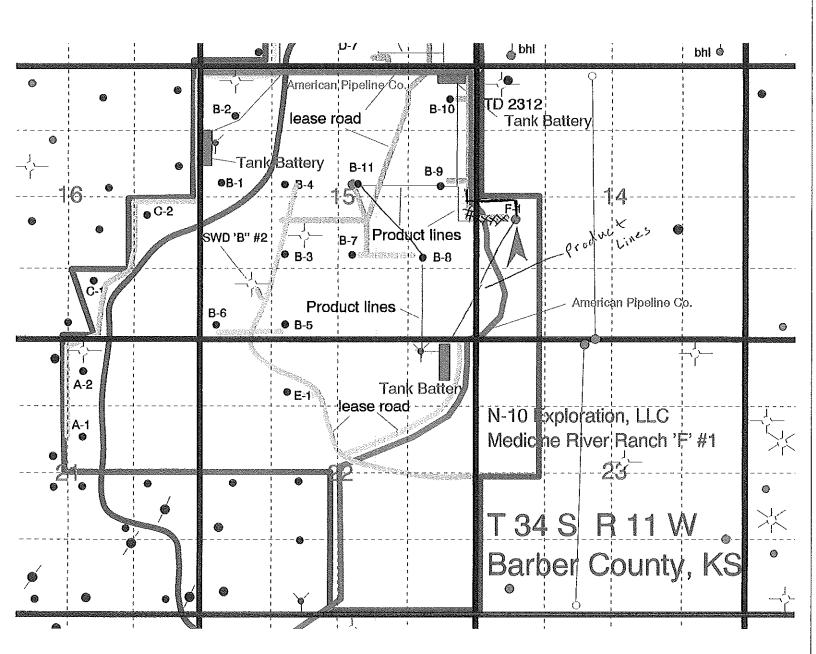
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:  Lease Name:  Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Address 2:				
City: State: Zip:+				
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				







## BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

1015121 INVOICE NO.

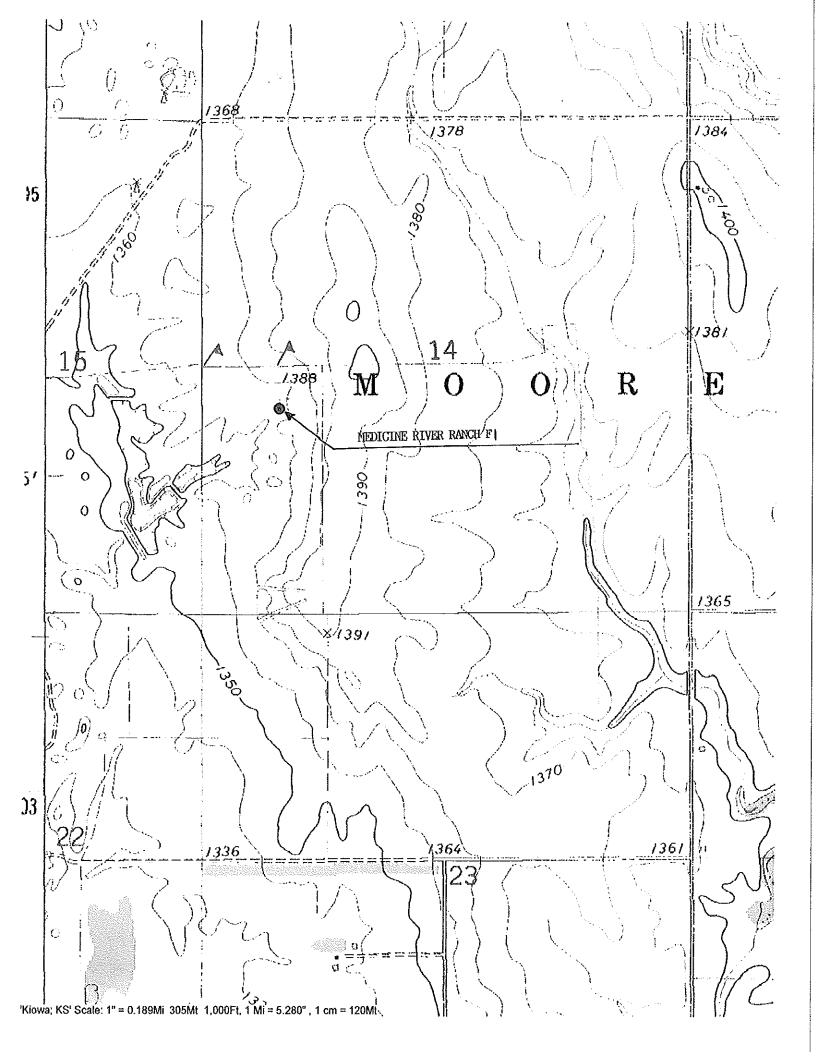
N-10 EXPLO	RATION LLC			F	Medicine River Ranch
	OPERATOR			NO.	FARM
Barber	14	34s	11w	2200' FSL	L & 880' FWL of Sec.
COUNTY	s	T	R	_	LOCATION
	N-10 EXPLORAT PO Box 195 Attica, KS				ELEVATION: 1369 GR

AUTHORIZED BY: Randy Newberry

Set 5' iron rod and wood stake.

Slight to moderate slope pasture.

DATE STAKED: 10/17/12



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 23, 2012

Randy Newberry N-10 Exploration, LLC 124 N MAIN PO BOX 195 ATTICA, KS 67009

Re: Drilling Pit Application Medicine River Ranch F1 SW/4 Sec.14-34S-11W Barber County, Kansas

#### Dear Randy Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.