



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1097538

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Peters-Allen 1
Doc ID	1097538

Tops

Name	Top	Datum
Anhy.	2064	(+591)
Base Anhy.	2095	(+560)
Topeka	3631	(-976)
Heebner	3934	(-1319)
Lansing	3974	(-1319)
BKC	4318	(-1726)
Marmaton	4281	(-1626)
Pawnee	4410	(-1755)
Ft. Scott	4475	(-1820)
Cherokee Sh.	4501	(-1846)
Miss.	4590	(-1935)
Miss. Dolo.	4594	(-1939)
LTD	4677	(-2022)



RECEIVED

SEP 17 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132633

Invoice Date: Sep 2, 2012

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1



Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Peters-Allen #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Sep 2, 2012	10/2/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
222.00	SER	Ton Mileage	2.60	577.20
1.00	SER	Surface	1,512.25	1,512.25
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	5,929.63
Sales Tax	193.74
Total Invoice Amount	6,123.37
Payment/Credit Applied	
TOTAL	6,123.37

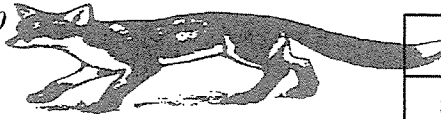
ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1778.88

ONLY IF PAID ON OR BEFORE
Sep 27, 2012



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
SEP 06 2012

Invoice

DATE	INVOICE #
8/31/2012	23224

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Peters-Allen	Ness	Val Energy #2	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				14	Each	90.00	1,260.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				408.52	Ton Miles	1.00	408.52
	Subtotal							12,461.02
	Sales Tax Ness County						6.30%	621.34

We Appreciate Your Business!

Total \$13,082.36



Services, Inc.

CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **232224**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>W88 City KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Reeds - Allen</u>	COUNTY/PARISH <u>Wes</u>	STATE <u>KS</u>	CITY <u>Utica</u>	DATE <u>31 Aug 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>2</u>	SHIPPED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DELIVERED TO <u>location</u>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION <u>22-6-26W</u>
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement long string</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.			UM
575					MILEAGE TRR 114	40	mi		6.00	240.00	
578					Pump Charge	1	ea		1500.00	1500.00	
402					Centralizer	5	in	1	ea	70.00	70.00
403					Concut Basket	3	in	3	ea	250.00	750.00
404					Port Collar	1	in	1	ea	2400.00	2400.00
406					Latch down plug & handle	5	in	1	ea	250.00	250.00
407					Insert float shoe w/ AUTO FILL	5	in	1	ea	350.00	350.00
409					Turbolizer	5	in	1	ea	900.00	900.00
					From Cont'nuation page						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: [Signature] TIME SIGNED: 11:30 A.M. P.M.

SWIFT OPERATOR: Bevil APPROVAL: [Signature]

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SURVEY	AGREE	UN-DECEIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
WE UNDERSTOOD AND MET YOUR NEEDS?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PAGE TOTAL 505 12461.00

TAX 6.3% 621.34

TOTAL 13,082.34

Thank You!



Seawind, Inc.

PO Box 466,
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 23024

CUSTOMER: Seawind Petroleum
WELL: Peters - Allen # 1
DATE: 31 AUG 12
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
330						SWD cement	125	SK			16.50	2062.50
325						STANDARD cement (for CA-2)	100	SK			13.50	1350.00
284						calseal	500	lb	5	SK	35.00	175.00
283						SALT	500	lb			0.20	100.00
285						CFR-1	50	lb			4.00	200.00
376						fibrecel	50	lb			2.00	100.00
281						mudflush	500	gal			1.25	625.00
221						KOL expand	4	gal			25.00	100.00
290						D-air	2	gal			35.00	70.00
581						SERVICE CHARGE					2.60	4.50
583						MILEAGE CHARGE					1.00	4.08
						TOTAL WEIGHT						3042.6
						LOADED MILES						40
						CUBIC FEET						408.52
						TON MILES						408.52
CONTINUATION TOTAL												5641.02

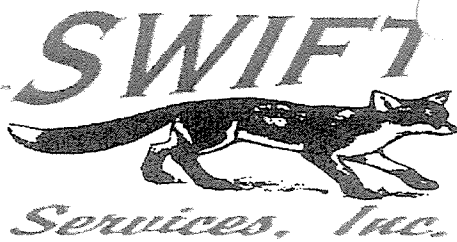
JOB LOG

SWIFT Services, Inc.

DATE 31 AUG 12 PAGE NO.

CUSTOMER Palmarino Petroleum	WELL NO. 1	LEASE Peterson - Allen	JOB TYPE Cement long string	TICKET NO. 23224
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sks (125 SMD 100 sks EA-2) 112 jts 5 1/2" 14# 4685' 21' shoe jt Centralize 1,2,3,4,5,6,7,8,10,11,12,14,15,17,67 Basket 2,9,63 port collar 63, 2032' RTD 4685'
	1400							on loc TRK 114 start 5 1/2" 14# casing in hole
	1715							Drop ball - circulate.
	2055	4 3/4	12			200		Pump 500 gal mod flush
		4 3/4	20			200		Pump 20 bbl KCh flush
	2100		T					Plug RH - MH 305 sks - 205 sks
	2109	4 3/4	38			200		mix SMD cement 75 sks @ 12.7 ppg
		4 3/4	24			200		mix EA-2 cement 100 sks @ 15.3 ppg
								Drop latch down plug wash out pump & line
	2130	6 3/4				300		Displace plug
		6 3/4	100			950		
	2150	6 3/4	114			1600		Land plug
	2200							Release pressure to truck - dried up wash truck RACK up
	2240							job complete Tunks RT Blank Rob & Dale



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



RECEIVED

SEP 13 2012

Invoice

DATE	INVOICE #
9/11/2012	23176

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Peter Allen	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	16.50	3,300.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				446.4	Ton Miles	1.00	446.40
	Subtotal							6,456.40
	Sales Tax Ness County						6.30%	256.41

We Appreciate Your Business!	Total	\$6,712.81
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Services, Inc.

CHARGE TO: **Palomino Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No **23176**

PAGE 1 OF 1

1. SERVICE LOCATION Ness City, Ks	WELL/PROJECT NO. #1	LEASE Peter Allen	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 9-11-12	OWNER Same
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Cherokee Well Service	RIG NAME/NO.	SHIPPED VIA Truck	DELIVERED TO LOCATION	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Consol Port Coure					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					WELL LOCATION Utah, Ks - 1W, New	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	40	MI			6.00	240.00
576D					Pump Charge	1	JOB			1250.00	1250.00
105					Port Coure Operator Tool	1	JOB			350.00	350.00
107					Snapper Head Rental	1	JOB			250.00	250.00
330					Swift Muilt-Drassy Stands	200	SHS			16.50	3300.00
276					Flocele	50	SHS			2.00	100.00
290					D-ADD	2	GM			350.00	700.00
581					Service Charge Consol	225	SHS			2.00	450.00
583					DEVRAGE	22320	SHS			446.47M	446.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **9-11-12** TIME SIGNED: **0800** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

TOTAL **6712.81**

SWIFT OPERATOR: **Dave Wilson** APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-11-12 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE PETER ALLEN JOB TYPE CEMENT PORT COLLAR TICKET NO. 23176

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2 PORT COLLAR = 2058
	0830				✓		1000	PSE TEST CASING - HEAD
	0835	3	3	✓		350		OPEN PORT COLLAR - LAST RATE
	0840	4	111	✓		350		MIX CEMENT 200 SLS S.M.S @ 11.2 PPG
	0915	4	7	✓		550		DISPLACE CEMENT
	0920				✓		1000	CLOSE PORT COLLAR - PSE TEST - HEAD
								CIRCULATE 15 SLS CEMENT TO BIT
	0935	4	20		✓		400	RUN SITS - CIRCULATE CLEAN
								WASH TRUCK
	1030							JOB COMPLETE
								THANK YOU WAYNE, T.J., ISAAC



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 se 84th St Newton KS 67114+8827

ATTN:

Peters-Allen #1

22-16-26 Ness

Start Date: 2012.08.30 @ 17:05:00

End Date: 2012.08.31 @ 03:09:00

Job Ticket #: 17805 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.08.31 @ 10:15:29



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 se 84th St New ton KS 67114+8827
 ATTN:

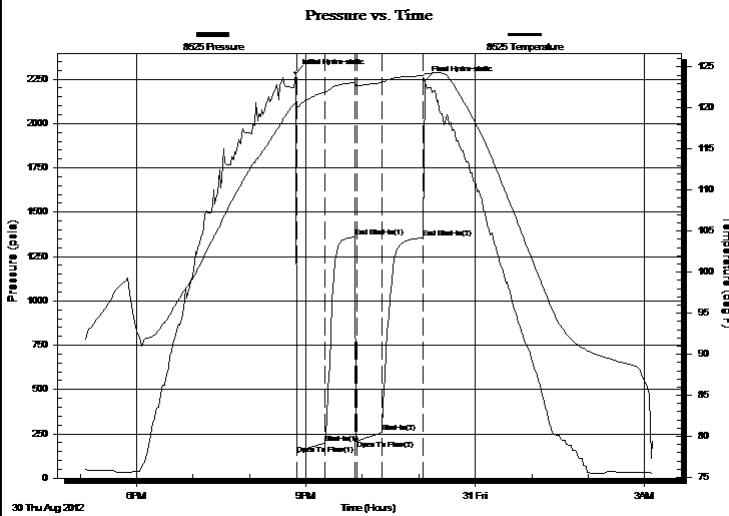
22-16-26 Ness
Peters-Allen #1
 Job Ticket: 17805 **DST#: 1**
 Test Start: 2012.08.30 @ 17:05:00

GENERAL INFORMATION:

Formation: **Ft Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:50:00
 Time Test Ended: 03:09:00
 Interval: **4450.00 ft (KB) To 4521.00 ft (KB) (TVD)**
 Total Depth: 4683.00 ft (KB) (TVD)
 Hole Diameter: 6.75 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Great Bend-190
 Reference Elevations: 2657.00 ft (KB)
 2647.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8525 Inside
 Press @ Run Depth: 257.69 psia @ 4519.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.08.30 End Date: 2012.08.31 Last Calib.: 2012.08.31
 Start Time: 17:06:00 End Time: 03:09:00 Time On Btm: 2012.08.30 @ 20:49:00
 Time Off Btm: 2012.08.30 @ 23:06:30

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 7 1/2 minutes tool chased 8 feet
 1st Shut-in 30 Minutes-Very weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 8 minutes
 2nd Shut-in 30 Minutes-4 inch blow back



PRESSURE SUMMARY

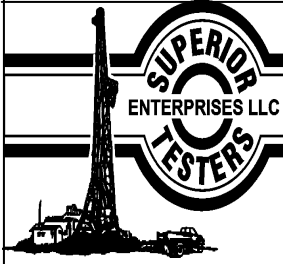
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2284.10	120.62	Initial Hydro-static
1	136.68	120.08	Open To Flow (1)
31	196.11	121.93	Shut-In(1)
64	1360.09	123.14	End Shut-In(1)
65	212.34	122.71	Open To Flow (2)
92	257.69	123.11	Shut-In(2)
136	1355.02	123.94	End Shut-In(2)
138	2243.01	124.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	gassy oil cut mud 40%gas 40%oil 20%	5.05
60.00	muddy water 40%mud 60 % water	0.84
0.00	840 feet gas in pipe	0.00
0.00	Chlorides 80,000 resistivity .1 @65 degre	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 se 84th St New ton KS 67114+8827
 A/T/N:

22-16-26 Ness
Peters-Allen #1
 Job Ticket: 17805 **DST#: 1**
 Test Start: 2012.08.30 @ 17:05:00

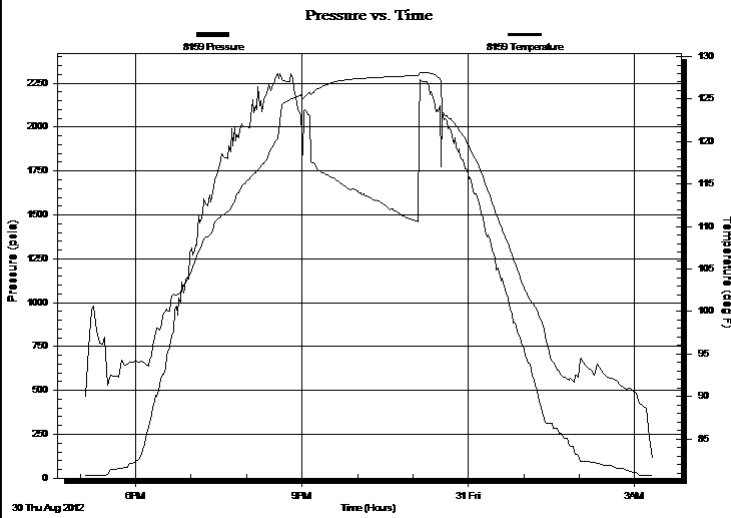
GENERAL INFORMATION:

Formation: **Ft Scott**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 20:50:00 Tester: Jared Scheck
 Time Test Ended: 03:09:00 Unit No: 3320-Great Bend-190
Interval: 4450.00 ft (KB) To 4521.00 ft (KB) (TVD) Reference Elevations: 2657.00 ft (KB)
 Total Depth: 4683.00 ft (KB) (TVD) 2647.00 ft (CF)
 Hole Diameter: 6.75 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8159 Below

Press @ Run Depth: psia @ 4683.92 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.08.30 End Date: 2012.08.31 Last Calib.: 2012.08.31
 Start Time: 17:06:00 End Time: 03:21:40 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 7 1/2 minutes tool chased 8 feet
 1st Shut-in 30 Minutes-Very weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 8 minutes
 2nd Shut-in 30 Minutes-4 inch blow back



PRESSURE SUMMARY

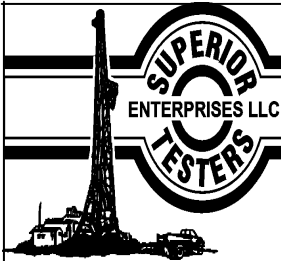
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
360.00	gassy oil cut mud 40%gas 40%oil 20% m	5.05
60.00	muddy water 40%mud 60 % water	0.84
0.00	840 feet gas in pipe	0.00
0.00	Chlorides 80,000 resistivity .1 @65 degree	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 se 84th St New ton KS 67114+8827
 ATTN:

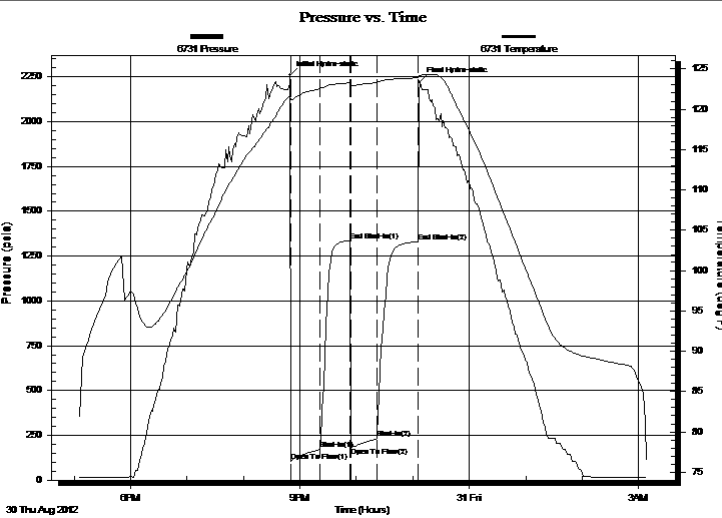
22-16-26 Ness
Peters-Allen #1
 Job Ticket: 17805 **DST#: 1**
 Test Start: 2012.08.30 @ 17:05:00

GENERAL INFORMATION:

Formation: **Ft Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:50:00
 Time Test Ended: 03:09:00
 Interval: **4450.00 ft (KB) To 4521.00 ft (KB) (TVD)**
 Total Depth: 4683.00 ft (KB) (TVD)
 Hole Diameter: 6.75 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Great Bend-190
 Reference Elevations: 2657.00 ft (KB)
 2647.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6731 Outside
 Press @ RunDepth: 1330.86 psia @ 4520.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.08.30 End Date: 2012.08.31 Last Calib.: 2012.08.31
 Start Time: 17:06:00 End Time: 03:09:30 Time On Btm: 2012.08.30 @ 20:49:30
 Time Off Btm: 2012.08.30 @ 23:07:30

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 7 1/2 minutes tool chased 8 feet
 1st Shut-in 30 Minutes-Very weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 8 minutes
 2nd Shut-in 30 Minutes-4 inch blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2258.53	121.69	Initial Hydro-static
1	107.11	121.18	Open To Flow (1)
32	171.38	122.51	Shut-In(1)
64	1335.41	123.28	End Shut-In(1)
65	184.45	122.92	Open To Flow (2)
92	231.68	123.29	Shut-In(2)
137	1330.86	123.90	End Shut-In(2)
138	2221.84	124.19	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
360.00	gassy oil cut mud 40%gas 40%oil 20%	5.05
60.00	muddy water 40%mud 60 % water	0.84
0.00	840 feet gas in pipe	0.00
0.00	Chlorides 80,000 resistivity .1 @65 degre	0.00

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
 4924 se 84th St New ton KS 67114+8827
 ATTN:

22-16-26 Ness
Peters-Allen #1
 Job Ticket: 17805 **DST#: 1**
 Test Start: 2012.08.30 @ 17:05:00

Tool Information

Drill Pipe:	Length: 4450.00 ft	Diameter: 3.80 inches	Volume: 62.42 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 62.42 bbl</u>	Tool Chased 8.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4450.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	4521.00 ft			
Interval between Packers:	71.00 ft			
Tool Length:	264.92 ft			
Number of Packers:	2	Diameter:	6.75 inches	

Tool Comments: tool chased 8 feet to bottom/ruined 2 packers

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4427.00	
Hydraulic Tool	5.00			4432.00	
Jars	6.00			4438.00	
Safety Joint	2.00			4440.00	
Packer-1	5.00			4445.00	
Packer	5.00			4450.00	28.00 Bottom Of Top Packer
Anchor	68.00			4518.00	
Recorder	1.00	8525	Inside	4519.00	
Recorder	1.00	6731	Outside	4520.00	
Blank Off Sub	1.00			4521.00	71.00 Tool Interval
Packer	5.00			4526.00	
Packer-2	5.00			4531.00	
Change Over	0.75			4531.75	
Drill Pipe	125.42			4657.17	
Change Over	0.75			4657.92	
Perforations	25.00			4682.92	
Recorder	1.00	8159	Below	4683.92	
Bull Plug	3.00			4686.92	165.92 Bottom Packers & Anchor

Total Tool Length: 264.92



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
 4924 se 84th St New ton KS 67114+8827
 ATTN:

22-16-26 Ness
Peters-Allen #1
 Job Ticket: 17805 **DST#: 1**
 Test Start: 2012.08.30 @ 17:05:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	gassy oil cut mud 40%gas 40%oil 20%mud	5.050
60.00	muddy w ater 40%mud 60 % w ater	0.842
0.00	840 feet gas in pipe	0.000
0.00	Chlorides 80,000 resistivity .1@65 degre	0.000

Total Length: 420.00 ft Total Volume: 5.892 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: ruined 2 packers

Serial #: 8525

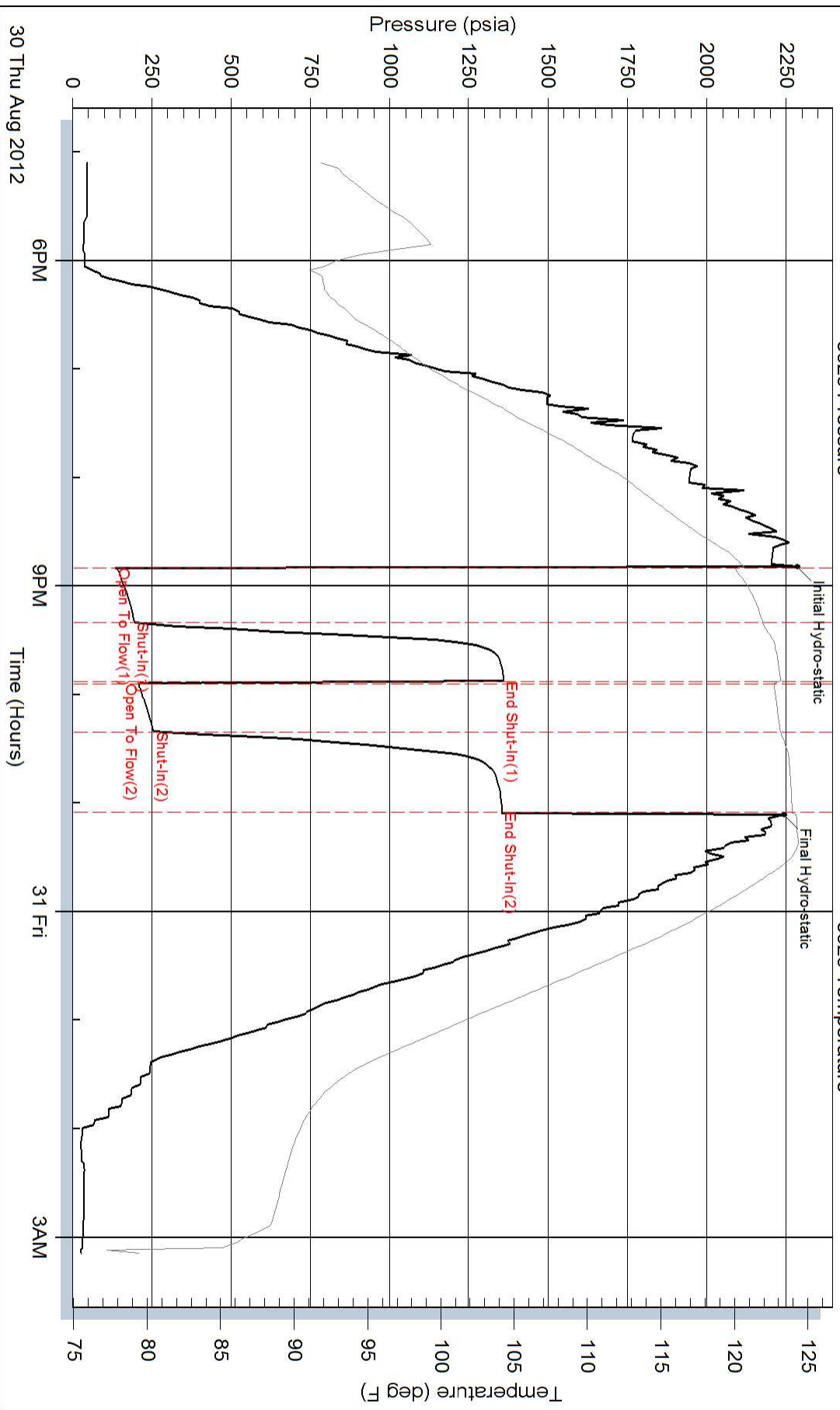
Inside

Palomino Petroleum

Peters-Allen #1

DST Test Number: 1

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 17805

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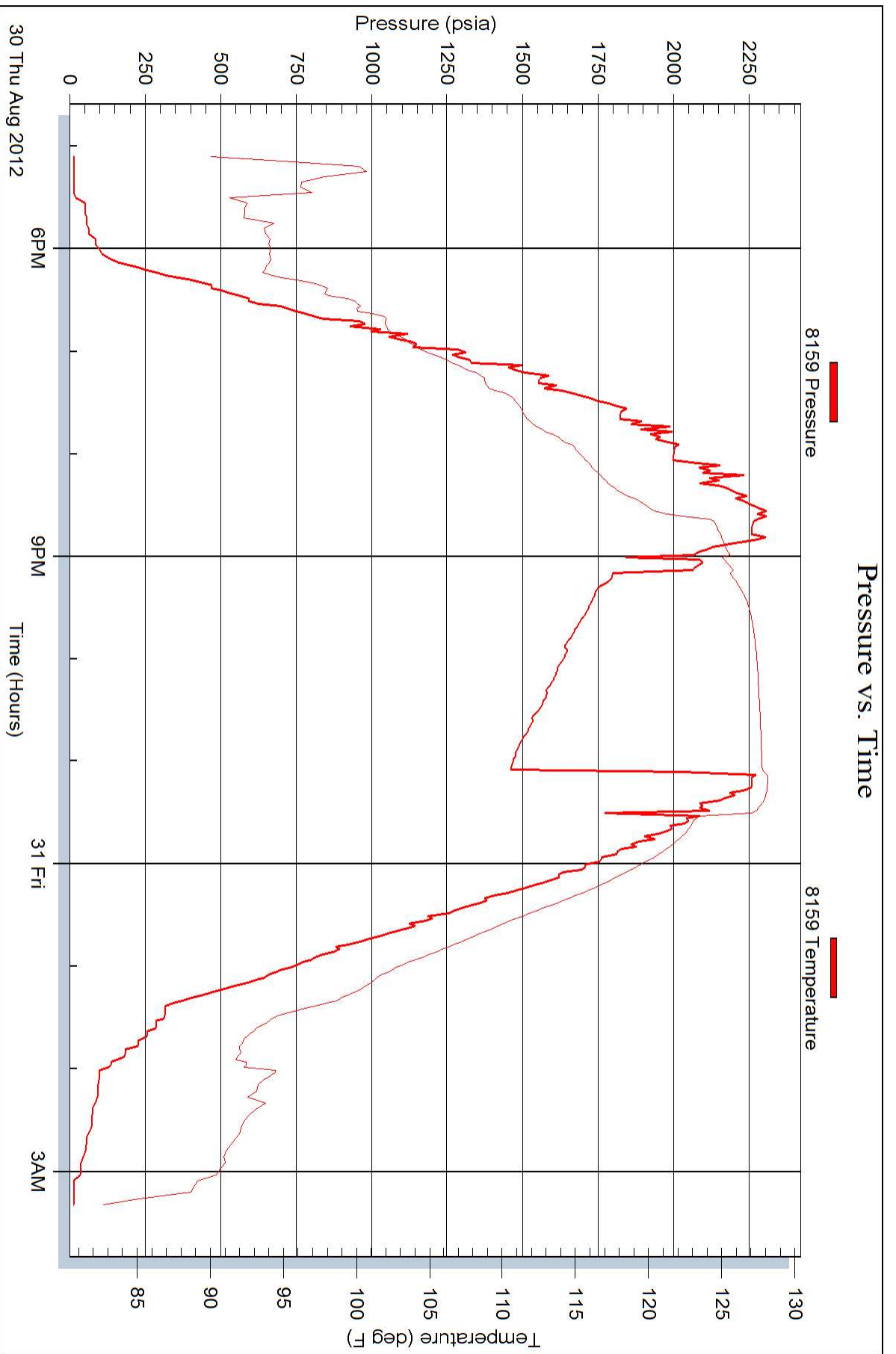
Serial #: 8159

Below

Palomino Petroleum

Peters-Allen #1

DST Test Number: 1



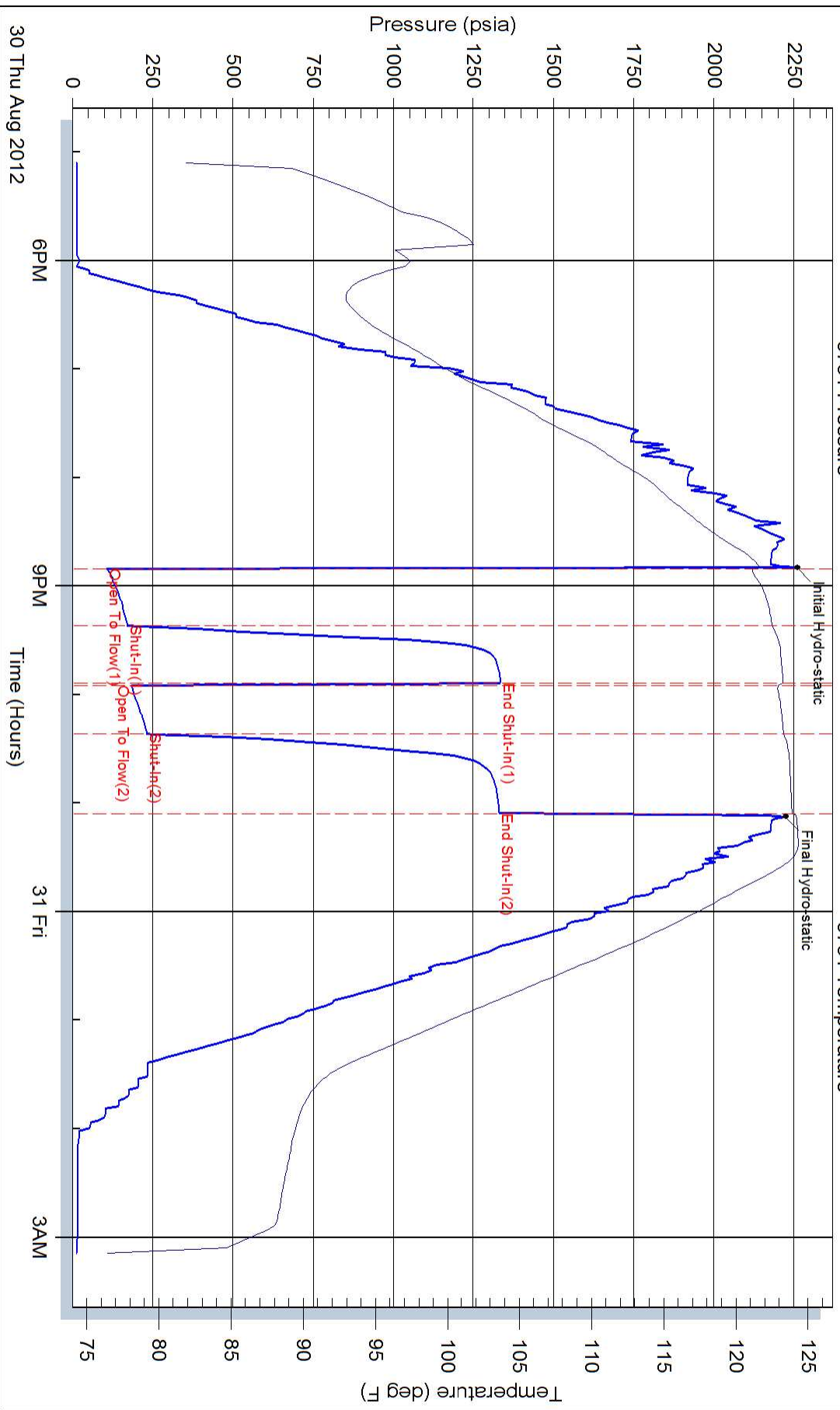
Serial #: 6731

Outside Palomino Petroleum

Peters-Allen #1

DST Test Number: 1

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 17805

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