



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: _____
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____ TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 12, 2012

Rebecca George
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-23199-00-00
ANSHUTZ A 1-16
NW/4 Sec.16-21S-14W
Stafford County, Kansas

Dear Rebecca George:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/12/2013.

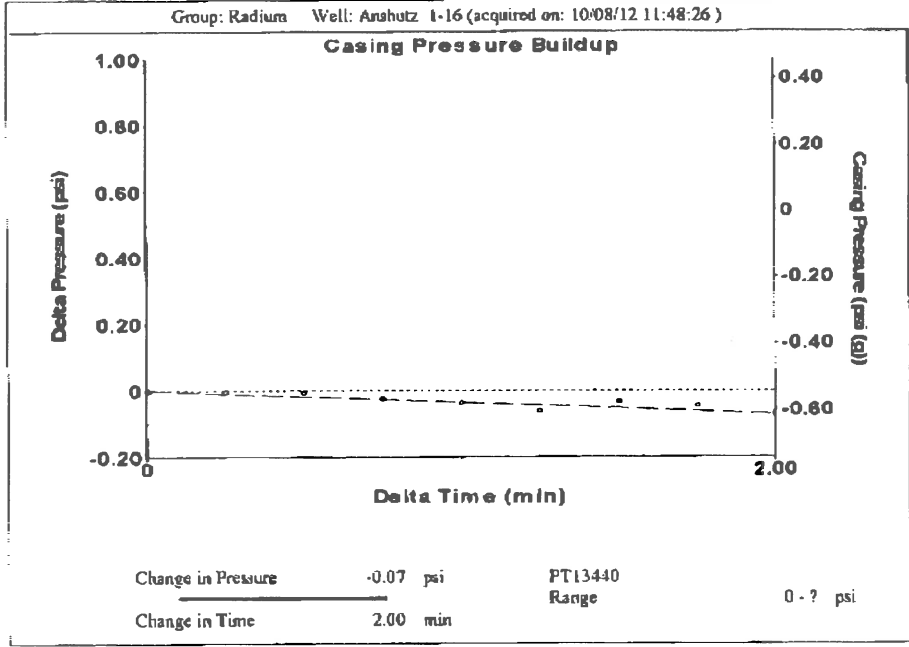
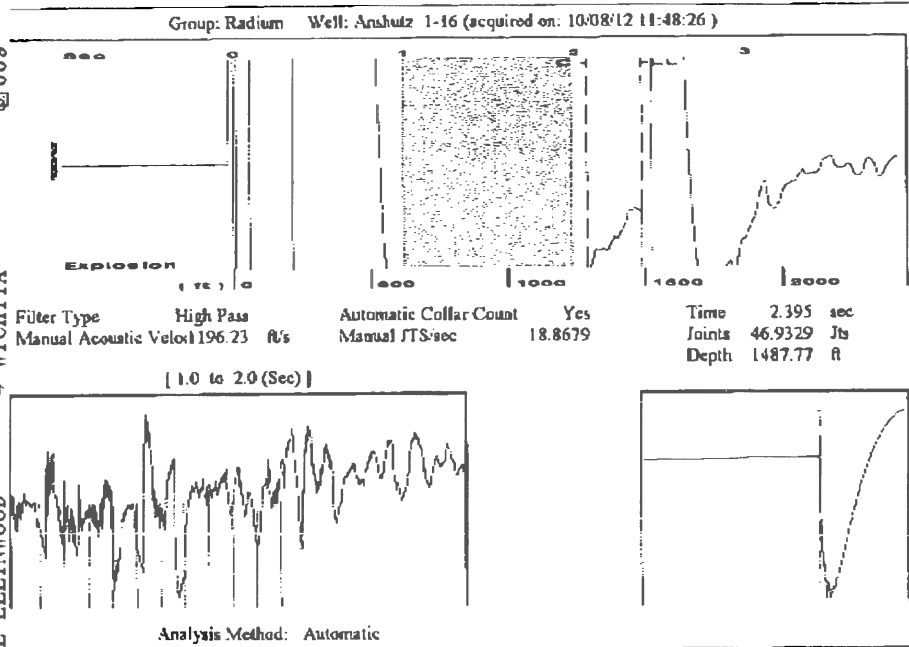
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/12/2013.

You may contact me at the number below if you have questions.

Very truly yours,

Steve Pfeifer

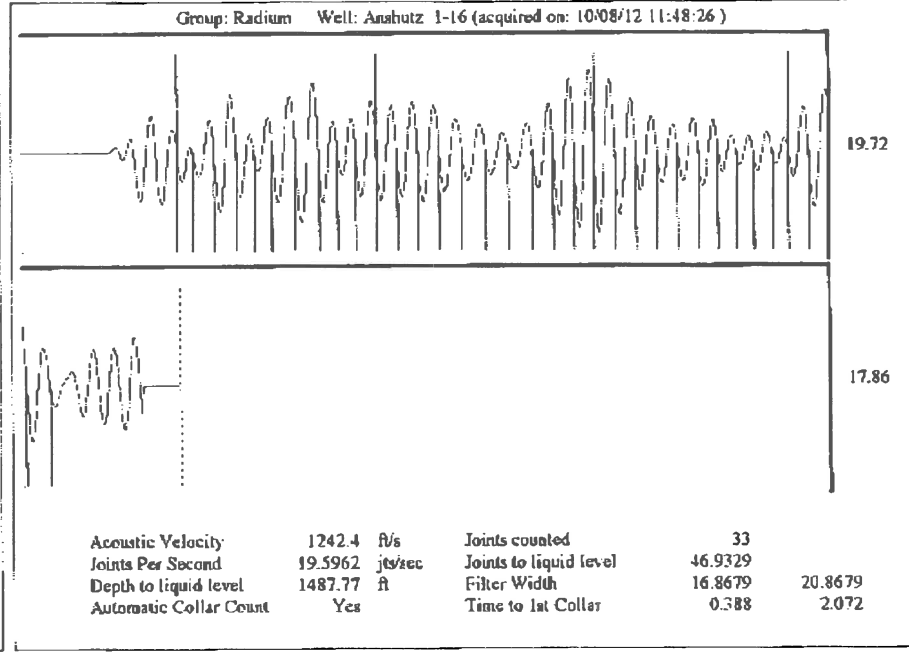
Received Fax : 10/09/2012 20:34 FAX 620 564 2062
 Oct 10 2012 8:03AM
 Fax Station : FG Holl Co. LLC
 WICHITA
 F G HOLL ELLINWOOD
 9



Group: Radium Well: Anshutz 1-16 (acquired on: 10/08/12 11:48:26)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-0.5 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	- * - Msc/D
Gas - * -	- * - Mac/D	-0.070 psi	% Liquid
		2.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	0.0 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		1487.77 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.74 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1242.4 ft/s	Formation Depth	
		3655.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		2167 ft	
Equivalent Gas Free Liquid HT (TVD)		2167 ft	
Acoustic Test			

Pump Intake - * - psi (g)
 Producing BHP 985.3 psi (g)
 Static BHP - * - psi (g)



Summary of Changes

Lease Name and Number: ANSHUTZ A 1-16

API/Permit #: 15-185-23199-00-00

Doc ID: 1097625

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	10/12/2012	10/16/2012
Save Link	../../../../kcc/detail/operatorE ditDetail.cfm?docID=10 96934	../../../../kcc/detail/operatorE ditDetail.cfm?docID=10 97625
Tubing Setting Depth	3700	0

Summary of Attachments

Lease Name and Number: ANSHUTZ A 1-16

API: 15-185-23199-00-00

Doc ID: 1097625

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Fluid Level