

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1097660

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
month day year					
	(Q/Q/Q/Q) section N / S Line of Section				
OPERATOR: License#	feet from E / W Line of Section				
Name:	Is SECTION: Regular Irregular?				
Address 1:					
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County:				
Phone:	Lease Name: Well #:				
CONTRACTOR: Lineary	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile: Yes No				
Seismic ;# of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: II II				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
AE	EIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual pl	FIDAVIT				
	ugging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:					
 Notify the appropriate district office <i>prior</i> to spudding of well; 					
2. A copy of the approved notice of intent to drill shall be posted on each	5 5,				
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the					
	strict office on plug length and placement is necessary prior to plugging ;				
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,				
11 1	ed from below any usable water to surface within 120 DAYS of spud date.				
	133,891-C, which applies to the KCC District 3 area, alternate II cementing				
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.				
Submitted Electronically					
	Remember to:				
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification				
API # 15	Act (KSONA-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
	- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;				
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); 				
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

m



For KCC Use ONLY	
API # 15	_

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease:									feet from	N / S Lir	e of Section
Well Number:							feet from	E / W Lir	e of Section		
Field:							_	Sec	_ Twp S. R	E	W
Number of Acres attributable to well:			is Section. Regular of Integular								
								f Section is Section corne	rregular, locate well from r used: NE NW		ndary.
					_	the neare			ary line. Show the predicted as Surface Owner Notice Ad		
		62 ft.		pomioo am				te plat if des		or (r. 10000	
		:	: : : :	:		:	:	:	LEG	GEND	
		:		:		:			Tanl	I Location k Battery Location eline Location	
335 ft.						:	:		Elec	ctric Line Location se Road Location	
		: : : :	: : : : :			:	:		EXAMPLE :		
				1	3	:	:		······································	ii	
		:		:		· • • •	:	:			
		:		:		:	:	:	0=		1980' FSL
		· : :		· :		· ······· :	·				
		:	: :	:		:	:	:	SEWARD CO. 3390' F	EL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 097660

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Drilling Pit If Existing, date constructed: Haul-Off Pit Pit capacity: (bbls ive Ground Water Area? Yes No Ievel? Artificial Liner? Yes No Ing pits): Length (feet) Depth from ground level to deepest point: description of the liner Describe pi		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.		
feet Depth of water well	feet	Source of information measured	nation: well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Type of materia Number of worl Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: I utilized in drilling/workover: I utilized		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1097660

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				

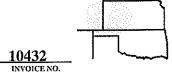


Pro-Stake LLC

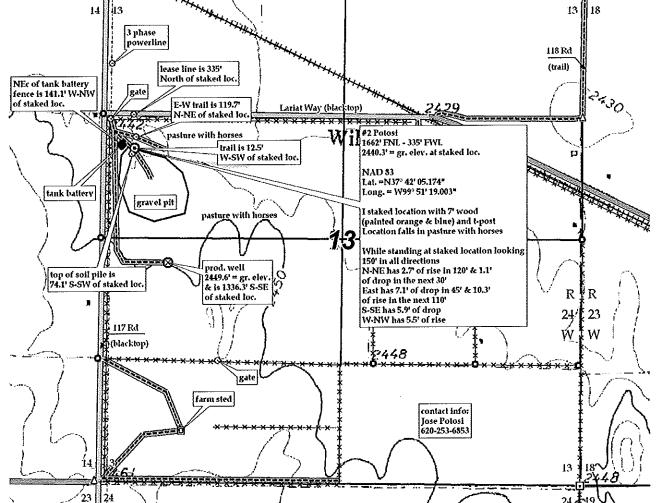
Oil Field & Construction Site Staking

P.O. Box 2324

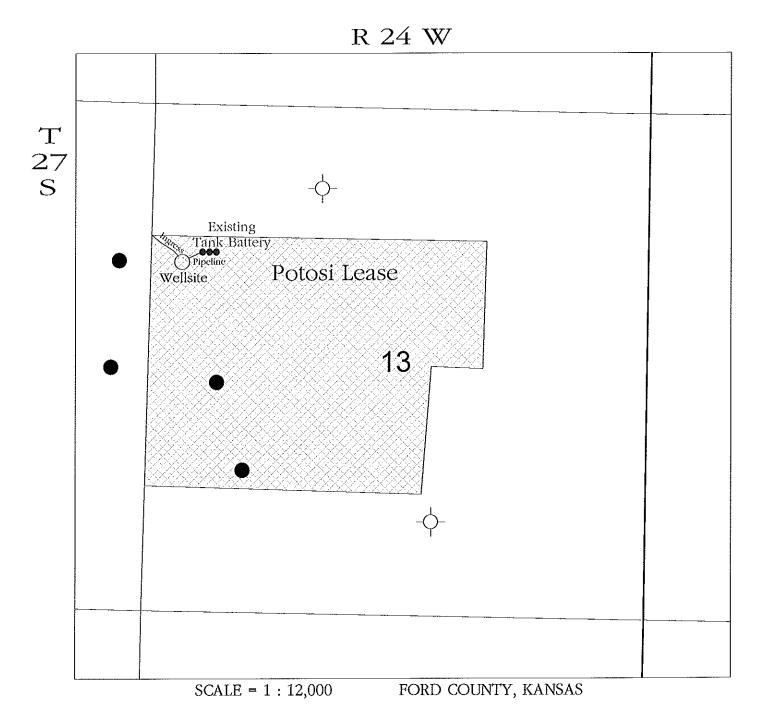
Garden City, Kansas 67846



Office/Fax: (620) 276-6159 Cell: (620) 272-1499 #2 Potosi Ritchie Exploration, Inc. LEASE NAME <u> 1662' FNL – 335' FWI</u> Ford County, KS 13 <u>24w</u> COUNTY Twp. GR. ELEVATION: 2440.3' 1" =1000" SCALE: Oct. 29th, 2012 DATE: Directions: From the North side of Fort Dodge, Ks at the Ben R. intersection of Hwy 400 & Sherdian St. South - Now go 1.8 miles MEASURED BY: E-SE on Hwy 400 - Now go 1.1 mile South on 117 Rd to the NW Luke R. DRAWN BY: corner of section 13-27s-24w - Now go 0.25 mile South on 117 Rd AUTHORIZED BY: __Iustin C. to gate & ingress SE into - Now go 0.1 mile SE on trail - Now go 13' E-NE through pasture with horses into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only. 14 13 3 phase powerline 118 Rđ (trail) lease line is 335° North of staked loc. NEc of tank battery gate fence is 141.1' W-NW of staked loc. E-W trail is 119.7 Lariat Way (blac



KANSAS SURFACE OWNER NOTIFICATION ACT



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 31, 2012

Justin Clegg Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: Drilling Pit Application Potosi 2 NW/4 Sec.13-27S-24W Ford County, Kansas

Dear Justin Clegg:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.