



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1097697

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Atlas Operating LLC
Well Name	Sanders-Schmisseur 3
Doc ID	1097697

All Electric Logs Run

DIL
CN-CDL
MEL
CBL



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (817) 546-7282
Fax: (817) 246-3361

325757
328788

INVOICE

Invoice Number: 129645

Invoice Date: Dec 13, 2011

Page: 1

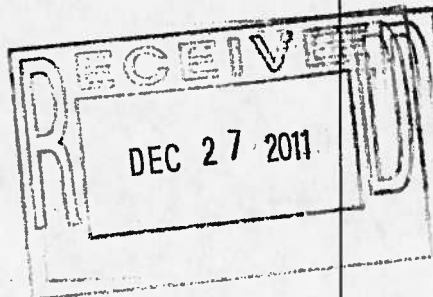
Bill To:

Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Sanders Schmisseur#3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Dec 13, 2011	1/12/12

Quantity	Item	Description	Unit Price	Amount
220.00	MAT	Class A Common	16.25	3,575.00
3.00	MAT	Gel	21.25	63.75
7.00	MAT	Chloride	58.20	407.40
230.00	SER	Handling	2.25	517.50
35.00	SER	Mileage	25.30	885.50
1.00	SER	Surface	1,125.00	1,125.00
35.00	SER	Heavy Vehicle Mileage	7.00	245.00
35.00	SER	Light Vehicle Mileage	4.00	140.00
1.00	EQP	8 5/8 Wooden Plug	92.00	92.00
1.00	EQUIP OPER	Matt Thimesch		
1.00	EQUIP OPER	Jason Thimesch		
1.00	EQUIP OPER	Adam Miller		



ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1410.23

ONLY IF PAID ON OR BEFORE
Jan 7, 2012

Subtotal	7,051.15
Sales Tax	260.70
Total Invoice Amount	7,311.85
Payment/Credit Applied	
TOTAL	7,311.85



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (817) 546-7282
Fax: (817) 246-3361

328918
328919

Invoice Number: 129723

Invoice Date: Dec 22, 2011

Page: 1

Bill To:
Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Sanders Schmisser 3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Dec 22, 2011	1/21/12

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	16.25	487.50
20.00	MAT	Pozmix	8.50	170.00
2.00	MAT	Gel	21.25	42.50
290.00	MAT	ASC	19.00	5,510.00
1,450.00	MAT	KolSeal	0.89	1,290.50
8.00	MAT	Salt Flush	12.00	96.00
8.00	MAT	Cla-Pro	31.25	250.00
400.00	SER	Handling	2.25	900.00
35.00	SER	Mileage	44.00	1,540.00
1.00	SER	Production	2,405.00	2,405.00
35.00	SER	Heavy Vehicle Mileage	7.00	245.00
1.00	SER	Manifold Head Rental	200.00	200.00
35.00	SER	Light Vehicle Mileage	4.00	140.00
1.00	EQP	4 1/2 Reg Guide Shoe	192.00	192.00
1.00	EQP	4 1/2 AFU Insert	157.00	157.00
10.00	EQP	4 1/2 Centralizers	48.00	480.00
1.00	EQP	4 1/2 Rubber Plug	71.00	71.00
1.00	EQUIP OPER	Matt Thimesch		
1.00	EQUIP OPER	Jason Thimesch		
1.00	EQUIP OPER	Adam Miller		

Subtotal	14,176.50
Sales Tax	551.03
Total Invoice Amount	14,727.53
Payment/Credit Applied	
TOTAL	14,727.53

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1835.30

ONLY IF PAID ON OR BEFORE
Jan 16, 2012

ALLIED CEMENTING CO., LLC. 037987

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
McDonald

DATE <u>12-22-11</u>	SEC <u>28</u>	TWP <u>31S</u>	RANGE <u>8E</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 am</u>	JOB FINISH <u>1:30 am</u>
LEASE <u>Scholar</u>	WELL # <u>3</u>	LOCATION <u>Atlas #11 to 130th st.</u>			COUNTY <u>Atter</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 E, 1 south, W. into</u>					

CONTRACTOR Vol #5 OWNER Atlas operators

TYPE OF JOB <u>production</u>	CEMENT		
HOLE SIZE <u>5 7/8</u>	T.D. <u>4980'</u>	AMOUNT ORDERED <u>500x 60:40: 4 1/2 gal</u>	
CASING SIZE <u>4 1/2</u>	DEPTH <u>4939'</u>	<u>200 ex + 400 + 500 + 25% FT-160</u>	
TUBING SIZE	DEPTH	<u>1000. Elcero 85x soft.</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT <u>44'</u>		
CEMENT LEFT IN CSG. <u>44'</u>			
PERFS.			
DISPLACEMENT <u>7 1/2 666 2 1/2 WLL</u>			

EQUIPMENT				
PUMP TRUCK # <u>369/265</u>	CEMENTER <u>Neil Thomsen</u>	COMMON <u>30</u> SX	@ <u>16.25</u>	<u>487.50</u>
	HELPER <u>Jason Thomsen</u>	POZMIX <u>20</u> SX	@ <u>8.50</u>	<u>170.00</u>
BULK TRUCK # <u>363/290</u>	DRIVER <u>Edie Papp</u>	GEL <u>2</u> SX	@ <u>21.25</u>	<u>42.50</u>
BULK TRUCK # _____	DRIVER _____	CHLORIDE	@	
		ASC <u>20</u> SX	@ <u>17.00</u>	<u>340.00</u>
		<u>Kolseal 1450</u>	@ <u>.89</u>	<u>1290.50</u>
		<u>Soft Flush 8</u> SX	@ <u>12.00</u>	<u>96.00</u>
		<u>Clapnet 8</u> Gals	@ <u>31.25</u>	<u>250.00</u>
			@	
			@	
			@	
			@	
		HANDLING <u>400</u>	@ <u>2.25</u>	<u>900.00</u>
		MILEAGE <u>211/400</u>	@ <u>.35</u>	<u>73.85</u>
				TOTAL <u>10,286.50</u>

REMARKS:
Get into pump to 4 through
mix and pump 200x for 1st hole
mix and pump 20 ex for miscible
mix and pump 85x soft pro flush
mix and pump 200x cement shut down.
wash pump + lines Release plus
displace 2 1/2 WLL 1st at 4500 lbs
2nd plug at 7 1/2 WLL
1200 lbs to 17000 lbs

CHARGE TO: Atlas operators
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bob Younce
 SIGNATURE Bob Younce

SERVICE				
DEPTH OF JOB <u>4939'</u>				
PUMP TRUCK CHARGE	<u>2405.00</u>			
EXTRA FOOTAGE	@			
MILEAGE <u>35</u>	@ <u>7.00</u>	<u>245.00</u>		
MANIFOLD	@	<u>200.00</u>		
<u>Light vehicle 35</u>	@ <u>4.00</u>	<u>140.00</u>		
	@			
				TOTAL <u>2990.00</u>

4 1/2 PLUG & FLOAT EQUIPMENT				
<u>1- Res guide shoe</u>	@	<u>192-</u>		
<u>1- AFU insert</u>	@	<u>157-</u>		
<u>10- cart rollers</u>	@ <u>48-</u>	<u>480</u>		
<u>1- Rubber plug</u>	@	<u>71-</u>		
	@			
				TOTAL <u>900-</u>

SALES TAX (If Any) _____
 TOTAL CHARGES \$14,176.50
 DISCOUNT 20% IF PAID IN 30 DAYS
net \$11,341.20

Sean Deenihan

Petroleum Geologist

15-077-21776

15-077-21776

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Atlas Operating LLC
 LEASE Sanders-Schmisser #3
 FIELD Spivey-Grabs-Basil
 LOCATION 330' FNL & 2200' FEL
 SEC 28 TWSP 31SRGE 8W
 COUNTY Harper STATE Kansas
 CONTRACTOR Val Rig #5
 SPUD 12/12/11 COMP 12/21/11
 RTD 4950' LTD 4951'
 MUD UP 3295' TYPE MUD Chemical
 SAMPLES SAVED FROM 3700' TO RTD
 DRILLING TIME KEPT FROM 3700' TO RTD
 SAMPLES EXAMINED FROM 3700' TO RTD
 GEOLOGICAL SUPERVISION FROM 3800'
 REFERENCE WELL Sanders-Schmisser #2

ELEVATIONS

KB 1595'
 DF _____
 GL 1585'
 Measurements Are All
 From Kelly Busting

CASING

CONDUCTOR _____
 SURFACE 8-5/8" @ 260'
 PRODUCTION 4.5"

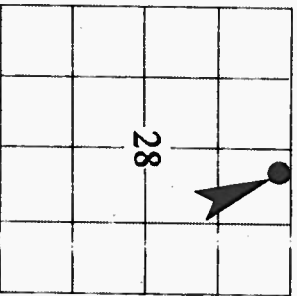
ELECTRICAL SURVEYS

CND DIL, _____
 MICRO _____
 Superior _____

Struct
Pos.

Atlas - Green #8

Formation	Sample Tops	E-log Tops
Heebner Shale		3396 (-1801)
Lansing	3740 (-2145)	3735 (-2140)
Stark Sh.	4062 (-2467)	4062 (-2467)
Cherokee Sh.	4290 (-2695)	4290 (-2695)
Mississippi	4402 (-2807)	4402 (-2807)
Viola	4748 (-3153)	4746 (-3151)
Simpson Sd	4798 (-3203)	4794 (-3199)
Simpson Sh	4870 (-3275)	4869 (-3274)

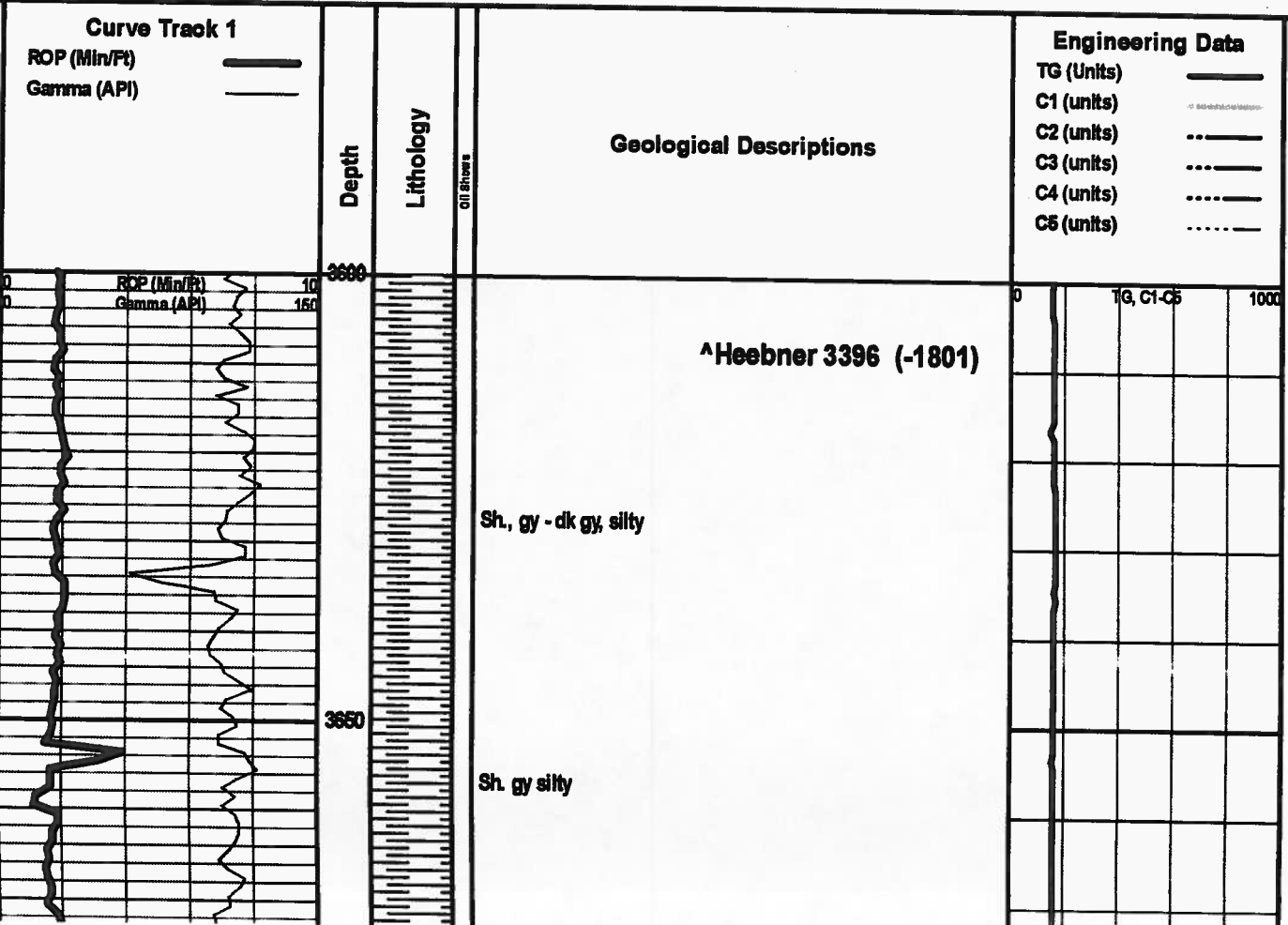


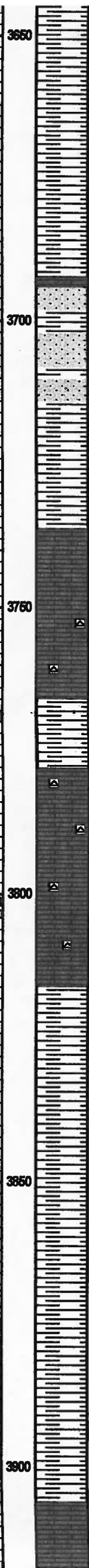
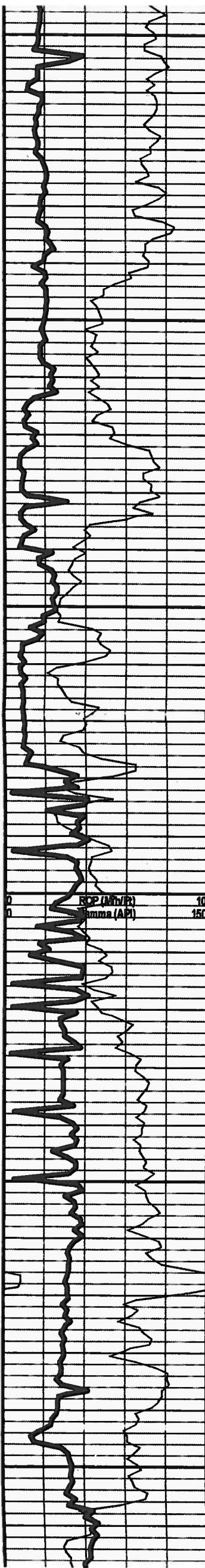
REMARKS The Sanders Schmisser #3 will be further evaluated through casing based on sample and log analysis.

Respectfully Submitted,

Sean Deenihan

15-077-21776





Sh. gy silty

Stalnaker Sd 3694 (-2099)

Ss., lt gy, vf - md gr, p sorted, sub rd, fr intgran Por, Fri, n/s

Lansing 3735 (-2140)

Ls., tn, crm, chiky, p intgran Por, firm, no odor

Sh., gy

Ls., crm, tn, shaley, p vis por, sli cherty, firm, n/s

Sh., gy-dk gy

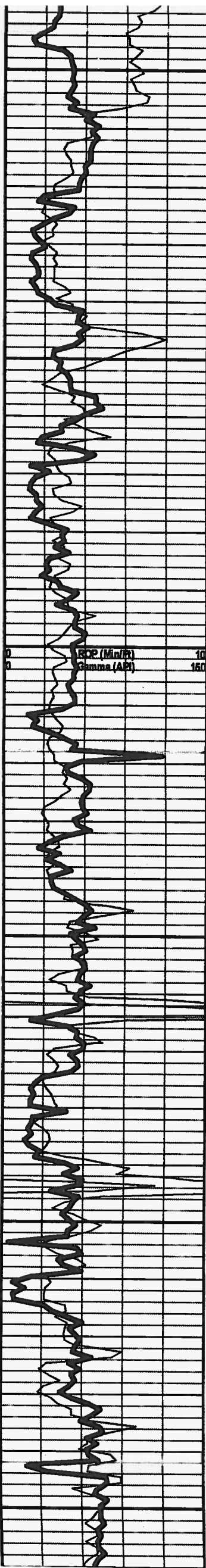
Sh., gy, bm, dk rd

Sh., dk gy - blk, gummy

KC 3906 (-2311)

Hole in Pipe
Bit trip
Button Bit

1G, C1-C5



KC 3906 (-2311)

Sh., gy

Sh., gy

Dol., f xln, p intdn Por, fri, n/s

Ls., crm, vf gr, NVP, hd, n/s

Ls., crm, vf gr, p vis Por, chiky, n/s

Ls., crm, tn, vf gr, p intgran Por, fos frags- Fus, firm, n/s

Cht, gy, fresh, sharp spic, fos frags, hd

Ls., wh, crm, vf gr, chiky, p vis Por, fri, no odor

Ls., wh, tn, xf gr, p Por, inc gy chert, firm

Stark Sh. 4062 (-2467)

Sh., blk

Ls., crm, vf gr, fos, p-fr intgran por, shaley, fri, n/s

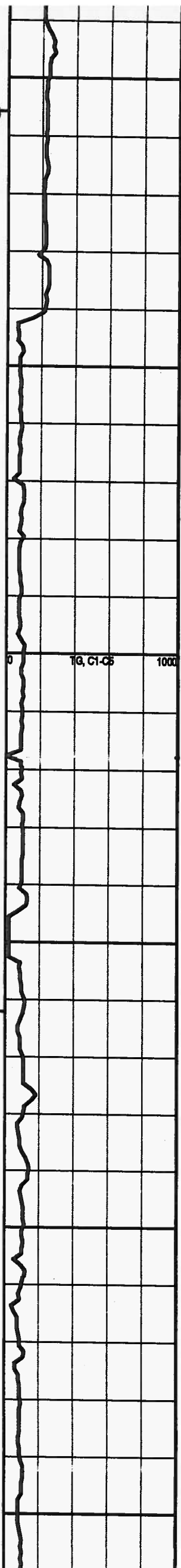
Ls., crm, lt brn, firm-hd, p vis por, occ fos, n/s

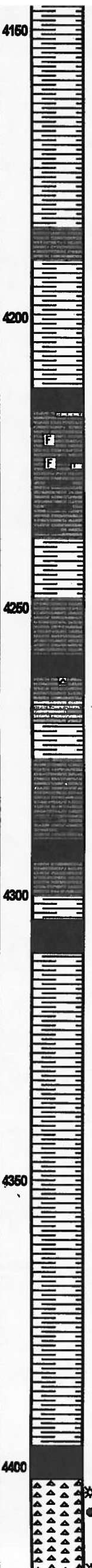
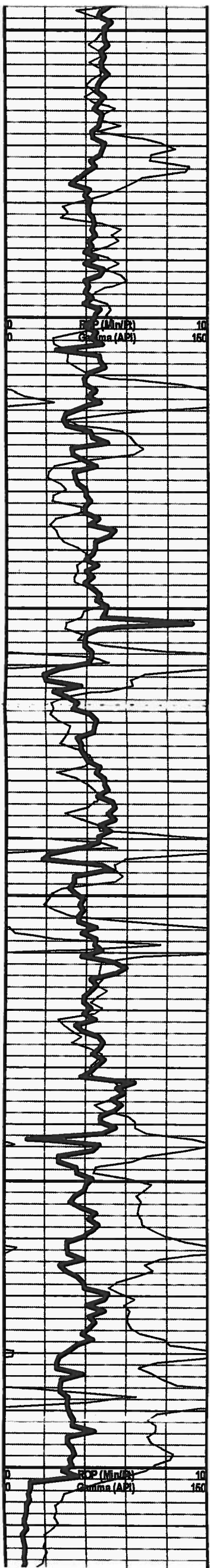
Ls., crm, hd, vf gr, chiky IP, sme sdy, occ Fos, n/s

Ls., crm, vf gr, p intgran por, firm, n/s

Sh., gy-dk gy, brn

Sh., gy, tn, brn





4150 Sh., gy, tn, bm

Sh, dk gy

4200 Ls., tn, bm, shaley, p vis por

Sh., blk

Ls., cm, vf gr, fos, dolc, p vis Por, n/s

4250 Ls., cm, vf gr, p vis por, firm-hd, inc. wh-gy Cht, fresh

Ls., wh, cm, vf gr, p intgrpn por, abd rd/bm Sh., n/s

Ls., cm, vf gr, p vis Por, firm, n/s

Sh., blk

4300 Abd Sh., rd, bm, gy

Sh., blk

Ls., cm, Ool, NVP, brittle, n/s

4350 Ls., cm, f gr, p vis Por, hd, n/s

Ss., wh, vf gr, sb rd, well srtcd, well cmntd p intgran Por, barren, gassy?, no odr

Sh., varic

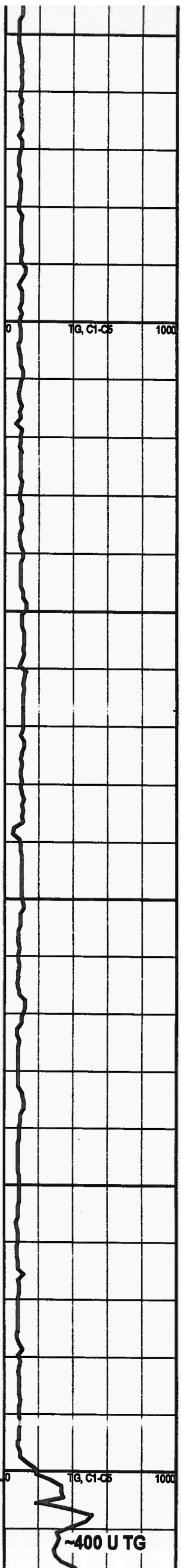
Ss., clr, wh, vf gr, sbrcd, mod srtcd, fr intgran por, sli show live lt bm oil, ft odor, fluor

Sh., varic

4400 **Mississippi 4402 (-2806)**

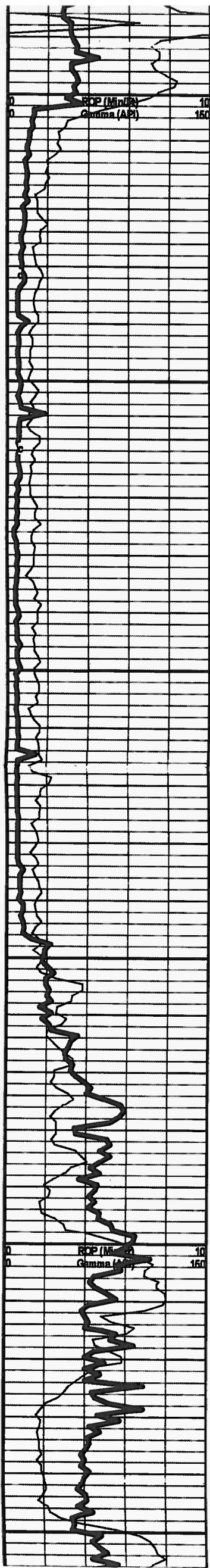
Cht., clr, wh, abd spic, gd-exc por, Trip, rapid gas bubble, FSFO - lt bm, mod odr, gd fluor

Cht (Tripolite), wh, gd-exc vug/trip Por, spic, vfri-firm, sat w/ lt



Mud 4260'
vis 47
wt 9.3#
LCM 3#

~400 U TG



Ss., cl, wh, vf gr, sbrd, mod srted, fr intgran por, sli show live lt brn oil, ft odor, fluor

Sh., varic

Mississippi 4402 (-2806)

Cht., cl, wh, abd spic, gd-exc por, Trip, rapid gas bubble, FSFO - lt brn, mod odr, gd fluor

Cht (Tripolite), wh, gd-exc vug/trip Por, spic, vfri-firm, sat w/ lt brn Oil, gassy, GSFO, gd odr, gd bright fluor

Cht., wh-tn, exc vug/foe cast Por, trip, spic IP, firm-hd, sli chiky, good oil bleed, abd lt brn Oil floating in tray, sme dk brn-blk tarry oil, v gd odr, gd fluor

Cht., a.a

Cht., bright wh, most w/ gd trip Por, rr sli-weathered/fresh, Skim of med brn tarry oil on sample cup, pred gd slow oil bleed, sme w/ p O show upon crush, firm, dec. fluor

Cht., wh, trip, v gd Por

Cht., a.a, dec. spic, inc. diatoms, gd Moldic Por, abd slow oil bleed, gd odor, gd fluor

Cht., wh, weathered-trip, drk brn - tarry/flaky oil, rr gas bubble, inc barren Por, dec. Stn, wk fluor

Cht., a.a

Tripolite, bright white, dec show/stn, gassy odor, wk fluor

Ls., crm, tn, vf gr, chiky, NSFO

Ls., crm, gy, f gr, shaley, n/s

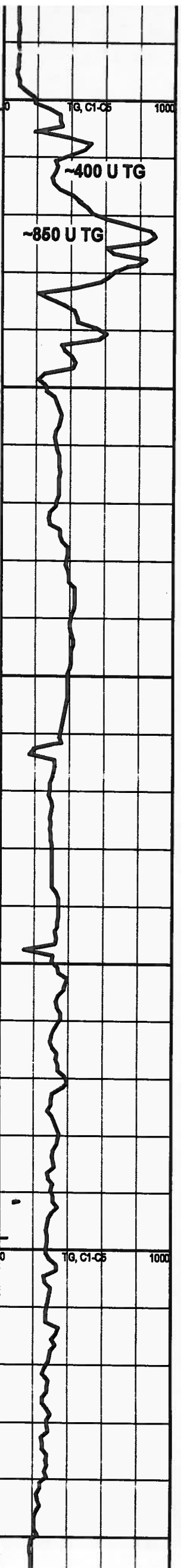
Ls., tn, vf, gr, NVP hd,

Kinderhook 4598 (-3003)

Sh., varic, hd

Sh., a.a

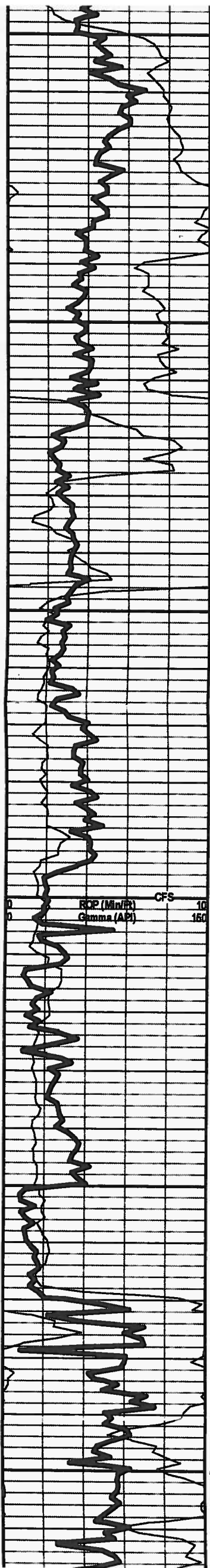
Ls., wh-crm, vf gr, P vis Por, v hd n/s



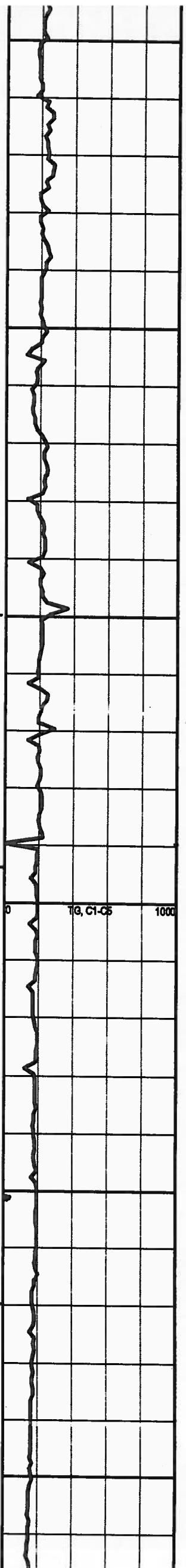
~400 U TG

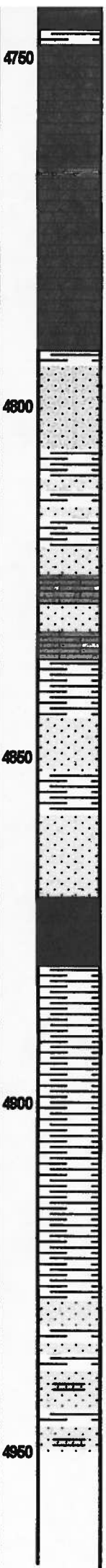
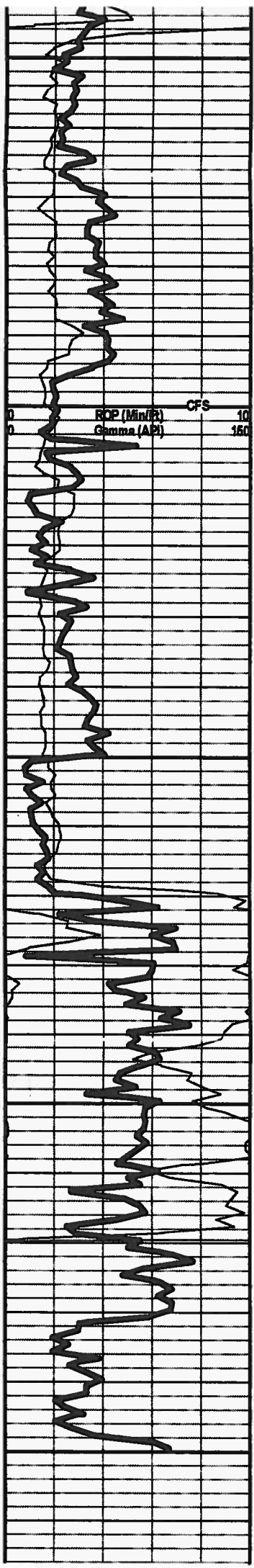
~850 U TG

Mud 4560' vis 64 wt 9.2# LCM 5#



4650
Sh., aa
Sh., varic, silty, r Ss., gy, vf gr, pr intgran Por, firm, n/s
Ls., cm, vf gr, NVP hd, scaly
4700
Sh., gy, gm, bm
Sh., blk
Sh., gm, gy, firm
Sh., varic, firm, cong
4750
Viola 4750 (-3154)
Dol., gy, vf xln, fr intbn por, no show
Dol., wh, gy, vf xln, p v vug por, firm, Pyr, n/s
Dol., gy, p vis Por, n/s
Simpson Sd 4794 (-3199)
4800
Ss., gy, clr, vf - f gr, p intgran Por, dirty IP, glauc, sme bm str, no odor, no fluor, no cut, no str.
Ss., clr, tn, vf gr, sb ang, well sorted, well cemented, dirty, no show.
Ls., cm, gy, vf gr, p intgran Por, scaly, hd
Sh., varic
Ss., clr, gm, vf gr, Pyr IP, fri, dirty, n/s
Ss., clr, wh, vf gr, p - fr intgran Por, mod strded, sb rd, no odor, n/s
Simpson Sh 4870 (-3275)
Sh., gy-dk gy, mottled. pyr, n/s
4850
Sh., gm, gy, purp, fis, n/s





Viola 4750 (-3154)

Dol., gy, vf-xln, fr intxn por, no show
 Dol., wh, gy, vf xln, p vug por, firm, Pyr, n/s
 Dol., gy, p vis Por, n/s

Simpson Sd 4794 (-3199)

Ss., gy, clr, vf -f gr, p intgran Por, dirty IP, glauc, sme bm str, no odor, no fluor, no cut, no str.
 Ss., clr, tn, vf gr, sb ang, well sorted, well cemented, dirty, no show.
 Ls., crm, gy, vf gr, p intgran Por, scaly, hd
 Sh., varic

Ss., clr, gm, vf gr, Pyr IP, fri, dirty, n/s
 Ss., clr, wh, vf gr, p - fr intgran Por, mod srtdd, sb rd, no odor, n/s

Simpson Sh 4870 (-3275)

Sh., gy-dk gy, mottled. pyr, n/s
 Sh., gm, gy, purp, fis, n/s
 Sh., sdy, n/s
 Pred sh., w/ dirty Ss. stringers, abd dk minerals, fr intgran Por, n/s

RTD 4950 LTD 4951

