



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Crown Energy Company
Well Name	SIMMONS 1 X
Doc ID	1097834

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3094	3096		

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Little Nell Oil Corporation API NO. 15-015-21924-00-00

ADDRESS 2103 Ohio COUNTY Butler

Augusta, Ks 67010 FIELD Kramer-Sterns

\*\* CONTACT PERSON Lewis R. Simmons PROD. FORMATION Viola  
PHONE 775-5555

PURCHASER CRA, Inc. LEASE Simmons

ADDRESS P.O. Box 7305 WELL NO. 1X

Kansas City, Missouri 64116 WELL LOCATION NE NE SW

DRILLING White & Ellis Drilling Co. 330 Ft. from N Line and

CONTRACTOR ADDRESS Box 448 330 Ft. from E Line of

El Dorado, Ks. 67042 the SW (Qtr.) SEC 33 TWP 27 RGE 6

PLUGGING None - Purchaser  
CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT			

(Office Use Only)  
KCC   
KCS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3096 PBTD 3093

SPUD DATE 12-3-81 DATE COMPLETED 12-24-81

ELEV: GR 1395 DF 1397 KB 1400

DRILLED WITH ~~(SAND)~~ (ROTARY) ~~(SAND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78019

Amount of surface pipe set and cemented 210' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
JUN 23 1982  
6-23-82  
CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

Lewis R. Simmons, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis R. Simmons  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 19 82.

Shale, Lime  
 Lime, Shale  
 Shale, Lime  
 Lime, Shale  
 Shale, Lime  
 Lime

7  
 2094  
 2296  
 2779  
 2893  
 3008

2094  
 2296  
 2779  
 2893  
 3008  
 3096

Mississippi  
 Cowley  
 Osage  
 Kinderhook  
 Viola

2772(-1376)  
 2784(-1384)  
 2838(-1438)  
 3024(-1624)  
 3094(-1694)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	85	calcium 2 sax chloride
Production	7 7/8"	5 1/2"	14#	3093'	Common	80	2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

**TUBING RECORD**

Size	Setting depth	Packer set at
2 7/8"	3090	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
300 Gals. 15% Mud Acid	3093

Date of first production 1-2-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas None MCF
	Water 99 1/2 %	Gas-oil ratio 475 bbls. CF20
Disposition of gas (vented, used on lease or sold)		Perforations

# BILL JOHNSON

Petroleum Geologist  
STAR STREET VENTURES

Phone  
316-321-1270 Office  
316-321-4709 Home

MAILING ADDRESS  
1015 Douglas Rd  
EL DORADO, KANSAS 67042

December 10, 1981

Little Nell Oil Company  
P.O. Box 99  
Augusta, Kansas 67010

Re: Simmons 1X  
NE NE SW  
Section 33-T27S-R6E  
Butler County, Kansas

Dear Sir:

The following report on the subject well is based on microscopic examination of rotary cuttings from 2000 feet to rotary total depth of 3096 feet. All measurements were taken from Kelly bushing which was five feet above ground level.

The following tops were picked:

Elevation Kelly bushing	1400	L&S
Kansas City	2118	(- 718)
Base Kansas City	2310	(- 910)
Marmaton	2384	(- 984)
Cherokee	2566	(-1166)
Ardmore	2626	(-1226)
Conglomerate	2744	(-1344)
Mississippi	2772	(-1376)
"Cowley"	2784	(-1384)
"Osage"	2838	(-1438)
North View	3008	(-1608)
Compton	3012	(-1612)
Kinderhook	3024	(-1624)
Viola	3094	(-1694)
RTD	3096	(-1696)

## MAJOR ZONES OF INTEREST

Kansas City. 2146-2152. Limestone, tan, fine to medium crystalline, fair crystalline porosity, very weak spotty fluorescence, very weak odor.

Simmons 1X  
NE NE SW  
Section 33-T27S-R6E  
Butler County, Kansas

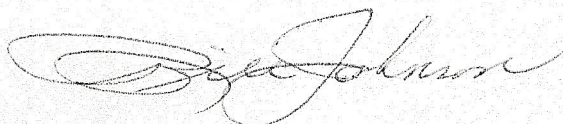
Mississippi "Osage". 2838-2846. Chert, sharp, white, chert white tripolitic, good fractured porosity, show free oil, fluorescence 15%, no odor.

Viola. 3094-3096. Dolomite, tan, fine medium crystalline, fair to good odor, show free oil, friable to tight clusters, fluorescence 20%.

SUMMARY

Due to show of free oil in the Viola 5½ inch casing was run and cemented three feet off of bottom.

Sincerely yours,



Bill Johnson

nj

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 17, 2012

Dallas Flowers  
Crown Energy Company  
333 N PORTLAND AVE  
OKLAHOMA CITY, OK 73107-6107

Re: Plugging Application  
API 15-015-21924-00-00  
SIMMONS 1 X  
SW/4 Sec.33-27S-06E  
Butler County, Kansas

Dear Dallas Flowers:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 15, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 2

(316) 630-4000