



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1097863

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Eggers-Horchem 1
Doc ID	1097863

Tops

Name	Top	Datum
Anhy.	1783	(+721)
Base Anhy.	1821	(+683)
Heebner	3876	(-1372)
Lansing	3919	(-1415)
BKC	4249	(-1745)
Marmaton	4281	(-1777)
Pawnee	4366	(-1862)
Ft. Scott	4433	(-1929)
Cherokee Sh.	4459	(-1955)
Miss. Dolo.	4558	(-2054)
LTD	4649	(-2145)



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas 67114+8827

ATTN: Ryan Seib

Eggers-Horchem #1

28/19S/25W/Ness

Start Date: 2012.09.06 @ 10:05:00

End Date: 2012.09.06 @ 17:10:00

Job Ticket #: 17826 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.09.06 @ 17:22:43



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 New ton, Kansas 67114+8827
 ATTN: Ryan Seib

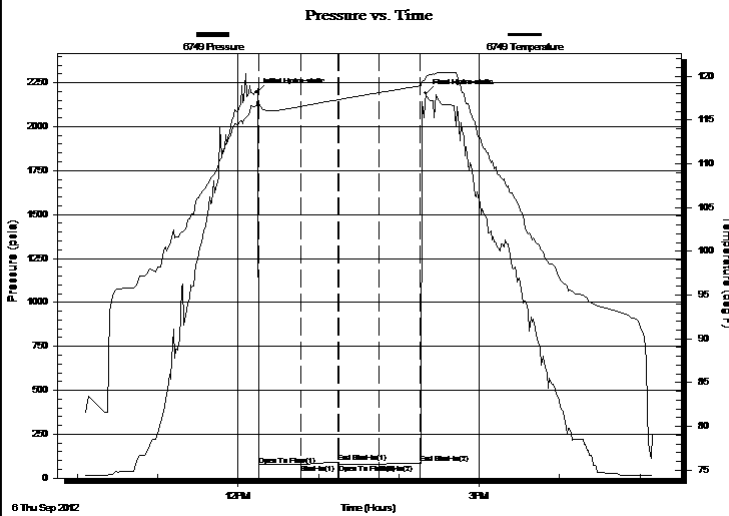
28/19S/25W/Ness
Eggers-Horchem #1
 Job Ticket: 17826 **DST#: 1**
 Test Start: 2012.09.06 @ 10:05:00

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 12:15:30 Tester: Ken Swinney
 Time Test Ended: 17:10:00 Unit No: 3325 Scott City/110
 Interval: **4270.00 ft (KB) To 4360.00 ft (KB) (TVD)** Reference Elevations: 2507.00 ft (KB)
 Total Depth: 4360.00 ft (KB) (TVD) 2495.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6749 Inside
 Press @ Run Depth: 80.84 psia @ 4355.90 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.09.06 End Date: 2012.09.06 Last Calib.: 2012.09.06
 Start Time: 10:05:00 End Time: 17:10:00 Time On Btm: 2012.09.06 @ 12:13:30
 Time Off Btm: 2012.09.06 @ 14:20:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow/Surface blow did not build/Blow died in 15 minutes
 1ST Shut In 30 Minutes/No blow back
 2ND Open 30 Minutes/Dead/No blow
 2ND Shut In 30 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2194.64	116.71	Initial Hydro-static
2	75.26	116.94	Open To Flow (1)
34	77.80	116.57	Shut-In(1)
61	92.03	117.34	End Shut-In(1)
62	80.30	117.35	Open To Flow (2)
92	80.84	118.14	Shut-In(2)
123	86.51	118.90	End Shut-In(2)
127	2189.81	119.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Lightly oil spotted mud	0.02
0.00	Oil 1% Mud 99%	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17826

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.06 @ 10:05:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:15:30

Time Test Ended: 17:10:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Scott City/110

Interval: 4270.00 ft (KB) To 4360.00 ft (KB) (TVD)

Reference Elevations: 2507.00 ft (KB)

Total Depth: 4360.00 ft (KB) (TVD)

2495.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6999 Outside

Press @ Run Depth: 87.11 psia @ 4356.90 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.09.06

End Date: 2012.09.06

Last Calib.: 2012.09.06

Start Time: 10:05:00

End Time: 17:10:00

Time On Btm: 2012.09.06 @ 12:13:30

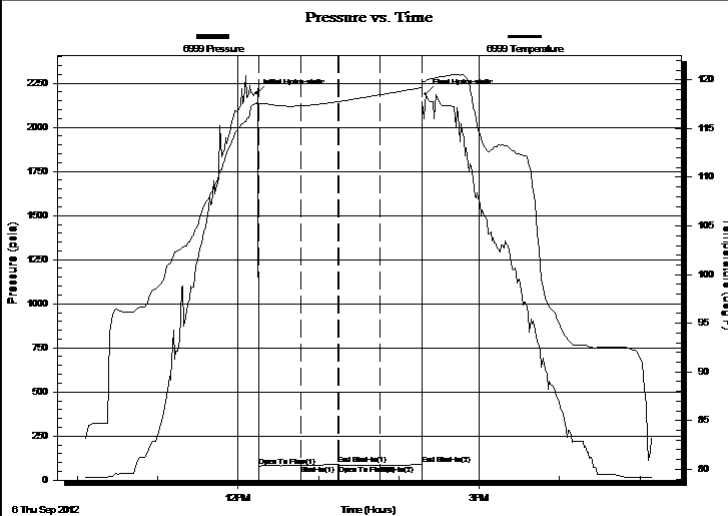
Time Off Btm: 2012.09.06 @ 14:20:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow/Surface blow did not build/Blow died in 15 minutes

1ST Shut In 30 Minutes/No blow back

2ND Open 30 Minutes/Dead/No blow

2ND Shut In 30 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2193.24	117.61	Initial Hydro-static
2	80.27	117.47	Open To Flow (1)
34	82.41	117.34	Shut-In(1)
61	89.86	117.78	End Shut-In(1)
62	85.05	117.79	Open To Flow (2)
93	85.00	118.48	Shut-In(2)
124	87.11	119.20	End Shut-In(2)
127	2189.94	119.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Lightly oil spotted mud	0.02
0.00	Oil 1% Mud 99%	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17826

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.06 @ 10:05:00

Tool Information

Drill Pipe:	Length: 3963.00 ft	Diameter: 3.80 inches	Volume: 55.59 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 57.07 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4270.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	89.90 ft			
Tool Length:	116.90 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4248.00	
Hydraulic Tool	5.00			4253.00	
Jars	5.00			4258.00	
Safety Joint	2.00			4260.00	
Packer	5.00			4265.00	27.00 Bottom Of Top Packer
Packer	5.00			4270.00	
Perforations	5.00			4275.00	
Change Over Sub	0.75			4275.75	
Drill Pipe	63.40			4339.15	
Change Over Sub	0.75			4339.90	
Anchor	15.00			4354.90	
Recorder	1.00	6749	Inside	4355.90	
Recorder	1.00	6999	Outside	4356.90	
Bullnose	3.00			4359.90	89.90 Bottom Packers & Anchor

Total Tool Length: 116.90



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17826

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.06 @ 10:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.50 in³

Resistivity: ohm.m

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psia

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Lightly oil spotted mud	0.025
0.00	Oil 1% Mud 99%	0.000

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

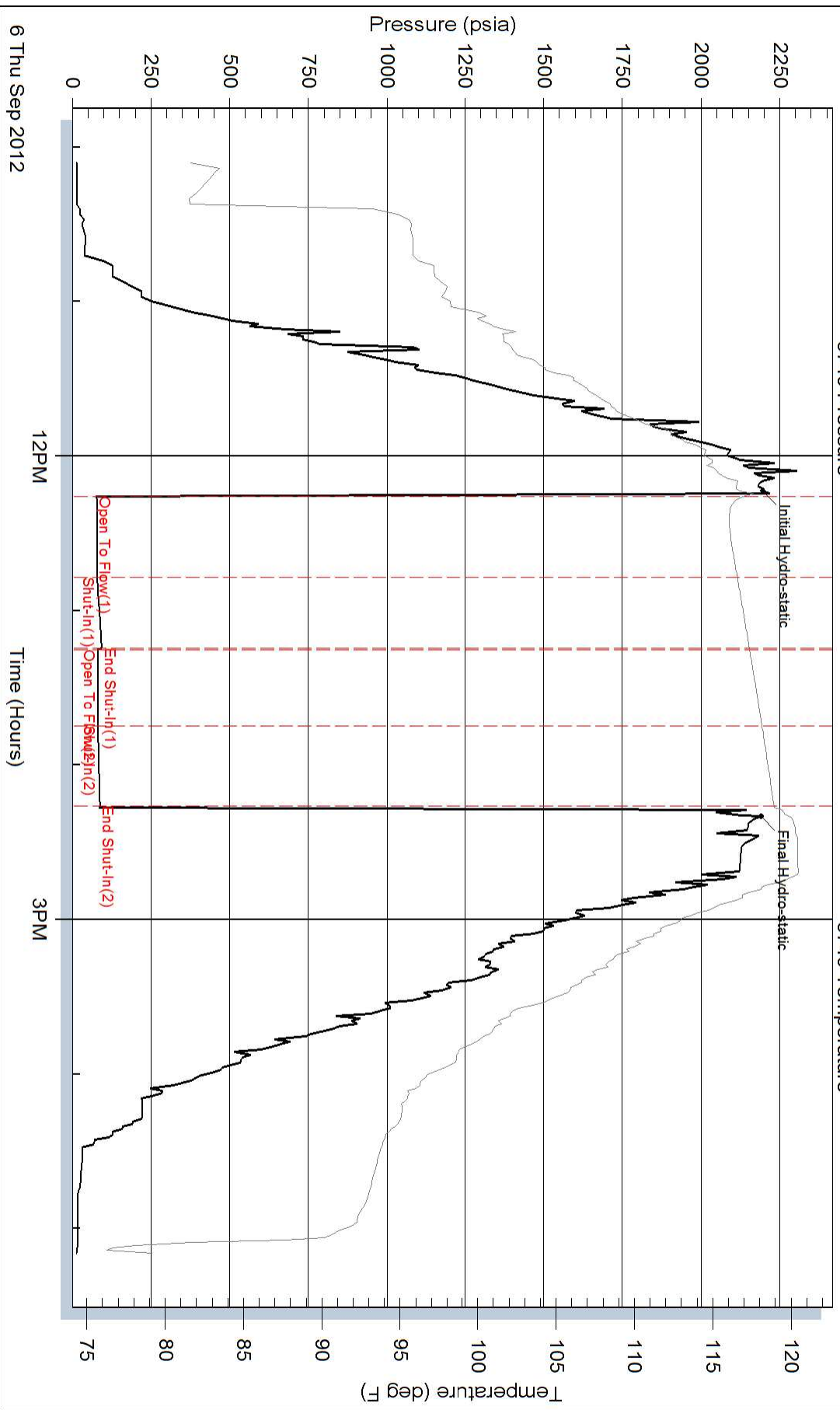
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



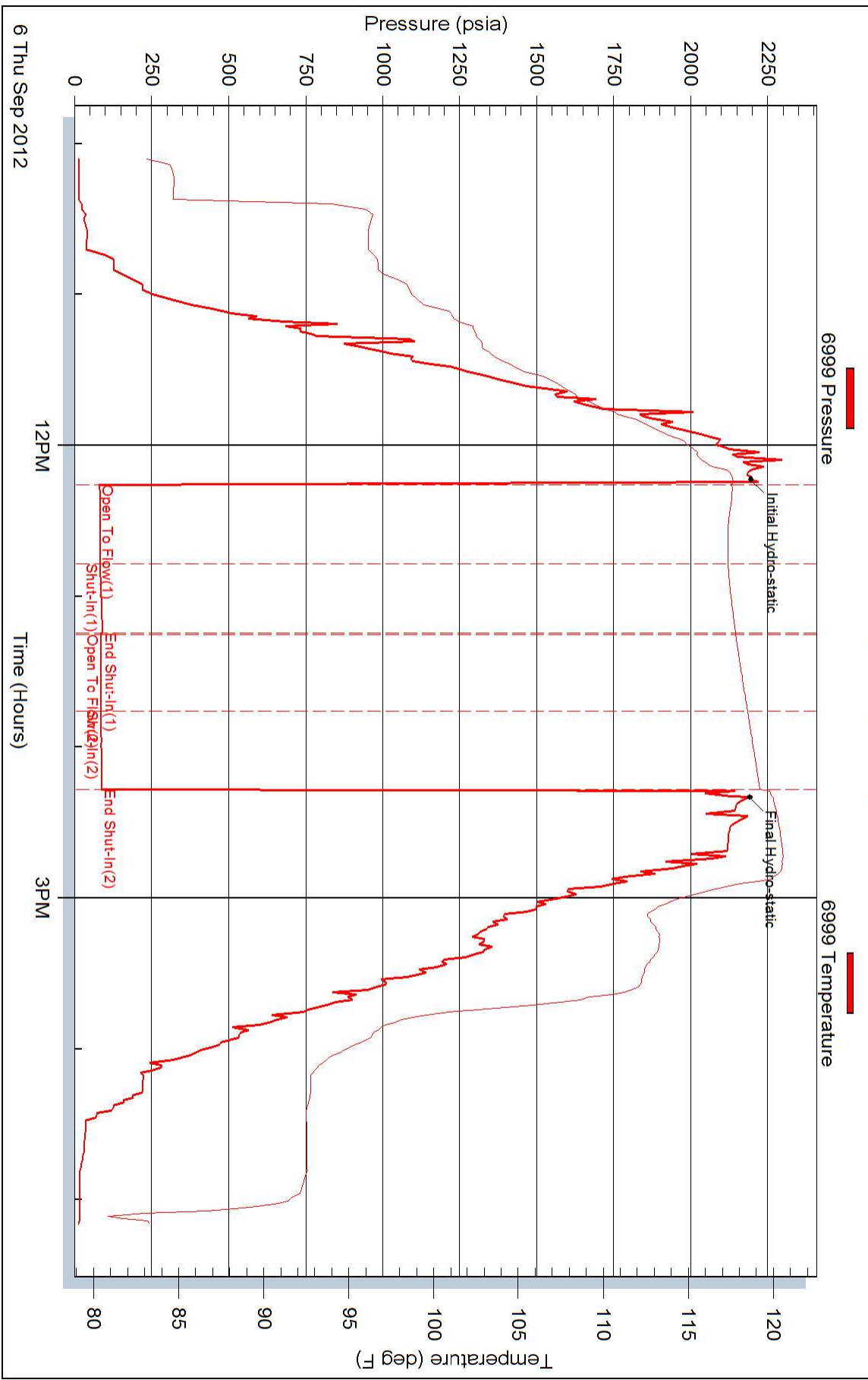
Serial #: 6999

Outside Palomino Petroleum Incorporated

Eggers-Horchem #1

DST Test Number: 1

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 17826

Printed: 2012.09.06 @ 17:22:44



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas 67114+8827

ATTN: Ryan Seib

Eggers-Horchem #1

28/19S/25W/Ness

Start Date: 2012.09.07 @ 14:25:00

End Date: 2012.09.07 @ 23:10:30

Job Ticket #: 17827 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.09.07 @ 23:37:31

Palomino Petroleum Incorporated
28/19S/25W/Ness
Eggers-Horchem #1
DST # 2
Mississippi
2012.09.07



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17827

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.07 @ 14:25:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:08:30

Time Test Ended: 23:10:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Scott City/110

Interval: 4450.00 ft (KB) To 4558.00 ft (KB) (TVD)

Reference Elevations: 2507.00 ft (KB)

Total Depth: 4558.00 ft (KB) (TVD)

2495.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6749

Inside

Press @ Run Depth: 239.74 psia @ 4553.90 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.09.07

End Date: 2012.09.07

Last Calib.: 2012.09.07

Start Time: 14:25:00

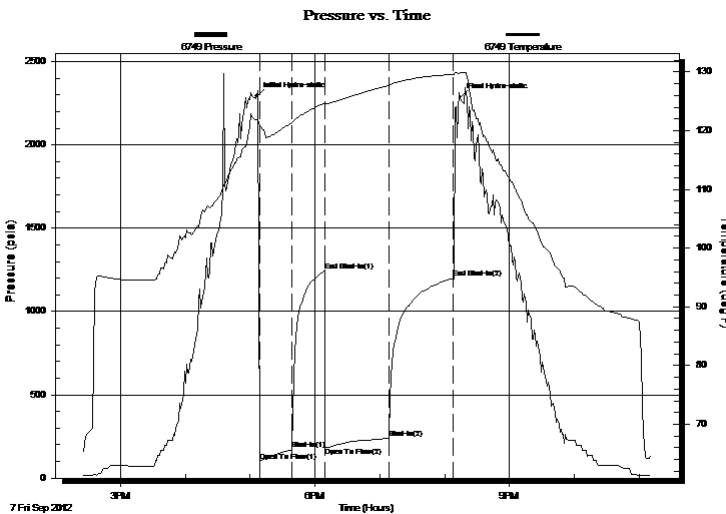
End Time: 23:10:30

Time On Btm: 2012.09.07 @ 17:06:00

Time Off Btm: 2012.09.07 @ 20:14:30

TEST COMMENT: 1ST Open 30 Minutes/Fair blow /Blow built to 7 1/2 inches in bucket of water
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Fair blow /Blow built to 10 inches in bucket of water
 2ND Shut In 60 Minutes/Slight surface blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2290.60	121.89	Initial Hydro-static
3	102.95	120.88	Open To Flow (1)
33	170.66	121.34	Shut-In(1)
63	1243.02	124.70	End Shut-In(1)
64	182.70	124.33	Open To Flow (2)
122	239.74	127.68	Shut-In(2)
182	1199.92	129.58	End Shut-In(2)
189	2284.45	129.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
305.00	Oily Mud	1.55
0.00	Oil 20% Mud 80%	0.00
50.00	Gassy Oil	0.70
0.00	Gas 10% Oil 90%	0.00
0.00	60 feet Gas in pipe 100%	0.00
0.00	Corrected Specific Grav. Oil 37	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 New ton, Kansas 67114+8827
 ATTN: Ryan Seib

28/19S/25W/Ness
Eggers-Horchem #1
 Job Ticket: 17827 **DST#: 2**
 Test Start: 2012.09.07 @ 14:25:00

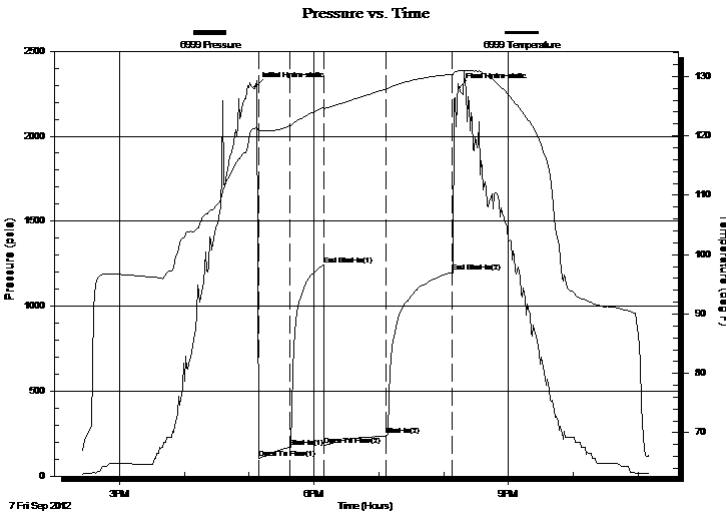
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 17:08:30 Tester: Ken Swinney
 Time Test Ended: 23:10:30 Unit No: 3325 Scott City/110
 Interval: **4450.00 ft (KB) To 4558.00 ft (KB) (TVD)** Reference Elevations: 2507.00 ft (KB)
 Total Depth: 4558.00 ft (KB) (TVD) 2495.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6999 Outside
 Press @ Run Depth: 1199.06 psia @ 4554.90 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.09.07 End Date: 2012.09.07 Last Calib.: 2012.09.07
 Start Time: 14:25:00 End Time: 23:10:30 Time On Btm: 2012.09.07 @ 17:06:00
 Time Off Btm: 2012.09.07 @ 20:14:30

TEST COMMENT: 1ST Open 30 Minutes/Fair blow /Blow built to 7 1/2 inches in bucket of water
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Fair blow /Blow built to 10 inches in bucket of water
 2ND Shut In 60 Minutes/Slight surface blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2291.04	121.31	Initial Hydro-static
3	102.49	120.93	Open To Flow (1)
32	170.51	121.76	Shut-In(1)
63	1242.03	124.85	End Shut-In(1)
64	182.86	124.53	Open To Flow (2)
121	238.26	127.91	Shut-In(2)
182	1199.06	130.35	End Shut-In(2)
189	2283.70	130.93	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
305.00	Oily Mud	1.55
0.00	Oil 20% Mud 80%	0.00
50.00	Gassy Oil	0.70
0.00	Gas 10% Oil 90%	0.00
0.00	60 feet Gas in pipe 100%	0.00
0.00	Corrected Specific Grav. Oil 37	0.00

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17827

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.07 @ 14:25:00

Tool Information

Drill Pipe:	Length: 4151.00 ft	Diameter: 3.80 inches	Volume: 58.23 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 98000.00 lb
			Total Volume: 59.71 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4450.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	107.90 ft			
Tool Length:	134.90 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4428.00	
Hydraulic Tool	5.00			4433.00	
Jars	5.00			4438.00	
Safety Joint	2.00			4440.00	
Packer	5.00			4445.00	27.00 Bottom Of Top Packer
Packer	5.00			4450.00	
Perforations	5.00			4455.00	
Change Over Sub	0.75			4455.75	
Drill Pipe	63.40			4519.15	
Change Over Sub	0.75			4519.90	
Anchor	33.00			4552.90	
Recorder	1.00	6749	Inside	4553.90	
Recorder	1.00	6999	Outside	4554.90	
Bullnose	3.00			4557.90	107.90 Bottom Packers & Anchor

Total Tool Length: 134.90



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17827

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.07 @ 14:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
305.00	Oily Mud	1.545
0.00	Oil 20% Mud 80%	0.000
50.00	Gassy Oil	0.701
0.00	Gas 10% Oil 90%	0.000
0.00	60 feet Gas in pipe 100%	0.000
0.00	Corrected Specific Grav. Oil 37	0.000

Total Length: 355.00 ft Total Volume: 2.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6749

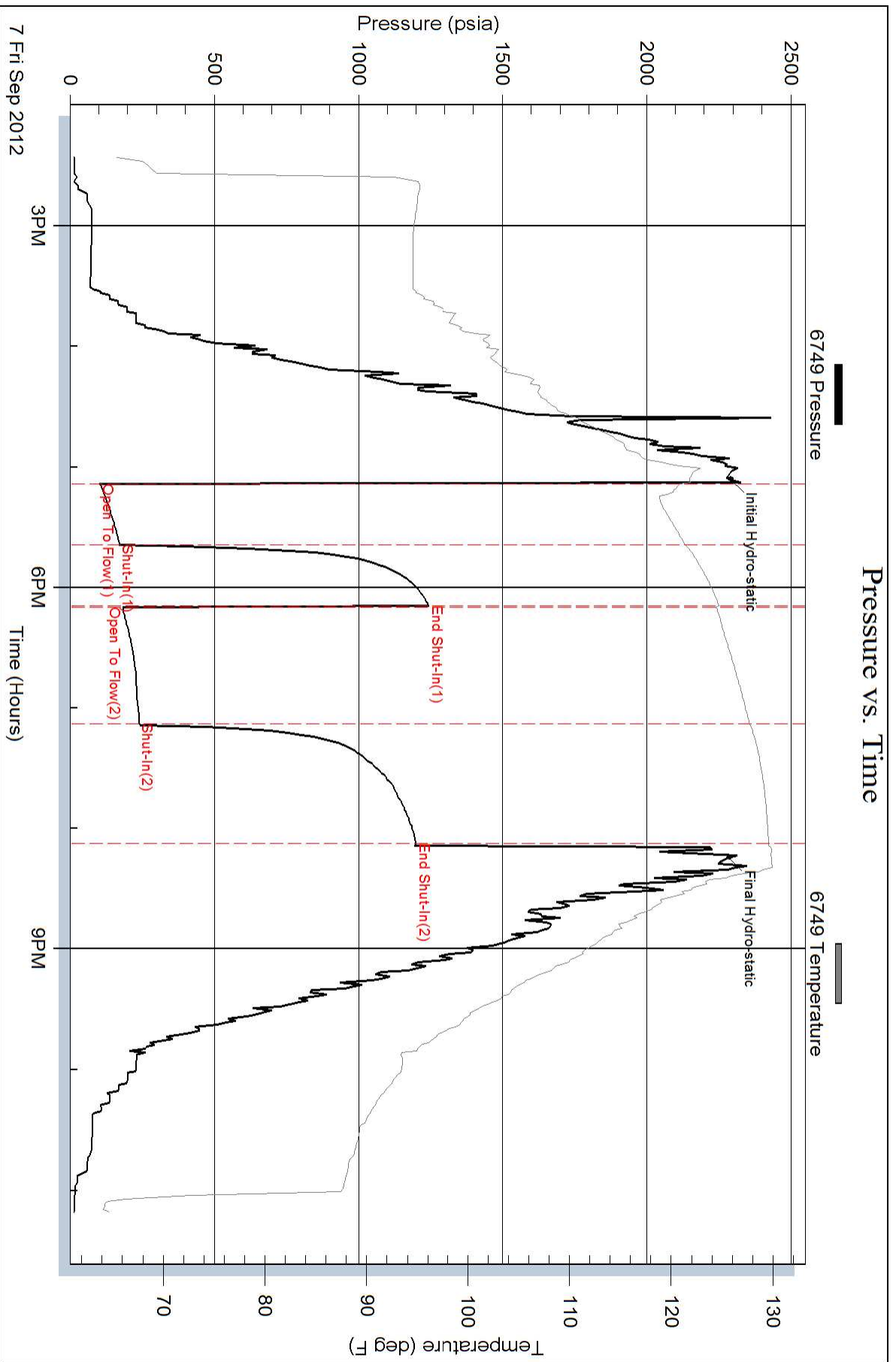
Inside

Palomino Petroleum Incorporated

Eggers-Horchem #1

DST Test Number: 2

Pressure vs. Time

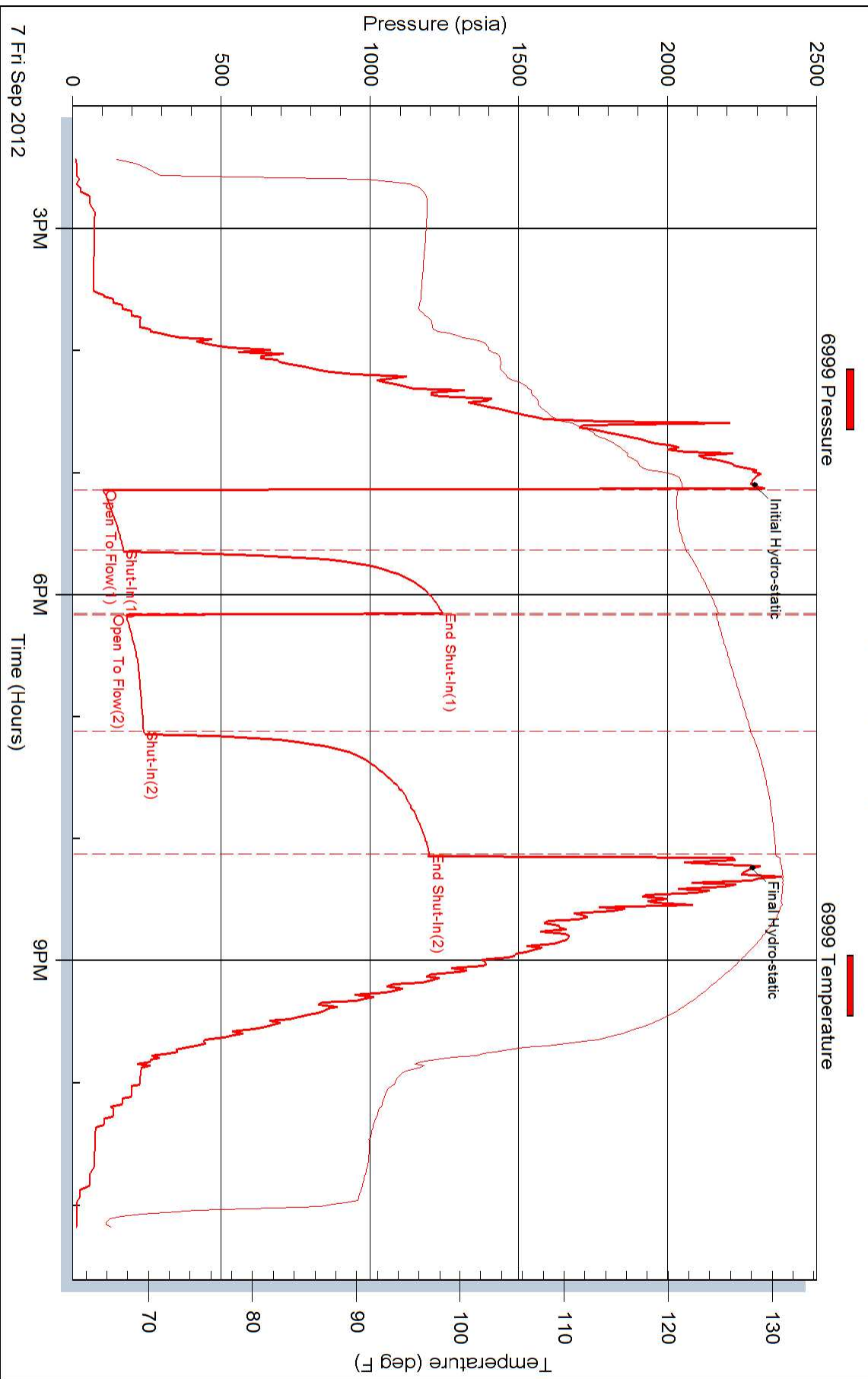


Superior Testers Enterprises LLC

Ref. No: 17827

Printed: 2012.09.07 @ 23:37:32

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas 67114+8827

ATTN: Ryan Seib

Eggers-Horchem #1

28/19S/25W/Ness

Start Date: 2012.09.08 @ 08:08:00

End Date: 2012.09.08 @ 14:36:00

Job Ticket #: 18828 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.09.08 @ 14:57:32



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 New ton, Kansas 67114+8827
 ATTN: Ryan Seib

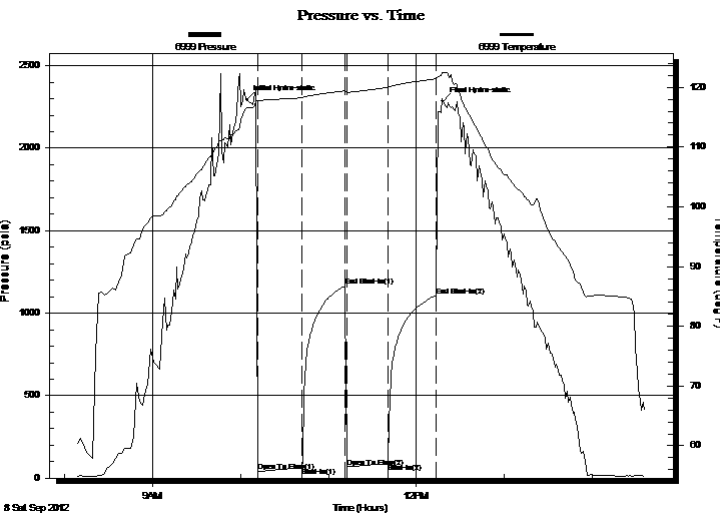
28/19S/25W/Ness
Eggers-Horchem #1
 Job Ticket: 18828 **DST#: 3**
 Test Start: 2012.09.08 @ 08:08:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:11:30 Tester: Ken Swinney
 Time Test Ended: 14:36:00 Unit No: 3325 Scott City/110
 Interval: **4558.00 ft (KB) To 4571.00 ft (KB) (TVD)** Reference Elevations: 2507.00 ft (KB)
 Total Depth: 4571.00 ft (KB) (TVD) 2495.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6999 Outside
 Press @ RunDepth: 1104.77 psia @ 4568.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.09.08 End Date: 2012.09.08 Last Calib.: 2012.09.08
 Start Time: 08:08:00 End Time: 14:36:00 Time On Btm: 2012.09.08 @ 10:04:30
 Time Off Btm: 2012.09.08 @ 12:18:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow /Blow built to 2 1/2 inches in bucket of water
 1ST Shut In 30 Minutes/No blow back
 2ND Open 30 Minutes/Weak blow /Blow built to 1 inch in bucket of water
 2ND Shut In 30 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2293.17	116.56	Initial Hydro-static
7	38.50	117.81	Open To Flow (1)
38	63.33	118.24	Shut-In(1)
67	1162.45	119.41	End Shut-In(1)
68	67.04	119.19	Open To Flow (2)
96	87.53	119.99	Shut-In(2)
129	1104.77	121.43	End Shut-In(2)
134	2285.09	122.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Muddy Water	0.59
0.00	Mud 20% Water 80%	0.00
0.00	Recovery Chorides 20000 ppm	0.00
0.00	Recov. Resist. .25 ohms @ 80 deg.	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 18828

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.08 @ 08:08:00

Tool Information

Drill Pipe:	Length: 4248.00 ft	Diameter: 3.80 inches	Volume: 59.59 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 61.07 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4558.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4536.00	
Hydraulic Tool	5.00			4541.00	
Jars	5.00			4546.00	
Safety Joint	2.00			4548.00	
Packer	5.00			4553.00	27.00 Bottom Of Top Packer
Packer	5.00			4558.00	
Anchor	8.00			4566.00	
Recorder	1.00	6749	Inside	4567.00	
Recorder	1.00	6999	Outside	4568.00	
Bullnose	3.00			4571.00	13.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 18828

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.08 @ 08:08:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 70.00 sec/qt
Water Loss: 6.80 in³
Resistivity: ohm.m
Salinity: 2500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Muddy Water	0.590
0.00	Mud 20% Water 80%	0.000
0.00	Recovery Chorides 20000 ppm	0.000
0.00	Recov. Resist. .25 ohms @ 80 deg.	0.000

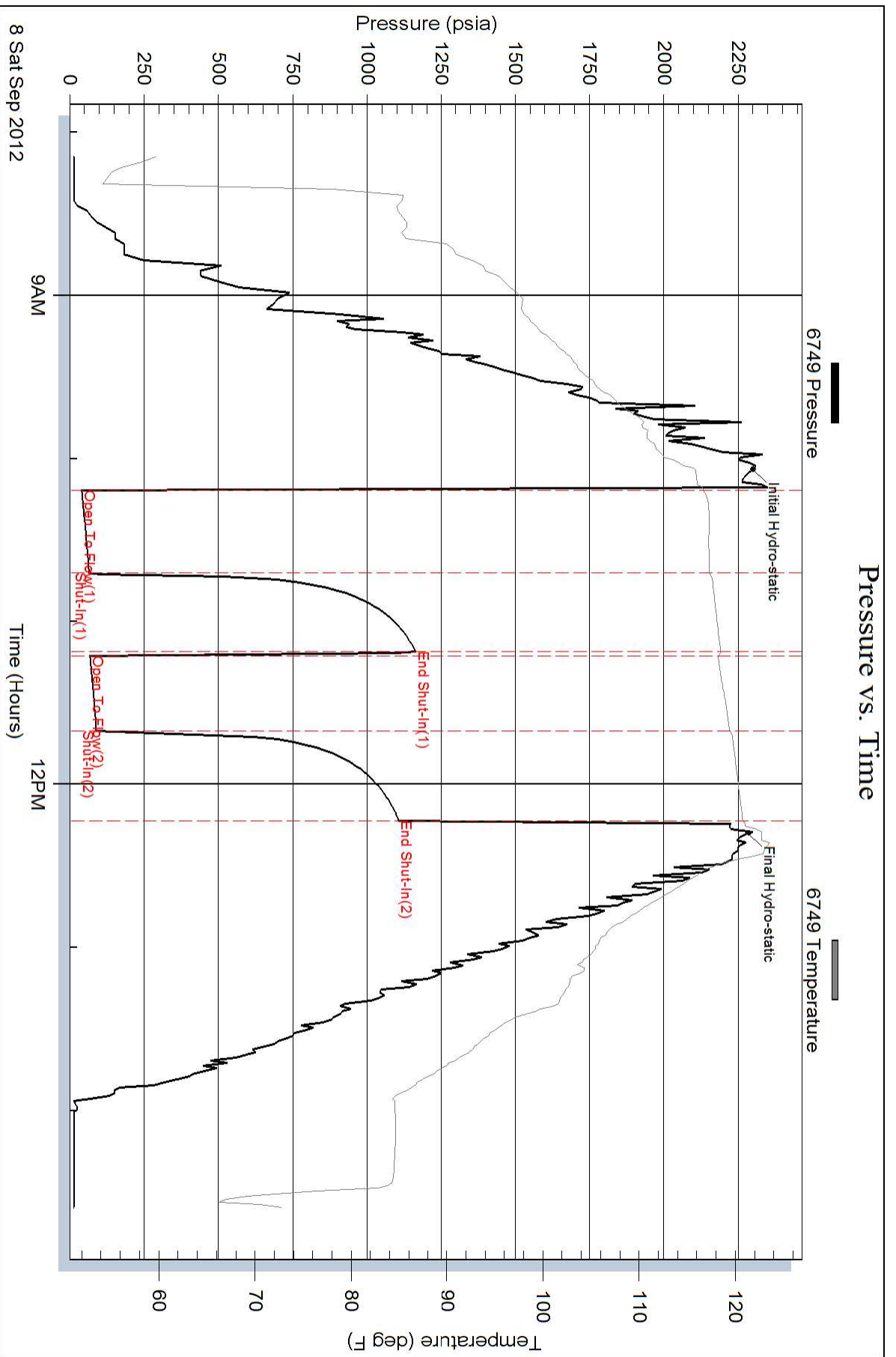
Total Length: 120.00 ft Total Volume: 0.590 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time



Serial #: 6999

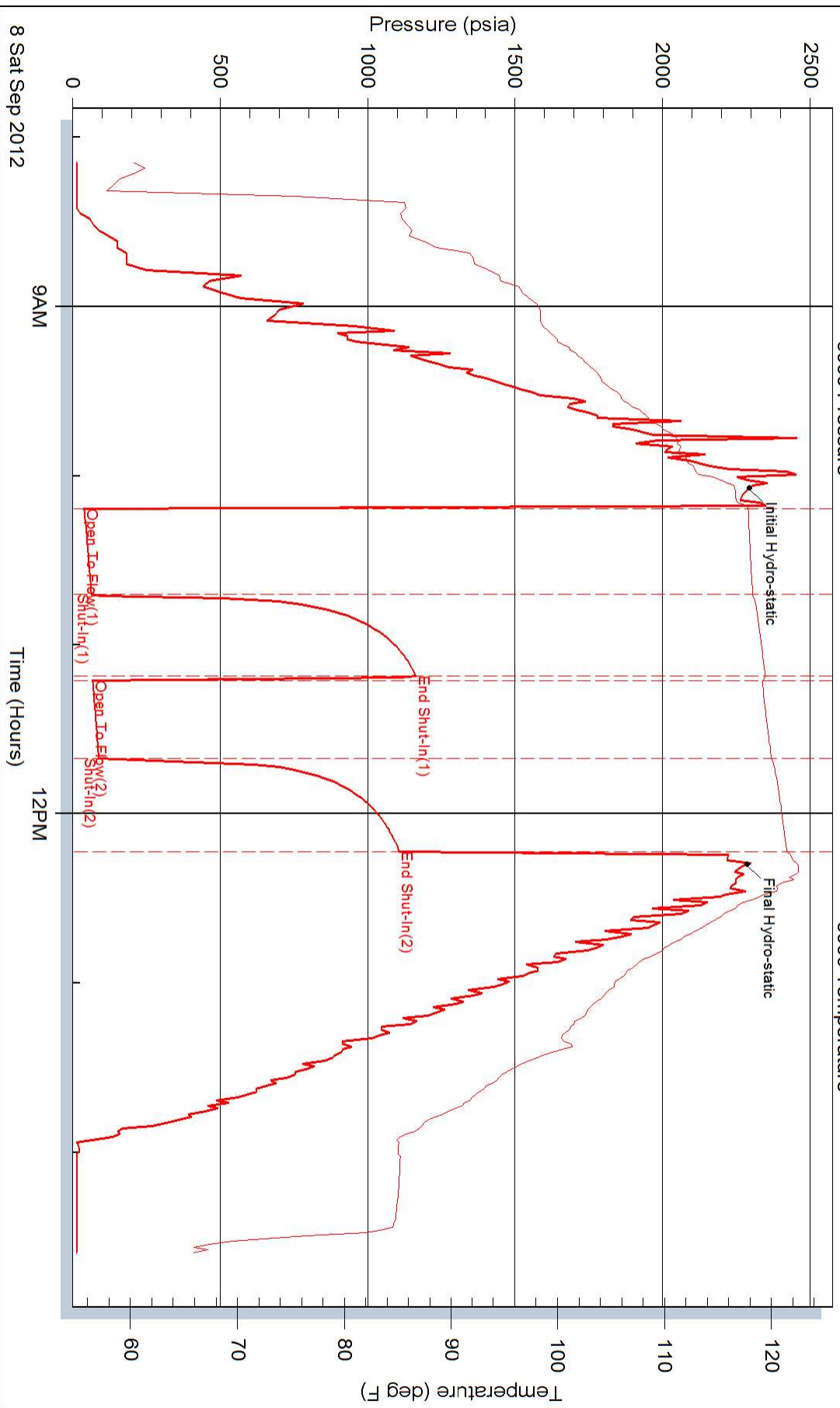
Outside

Palomino Petroleum Incorporated

Eggers-Horchem #1

DST Test Number: 3

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18828

Printed: 2012.09.08 @ 14:57:33



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas 67114+8827

ATTN: Ryan Seib

Eggers-Horchem #1

28/19S/25W/Ness

Start Date: 2012.09.09 @ 06:41:00

End Date: 2012.09.09 @ 14:40:30

Job Ticket #: 17829 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.09.09 @ 15:07:00

Palomino Petroleum Incorporated
28/19S/25W/Ness
Eggers-Horchem #1
DST # 4
Mississippi
2012.09.09



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 New ton, Kansas 67114+8827
 ATTN: Ryan Seib

28/19S/25W/Ness
Eggers-Horchem #1
 Job Ticket: 17829 **DST#: 4**
 Test Start: 2012.09.09 @ 06:41:00

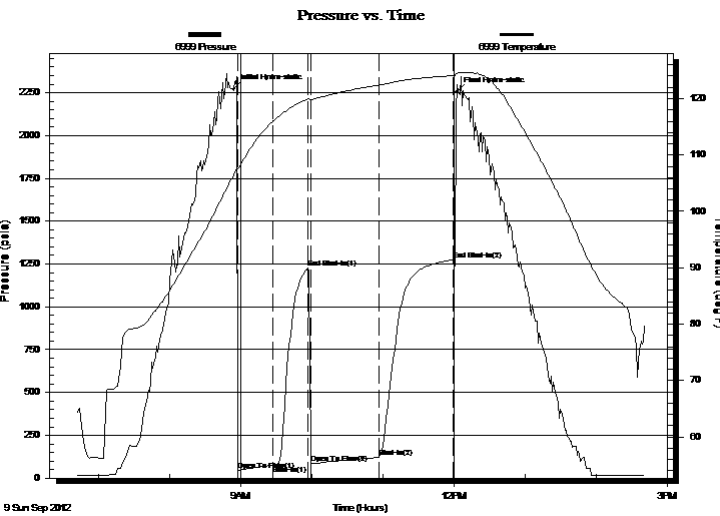
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 08:57:30 Tester: Ken Swinney
 Time Test Ended: 14:40:30 Unit No: 3325 Scott City/110
 Interval: **4535.00 ft (KB) To 4559.00 ft (KB) (TVD)** Reference Elevations: 2507.00 ft (KB)
 Total Depth: 4650.00 ft (KB) (TVD) 2495.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6999

Press @ RunDepth: 121.08 psia @ 4552.96 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.09.09 End Date: 2012.09.09 Last Calib.: 2012.09.09
 Start Time: 06:41:00 End Time: 14:40:30 Time On Btm: 2012.09.09 @ 08:54:00
 Time Off Btm: 2012.09.09 @ 12:02:00

TEST COMMENT: 1ST Open 30 Minutes/Fair blow/Blow built to 6 inches in bucket of w ater
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Fair blow/Blow built to 6 inches in bucket of w ater
 2ND Shut In 60 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2272.12	106.65	Initial Hydro-static
4	44.26	107.58	Open To Flow (1)
33	75.98	116.00	Shut-In(1)
63	1224.34	119.93	End Shut-In(1)
65	85.16	119.84	Open To Flow (2)
123	121.08	122.39	Shut-In(2)
185	1274.63	124.07	End Shut-In(2)
188	2255.55	124.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oilly Mud	0.30
0.00	Oil 10% Mud 90%	0.00
150.00	Slightly gassy Oil	0.74
0.00	Gas 5% Oil 95%	0.00
0.00	Corrected Specific Gravity of Oil 37	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17829

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.09 @ 06:41:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:57:30

Time Test Ended: 14:40:30

Test Type: Conventional Straddle (Initial)

Tester: Ken Swinney

Unit No: 3325 Scott City/110

Interval: 4535.00 ft (KB) To 4559.00 ft (KB) (TVD)

Reference Elevations: 2507.00 ft (KB)

Total Depth: 4650.00 ft (KB) (TVD)

2495.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6749

Press @ RunDepth: psia @ 4645.96 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.09.09

End Date: 2012.09.09

Last Calib.: 2012.09.09

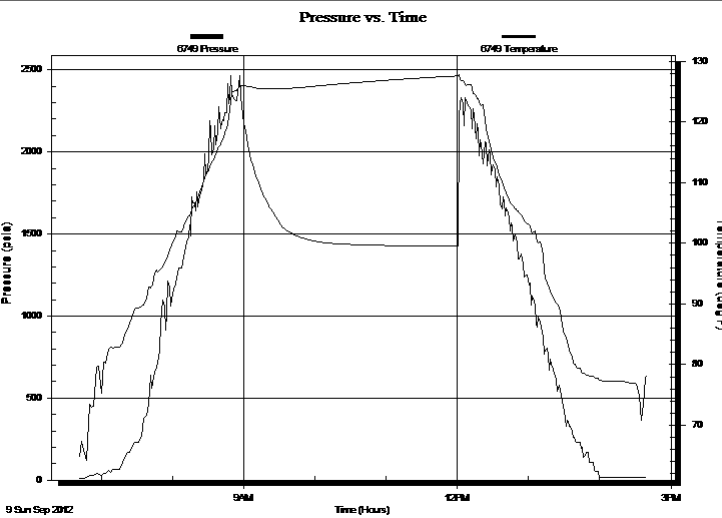
Start Time: 06:41:00

End Time: 14:39:30

Time On Btm:

Time Off Btm:

TEST COMMENT: 1ST Open 30 Minutes/Fair blow/Blow built to 6 inches in bucket of water
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Fair blow/Blow built to 6 inches in bucket of water
 2ND Shut In 60 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oilly Mud	0.30
0.00	Oil 10% Mud 90%	0.00
150.00	Slightly gassy Oil	0.74
0.00	Gas 5% Oil 95%	0.00
0.00	Corrected Specific Gravity of Oil 37	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 New ton, Kansas 67114+8827
 ATTN: Ryan Seib

28/19S/25W/Ness
Eggers-Horchem #1
 Job Ticket: 17829 **DST#: 4**
 Test Start: 2012.09.09 @ 06:41:00

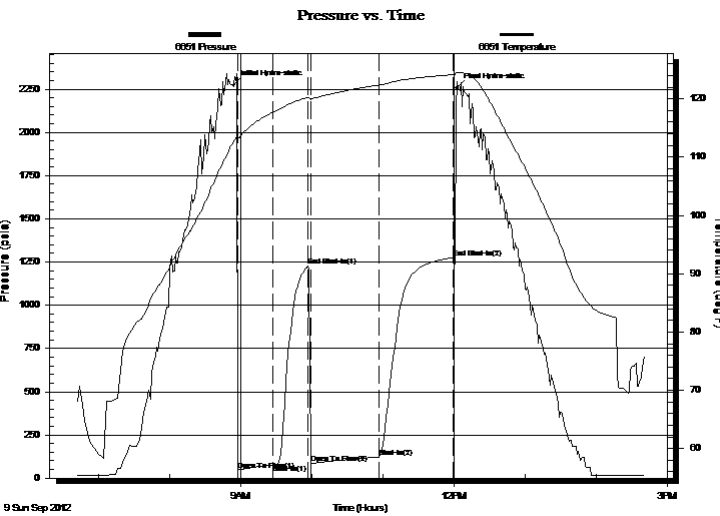
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 08:57:30 Tester: Ken Swinney
 Time Test Ended: 14:40:30 Unit No: 3325 Scott City/110
 Interval: **4535.00 ft (KB) To 4559.00 ft (KB) (TVD)** Reference Elevations: 2507.00 ft (KB)
 Total Depth: 4650.00 ft (KB) (TVD) 2495.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6651

Press @ RunDepth: 1276.12 psia @ 4552.96 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.09.09 End Date: 2012.09.09 Last Calib.: 2012.09.09
 Start Time: 06:41:00 End Time: 14:41:00 Time On Btm: 2012.09.09 @ 08:54:00
 Time Off Btm: 2012.09.09 @ 12:02:00

TEST COMMENT: 1ST Open 30 Minutes/Fair blow/Blow built to 6 inches in bucket of w ater
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Fair blow/Blow built to 6 inches in bucket of w ater
 2ND Shut In 60 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2273.84	112.78	Initial Hydro-static
4	45.77	113.13	Open To Flow (1)
33	77.05	117.70	Shut-In(1)
63	1225.73	120.23	End Shut-In(1)
65	86.30	120.04	Open To Flow (2)
123	122.48	122.38	Shut-In(2)
185	1276.12	124.15	End Shut-In(2)
188	2256.38	124.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oilly Mud	0.30
0.00	Oil 10% Mud 90%	0.00
150.00	Slightly gassy Oil	0.74
0.00	Gas 5% Oil 95%	0.00
0.00	Corrected Specific Gravity of Oil 37	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

28/19S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Eggers-Horchem #1

Job Ticket: 17829

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.09 @ 06:41:00

Tool Information

Drill Pipe:	Length: 4221.00 ft	Diameter: 3.80 inches	Volume: 59.21 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 60.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4535.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	4553.63 ft			
Interval between Packers:	18.63 ft			
Tool Length:	135.96 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4518.00	
Hydraulic Tool	5.00			4523.00	
Jars	5.00			4528.00	
Safety Joint	2.00			4530.00	
Packer	5.00			4535.00	22.00 Bottom Of Top Packer
Perforations	13.00			4548.00	
Handling Sub	4.96			4552.96	
Recorder	0.00	6651		4552.96	
Recorder	0.00	6999		4552.96	
Blank Off Sub	0.67			4553.63	
Packer	5.00			4558.63	18.63 Tool Interval
Packer	5.00			4563.63	
Perforations	18.00			4581.63	
Change over sub	0.64			4582.27	
Drill Pipe	63.03			4645.30	
Change over sub	0.66			4645.96	
Recorder	0.00	6749		4645.96	
Bull plug	3.00			4648.96	95.33 Bottom Packers & Anchor

Total Tool Length: 135.96



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 New ton, Kansas 67114+8827
 ATTN: Ryan Seib

28/19S/25W/Ness
Eggers-Horchem #1
 Job Ticket: 17829 **DST#: 4**
 Test Start: 2012.09.09 @ 06:41:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

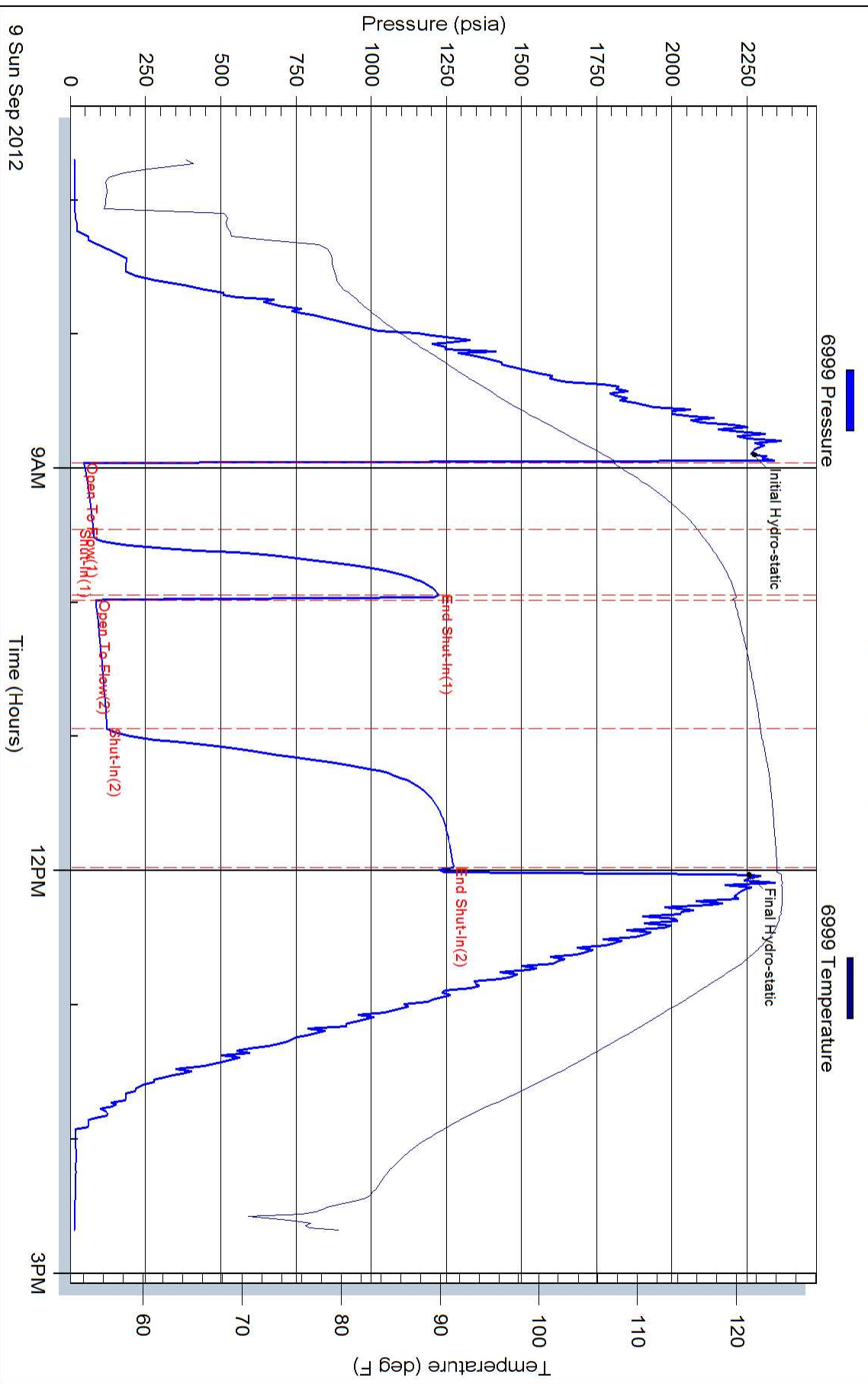
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Oilly Mud	0.295
0.00	Oil 10% Mud 90%	0.000
150.00	Slightly gassy Oil	0.738
0.00	Gas 5% Oil 95%	0.000
0.00	Corrected Specific Gravity of Oil 37	0.000

Total Length: 210.00 ft Total Volume: 1.033 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

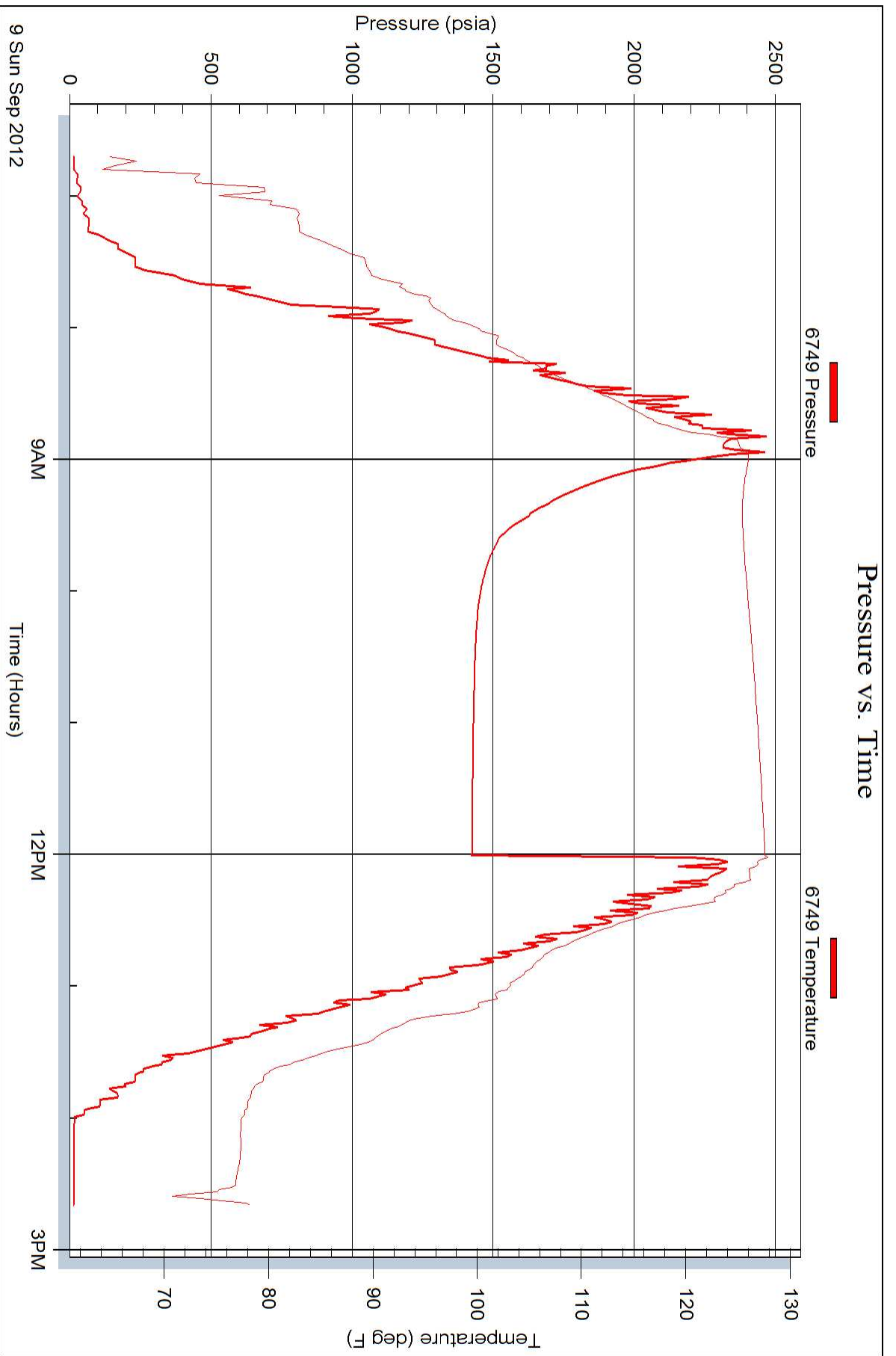


Serial #: 6749

Palomino Petroleum Incorporated

Eggers-Horchem #1

DST Test Number: 4

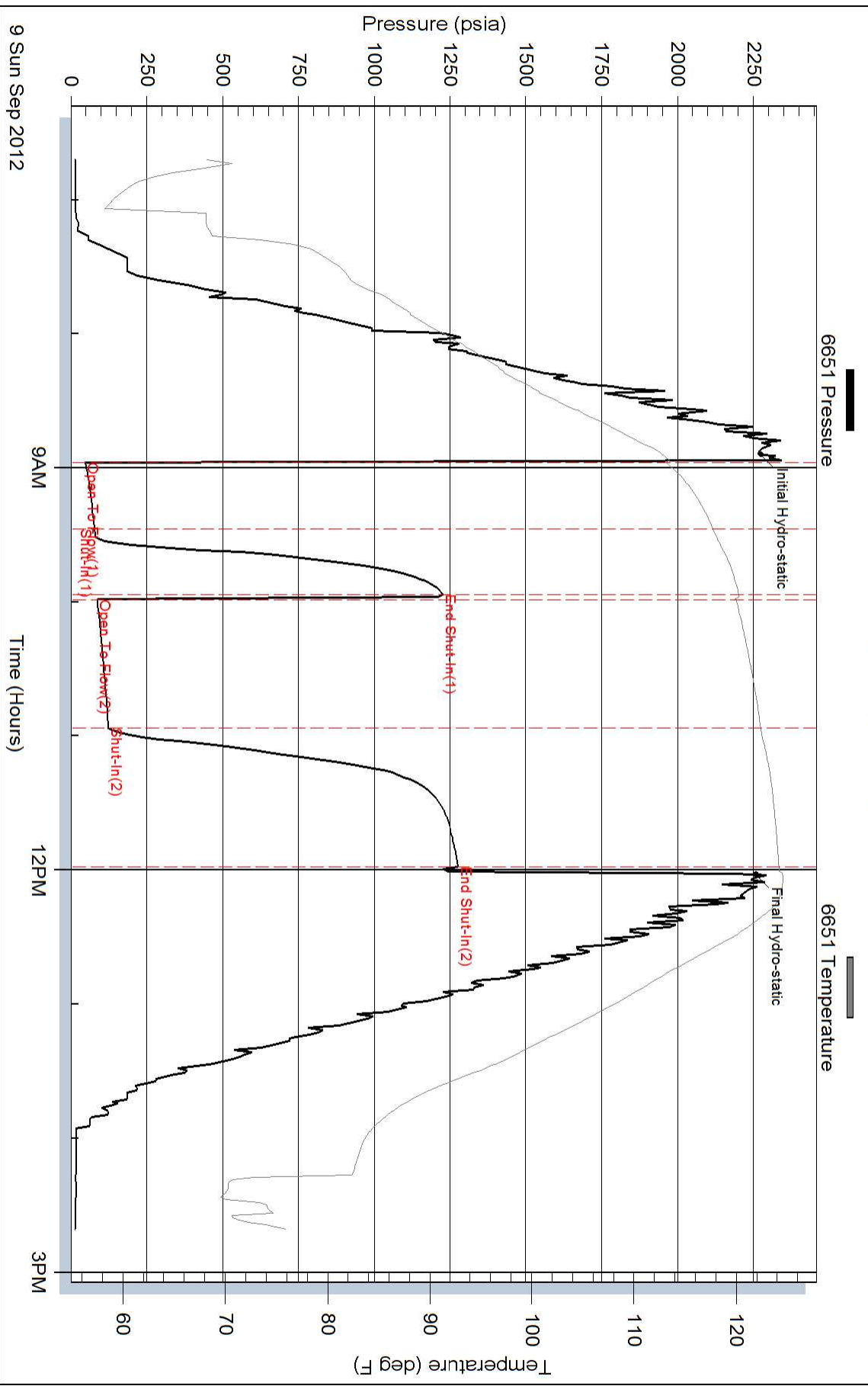


Superior Testers Enterprises LLC

Ref. No: 17829

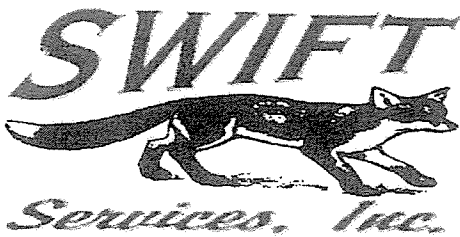
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Pressure vs. Time



SEP 28 2012

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
9/26/2012	22851

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eggars-Horc...	Ness	Express Well Serv...	Oil	Development	Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	6.00	120.00
576D-D	Pump Charge - Port Collar - 1736 Feet	1	Job	1,250.00	1,250.00
288	Sand (20/40 Brady)	2	Sack(s)	22.00	44.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	130	Sacks	16.50	2,145.00T
276	Flocele	50	Lb(s)	2.00	100.00T
581D	Service Charge Cement	175	Sacks	2.00	350.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,329.00
	Sales Tax Ness County			6.30%	148.62

We Appreciate Your Business!

Total

\$4,477.62



CHARGE TO: Palomina Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 22851

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays KS
 2. Ness City KS
 3. _____
 4. _____

WELL/PROJECT NO. 71
 TICKET TYPE SERVICE SALES
 CONTRACTOR Eggers-Horschem
 RIG NAME/NO. Ness
 WELL TYPE oil
 WELL CATEGORY Development
 JOB PURPOSE Part Collar

LEASE Eggers-Horschem
 COUNTY/PARISH Ness
 STATE KS
 CITY _____

DATE 9-26-12
 ORDER NO. _____

OWNER Sam
 DELIVERED TO Location
 WELL PERMIT NO. _____
 WELL LOCATION _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575						20 mi					6.00	120.00
576D					Bump Charge (Part Collar)	1 mi				1736	1250.00	1950.00
288					Sand 120% Brady	2 sks					22.00	44.00
290					D-Air	2 gal					35.00	70.00
330					SMD Cement	130 sks					16.50	2145.00
276					Elocele	50 #					2.00	100.00
581					Cement Service Charge	175 sks					2.00	350.00
582					Minimum Drayage	179					250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 9-26-12 TIME SIGNED 1745 AM PM

X Alan
Blinded

SWIFT OPERATOR Mike
Stake

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4329.00

TAX 7.25%

TOTAL 4477.62

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

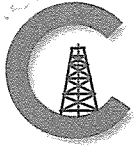
JOB LOG

SWIFT Services, Inc.

DATE 7-26-12 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. 27 LEASE Eggar-Herschen JOB TYPE Port Collar TICKET NO. 22851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1440							oaloc set up Trks
								2 7/8" x 5 1/2"
								RBP 3070'
								Tbg to test & spot sand 1919'
								P.C. - 1236'
	1515	3	0					Lead Hole
	1550		68				1000	Test Csg
	1555	3	0					Spot Sand
			9.5					spotted
								Pull to P.C.
								Open P.C.
	1605	3.5	5				400	Take injection rate & check Blow
	1610	3.5	0				400	Start Cement 130sk SMD
		3.5	64				200	circ cement/raise weight
		3.5	69/0				200	End Cement/start Displacement
	1635		9				250	Cement Displaced
								Close P.C.
	1640						1000	Test Csg
								Run 5' ts
	1650	3.5	0					Rev. out
	1655		15					Hole Clean
								Run to RBP
	1715	3.5	0					circ sand off RBP
	1730		40					Hole Clean
								wash up Trk
								130sk SMD
								circ 20sk to pit
								Thank you
								Nick, David B & Doug



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252579

Invoice Date: 08/31/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

EGGERS-HORCHEM #1
37087
28-19-25
08-31-2012
KS

RECEIVED
SEP 07 2012

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-157.00

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	410.00	410.00
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00

Amount Due 5188.02 if paid after 09/30/2012

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4669.22
Labor:	.00	Misc:	.00	Total:	4669.22		
Sublt:	-497.36	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37087

LOCATION Okley

FOREMAN Fuzzy

FIELD TICKET & TREATMENT REPORT CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-12	6285	Eggers - Horcham #1	28	19S	25W	Wess
CUSTOMER Palomino Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	COM D		
CITY			460	Bobby S		
STATE				Travis W	Ride Along	
ZIP CODE						

WES
CITY
W-Ed J
S-Ed 80
1 W
S J

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 275' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 222' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on H2S Ris up and circulate
mix 1655Ks Class A' 390cc 29oz gel Displace 12 3/4 BBL
and shot in. Cement did circulate approx 8 BBLs to pit

Thanks Fuzzy & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	15	MILEAGE	5 ⁰⁰	75 ⁰⁰
5407	7.8 tow	Tow mileage Delivery	410 ⁰⁰	410 ⁰⁰
11045	1655Ks	Class A' cement	17 ⁶⁵	2912 ³⁵
1118 B	310*	Bentonite	.25	77 ⁵⁰
1102	465*	Calcium Chloride	.89	413 ⁸⁵
		subtotal		4973 ⁶⁰
		less 1090		497 ³⁶
		subtotal		4476 ²⁴
			SALES TAX	192.98
			ESTIMATED	
			TOTAL	4669.22

completed

[Signature]

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

157579



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
SEP 11 2012

Invoice

DATE	INVOICE #
9/10/2012	23279

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eggers-Horc...	Ness	H2 Plains, LLC	Oil	Development	Cement LongStri...	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	6.00	120.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer	1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket	3	Each	250.00	750.00T
404-5	5 1/2" Port Collar	1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer	9	Each	90.00	810.00T
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	16.50	2,062.50T
325	Standard Cement	100	Sacks	13.50	1,350.00T
284	Calseal	5	Sack(s)	35.00	175.00T
283	Salt	500	Lb(s)	0.20	100.00T
285	CFR-1	50	Lb(s)	4.00	200.00T
276	Flocele	50	Lb(s)	2.00	100.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	225	Sacks	2.00	450.00
583D	Drayage	268.64	Ton Miles	1.00	268.64
	Subtotal				11,751.14
	Sales Tax Ness County			6.30%	592.99

We Appreciate Your Business!

Total

\$12,344.13



Services, Inc.

CHARGE TO: Palawins Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 232279

CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS: Midway KS

WELL/PROJECT NO. 1 LEASE Eggers - Horshew COUNTY/PARISH Ann STATE KS CITY Lained DATE 10 SEP 12 OWNER

TICKET TYPE SERVICE SALES CONTRACTOR 3 RIG NAME/NO. 3 SHIPPED CT DELIVERED TO location ORDER NO.

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement log string WELL PERMIT NO. WELL LOCATION 28-195-25W

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	20	mi			6.00	120.00
578					Pump Charge	1	ea			1500.00	1500.00
402					Centralizer	5 1/2	in	1	ea	70.00	70.00
403					Cement Basket	5 1/2	in	3	ea	250.00	750.00
404					Port Collar	5 1/2	in	1	ea	2400.00	2400.00
406					Latch down Plug & Baggle	5 1/2	in	1	ea	250.00	250.00
407					Insert float shoe w/ AUTO FILL	5 1/2	in	1	ea	350.00	350.00
409					Turbolizer	5 1/2	in	1	ea	90.00	810.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITH DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	1	6250.00
TOTAL	2	5501.14
TOTAL		12,344.13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Robert APPROVAL: Adona

Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23279

CUSTOMER Palumbo Petroleum

WELL Squires-Herbert 1

DATE 10 Sep 12

PAGE 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330						125	sk				16.50	2062.50
325						100	sk				13.50	1350.00
284						500	lb	5	sk		35.00	175.00
283						500	lb				0.80	100.00
285						50	lb				4.00	200.00
276						50	lb				2.00	100.00
281						500	gal				1.25	625.00
221						4	gal				25.00	100.00
290						2	gal				35.00	70.00
581											2.00	4.00
583											1.20	268.64

SERVICE CHARGE
 MILEAGE CHARGE
 TOTAL WEIGHT
 LOADED MILES

CUBIC FEET
 TON MILES

2.00
 1.20
 4.00
 268.64

CONTINUATION TOTAL 5501.14

JOB LOG

SWIFT Services, Inc.

DATE 10/24/12 PAGE NO.

CUSTOMER Palomino Petroleum WELL NO. 1 LEASE Eggers-Horchem JOB TYPE cement long string TICKET NO. 23279

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk SMD cement w/ 4# floeels 100 sk EA-2 cement w/ 4# floeels RTD - 4650' 110jt 5 1/2" 14# casing set 4639' 9' off bottom shoe 30.61' Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 10, 68 Baskets 3, 6, 69 ROPE COLLAR #69 1739'
	0100							on loc TRK 114
	0130							start 5 1/2" 14# casing in well
	0350							circulate - Drop ball
	0450	4 3/4	12			200		Pump 500 gal mud flush
		4 3/4	20			200		Pump 20 bbl KCL flush
	0455		10					Plug RH - 30sk
	0500	4 3/4 4 3/4	35			200		mix SMD cement 95 sk @ 12.7 ppq
		4 3/4	24			200		mix EA-2 cement 100 sk @ 15.3 ppq
	0515							Drop latch down plug wash out pump & line
	0518	6 3/4				200		Displace plug
		6 3/4	100			1000		
	0530	6 3/4	113			1700		Land plug
								Release pressure to truck - dried up
	0535							wash truck
								Rack up
	0600							job complete flush Isaac, Dave & Blaine