Kansas Corporation Commission Oil & Gas Conservation Division 1098020

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#          |                      |                    |       | API No. 15-       |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
|-----------------------------|----------------------|--------------------|-------|-------------------|--------------------|----------------------------|--------|-----------|--|---------------------------|-----------|---------|-----|----------|-----------------------------|---------------|--------|----------|
| Name:                       |                      |                    |       | Spot Description: |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Address 1:                  |                      |                    |       |                   | Sec                | Twp S. R.                  |        | e 🗌 w     |  |                           |           |         |     |          |                             |               |        |          |
| Address 2:                  |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
|                             |                      |                    |       |                   |                    |                            |        |           |  | Field Contact Person:     |           |         |     |          | ,                           | Gas OG WSW C  |        |          |
|                             |                      |                    |       |                   |                    |                            |        |           |  | Field Contact Person Phon | e:()      |         |     |          | ermit #:<br>prage Permit #: | ENHR Permit   | #:     |          |
|                             |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          | •                           | Date Shut-In: |        |          |
|                             |                      |                    |       |                   |                    |                            |        |           |  |                           | Conductor | Surface | Pro | oduction | Intermediate                | Liner         | Tubing | <b>j</b> |
| Size                        |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Setting Depth               |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Amount of Cement            |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Top of Cement               |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Bottom of Cement            |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Casing Fluid Level:         | He                   | ow Determined?     |       |                   |                    | Date:                      |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Casing Squeeze(s):          | b) to w /            | sacks of ce        | ment, | to                | w /                | sacks of cement. Dat       | te:    |           |  |                           |           |         |     |          |                             |               |        |          |
| Do you have a valid Oil & G | Gas Lease? 🗌 Yes 🗌   | No                 |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Depth and Type: 🗌 Junk      | in Hole at           | ☐ Tools in Hole at | Ca    | sing Leaks:       | Yes No Depth       | of casing leak(s):         |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Type Completion:            | Г. I ALT. II Depth o | f: DV Tool:        | w / _ | sacks             | s of cement Port C | ollar: w /                 | sack o | of cement |  |                           |           |         |     |          |                             |               |        |          |
| Packer Type:                | Size:                |                    | Inch  | Set at:           | Fee                | t                          |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Total Depth:                | Plug Bac             | k Depth:           |       | Plug Back Meth    | od:                |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Geological Data:            |                      |                    |       |                   |                    |                            |        |           |  |                           |           |         |     |          |                             |               |        |          |
| Formation Name              | Formation            | Top Formation Base |       |                   | Completion         | Information                |        |           |  |                           |           |         |     |          |                             |               |        |          |
| 1                           | At:                  | to Feet            | Perfo | ration Interval   | to Fe              | et or Open Hole Interval   | to     | Feet      |  |                           |           |         |     |          |                             |               |        |          |
| 2                           | At:                  | to Feet            | Perfo | ration Interval - | to Fe              | et or Open Hole Interval _ | to     | Feet      |  |                           |           |         |     |          |                             |               |        |          |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               | ТА             | Approved: Yes Denied      |

## Mail to the Appropriate KCC Conservation Office:

| There are the and the an and the same  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                             | Phone 620.225.8888 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226               | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                                    | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                                    | Phone 785.625.0550 |
| And been been and the set for the set of the | Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226 | Phone 316.734.4933 |