



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1098138
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Customer <i>L.D. Dally</i>	Lease No.	Date <i>08-31-12</i>	
Lease <i>HARPERMAN</i>	Well # <i>3-92</i>		
Field Order # <i>6793</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>891'</i>
		County <i>BARTON</i>	State <i>KS</i>
Type Job <i>cnw 8 5/8 Surface</i>	Formation		Legal Description <i>32-14-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>891</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>55</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>M.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>811</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullin</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20970</i>	<i>19826</i>	<i>17860</i>				
Driver Names	<i>Gullum</i>	<i>Wright</i>	<i>Lawrence</i>	<i>MARTIN</i>	<i>SCOTT</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:45 am</i>					<i>ON to softy medium</i>
					<i>Run 21 5 1/2 8 7/8 # 23 05/1</i>
<i>10:45</i>					<i>CASING ON BOTTOM</i>
<i>10:55</i>					<i>Hook Rig to circ</i>
<i>11:05</i>	<i>200</i>		<i>5</i>	<i>4.5</i>	<i>14 SPACER</i>
			<i>77</i>	<i>4.5</i>	<i>mix cont A-CO² 3 1/2 cc 1/4 ct c 12ppg</i>
			<i>37</i>	<i>5</i>	<i>mix FAD cont 17 1/2 ct comm 2 1/2 cc 1/4 ct</i>
					<i>cont mixed shot down</i>
					<i>Reverse Plug</i>
<i>11:45</i>	<i>400</i>		<i>55</i>	<i>4</i>	<i>8 1/2 Deep</i>
					<i>plug down</i>
					<i>circ 20 PVC cont to pit</i>
					<i>500 Complete</i>
					<i>Thank you</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06566 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>9-5-12</i>		DISTRICT <i>Kansas</i>		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <i>L.O. Drilling Inc</i>				LEASE <i>Habeeman 3-32</i>				WELL NO.							
ADDRESS				COUNTY <i>Barton</i>				STATE <i>Ks</i>							
CITY				STATE				SERVICE CREW <i>Allen M. Ko</i>							
AUTHORIZED BY				JOB TYPE: <i>PTA</i>				<i>CNW</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
<i>28443 P.4</i>	<i>2 1/2</i>						<i>9-5-12</i>			<i>4:00</i>					
<i>19903-19903</i>	<i>2 1/2</i>					ARRIVED AT JOB	<i>9-5-12</i>			<i>7:00</i>					
<i>19960-21010</i>	<i>2 1/2</i>					START OPERATION	<i>9-5-12</i>			<i>7:30</i>					
						FINISH OPERATION	<i>9-5-12</i>			<i>10:00</i>					
						RELEASED	<i>9-5-12</i>			<i>11:00</i>					
						MILES FROM STATION TO WELL	<i>65 m. 103</i>								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP103</i>	<i>60/40 Poz</i>	<i>SK</i>	<i>185</i>		<i>1 2220 00</i>
<i>CC102</i>	<i>CELL FLAKE</i>	<i>lb</i>	<i>47</i>		<i>3 173 90</i>
<i>CC200</i>	<i>cement gel</i>	<i>lb</i>	<i>320</i>		<i>15 80 00</i>
<i>CF153</i>	<i>welder cement Plug 8 5/8</i>	<i>EA</i>	<i>1</i>		<i>2 180 00</i>
<i>E100</i>	<i>unit mileage chg P.H.</i>	<i>Mi</i>	<i>65</i>		<i>3 225 25</i>
<i>E101</i>	<i>Heavy Equip mileage</i>	<i>Mi</i>	<i>130</i>		<i>5 910 00</i>
<i>E113</i>	<i>Bulk Oil chg</i>	<i>TA</i>	<i>520</i>		<i>1 832 00</i>
<i>E204</i>	<i>Depth chg 3001-4000</i>	<i>Sh</i>	<i>1</i>		<i>2 2160 00</i>
<i>CF240</i>	<i>Blending & mix service chg</i>	<i>SK</i>	<i>185</i>		<i>1 259 00</i>
<i>SP03</i>	<i>supervisor supervisor first 8hrs</i>	<i>EA</i>	<i>1</i>		<i>2 175 00</i>

SUB TOTAL *DL5* *15,434 61*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Allen M. Ko* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Allen M. Ko*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>9-5-12</i>
Lease <i>Haberman 3-32</i>	Well # <i>3-32</i>	
Field Order # <i>06564</i>	Station <i>Plot KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>gnw</i>	Depth
		County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>32-18-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>4 1/2" DP</i>	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *TP* Station Manager: *cottg.* Treater: *Allen*

Service Units	<i>2x443</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Allen</i>	<i>mike</i>	<i>matt</i>	<i>steve</i>	<i>young</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 AM</i>					<i>on loc. Discuss safety, Setup Plan Job</i>
					<i>Ris Running Plug Stands</i>
					<i>1st Plug 350' 25SKS 60/40 14"</i>
<i>7:40</i>			<i>15</i>	<i>4</i>	<i>Pump 15 BBL H2O</i>
			<i>6</i>	<i>4</i>	<i>mix + Pump 25SKS 60/40 Poz</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H2O</i>
					<i>Disp w/ 40 BBL mud.</i>
<i>8:00</i>					<i>Pull Drill Pipe</i>
<i>8:55</i>					<i>2nd Plug 940' 40SKS 60/40 Poz 14"</i>
			<i>10</i>	<i>4</i>	<i>Pump 10 BBL H2O</i>
			<i>10</i>	<i>4</i>	<i>mix + Pump 40SKS 60/40 Poz 14"</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H2O</i>
<i>9:05</i>					<i>Disp SBAL mud. - Pull D.P.</i>
<i>9:30</i>					<i>3rd Plug 360' 80SKS 60/40 Poz 14"</i>
			<i>3</i>	<i>4</i>	<i>Pump 3 BBL H2O</i>
			<i>20</i>	<i>4</i>	<i>mix + Pump 80SKS 60/40 14"</i>
			<i>1</i>	<i>2</i>	<i>Pump 1 BBL H2O</i>
<i>9:50</i>					<i>4th Plug 40' To surface w/ wooden Pl</i>
			<i>2 1/2</i>		<i>mix 10SKS 60/40 Poz 14"</i>
<i>9:55</i>			<i>7 1/2</i>		<i>5th Plug Plug R.H. w/ 30SKS 60/40</i>
					<i>washup + Rackup Equip.</i>
<i>11:00</i>					<i>Job complete thanks Allen Mike S</i>