



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 22	T. 33	R. 14e
API No. 15- 125-31259	County: MG		
Elev. 868	Location:		

Gas Tests:

KCC
MAR 08 2007
CONFIDENTIAL

Comments:

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: **A1-22** Lease Name: **Ascarate**

Footage Location: 4620 ft. from the South Line
 4620 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 1/2/2007 Geologist:

Date Completed: 1/4/2007 Total Depth: 1583

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"			
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41'	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:		McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	1095	1139				
clay	3	5	coal	1139	1140				
sand	5	11	shale	1140	1376				
shale	11	52	coal	1376	1378				
lime	52	69	sandy shale	1378	1424				
shale	69	251	coal	1424	1425				
lime	251	268	shale	1425	1432				
shale	268	507	coal	1432	1433				
lime	507	522	shale	1433	1438				
black shale	522	526	Mississippi	1438	1583				
shale	526	729							
lime	729	752							
shale	752	872							
pink lime	872	894							
shale	894	986							
oswego	986	1010							
summit	1010	1021							
lime	1021	1035							
mulkey	1035	1045							
lime	1045	1056							
shale	1056	1058							
coal	1058	1059							
shale	1059	1094							
coal	1094	1095							

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2007