



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1098236

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Patricia Ann 1
Doc ID	1098236

Tops

Name	Top	Datum
Anhy.	1787	(+676)
Base Anhy.	1815	(+648)
Topeka	3532	(-1069)
Heebner	3804	(-1341)
Toronto	3824	(-1361)
Lansing	3839	(-1376)
Stark	4082	(-1619)
Hushpuckney	4112	(-1649)
BKC	4138	(-1675)
Marmaton	4178	(-1715)
Pawnee	4264	(-1801)
Ft. Scott	4339	(-1876)
Miss.	4436	(-1973)
LTD	4539	(-2076)



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 132819  
Invoice Date: Sep 18, 2012  
Page: 1

RECEIVED  
OCT 01 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Patricia Ann #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Sep 18, 2012	10/18/12

Quantity	Item	Description	Unit Price	Amount
174.00	MAT	Class A Common	17.90	3,114.60
116.00	MAT	Pozmix	9.35	1,084.60
10.00	MAT	Gel	23.40	234.00
73.00	MAT	Flo Seal	2.97	216.81
311.00	SER	Cubic Feet	2.48	771.28
273.00	SER	Ton Mileage	2.60	709.80
1.00	SER	Plug to Abandon	2,249.84	2,249.84
21.00	SER	Pump Truck Mileage	7.70	161.70
21.00	SER	Light Vehicle Mileage	4.40	92.40
1.00	CEMENTER	Charles Elkins		
1.00	OPER ASSIST	John Campbell		
1.00	OPER ASSIST	Alan Genereux		

Subtotal	8,635.03
Sales Tax	544.01
Total Invoice Amount	9,179.04
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,179.04</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2476.85

ONLY IF PAID ON OR BEFORE  
Oct 13, 2012

# ALLIED OIL & GAS SERVICES, LLC 059018

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, KS

DATE <u>9-18-12</u>	SEC. <u>15</u>	TWP. <u>17S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Patricia Ann</u>	WELL # <u>1</u>	LOCATION <u>96W to 285N + 4W, 3 miles West of Aracha, Tenn</u>			COUNTY <u>WESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>South on 1st for 4 miles, East on Rt 220 for 1/2 miles, South into Location</u>			1-03 <span style="float: right;">6.3 all</span>		

CONTRACTOR Mullard Rly 2  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8" T.D. 4540 ft  
 CASING SIZE 8 7/8" 24# DEPTH 218 ft  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2" 16.60 DEPTH 1850 psi  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT WBM + FW

OWNER Palimino Petroleum  
 CEMENT  
 AMOUNT ORDERED 29057 60/40/4% Ccl + 1/4" Flt-Seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Charles Elkins 1  
 # 398 HELPER John Campbell 3  
 BULK TRUCK  
 # 344/170 DRIVER Alan Genevex 3  
 BULK TRUCK  
 # DRIVER

COMMON	<u>174</u>	@ <u>17.90</u>	<u>3114.60</u>
POZMIX	<u>116</u>	@ <u>9.35</u>	<u>1084.60</u>
GEL	<u>10</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
<u>Flt Seal</u>	<u>73</u>	@ <u>2.97</u>	<u>216.81</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>311</u>	@ <u>2.48</u>	<u>771.68</u>
MILEAGE	<u>13. X 214</u>	<u>2.60</u>	<u>279.80</u>
			TOTAL <u>6131.99</u>

REMARKS:  
Plug 1 @ 1850ft; 6FW, 12.5cm, 2FW, 21 WBM  
Plug 2 @ 1130ft; 6FW, 70cm, 8FW  
Plug 3 @ 650ft; 6FW, 12.5cm, 4FW  
Plug 4 @ 250ft; 6FW, 10cm, 1FW  
Plug 5 @ 60ft; 5cm, 1FW  
Plug Root Hole with 7.5 cm  
Plug Mouse Hole with 5cm

SERVICE  
 DEPTH OF JOB 1850  
 PUMP TRUCK CHARGE 2249.99  
 EXTRA FOOTAGE @  
 MILEAGE Alum 21 @ 7.70 161.70  
 MANIFOLD @  
alum 21 @ 4.40 92.40

CHARGE TO: Palimino Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2503.94

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 544 -  
 TOTAL CHARGES 8635.93  
 DISCOUNT 31% 2676.85 IF PAID IN 30 DAYS  
5958.12

PRINTED NAME Frank Symance  
 SIGNATURE Frank Symance





PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 132814  
Invoice Date: Sep 19, 2012  
Page: 1

RECEIVED  
OCT 01 2012



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Patricia Ann #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Sep 19, 2012	10/19/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
155.40	SER	Ton Mileage	2.60	404.04
1.00	SER	Surface	1,512.25	1,512.25
21.00	SER	Pump Truck Mileage	7.70	161.70
21.00	SER	Light Vehicle Mileage	4.40	92.40
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Trint Hall		
1.00	OPER ASSIST	Alan Genereux		

Subtotal	5,647.57
Sales Tax	193.74
Total Invoice Amount	5,841.31
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,841.31</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1411.89

ONLY IF PAID ON OR BEFORE  
Oct 14, 2012

# ALLIED OIL & GAS SERVICES, LLC 053737

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
6-cwt Bond

DATE <u>9-19-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Patricia</u>	WELL# <u>1-1</u>	LOCATION <u>Arnold US 3 w 4 S</u>			COUNTY <u>WESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1 E South 1-20</u>		<u>1.01</u>	<u>6.13</u>

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 218  
 CASING SIZE 8 7/8 DEPTH 218  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 13 BBLs  
 EQUIPMENT

OWNER Palomino  
 CEMENT  
 AMOUNT ORDERED 150 SX Class A + 3% cc + 2% gel

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
HANDLING	<u>162.09</u>	@ <u>2.98</u>	<u>481.98</u>
MILEAGE	<u>7.4 x 218</u>	@ <u>2.60</u>	<u>404.80</u>
			TOTAL <u>3,881.98</u>

PUMP TRUCK CEMENTER Wayne Davis  
 # 316 HELPER Trent Hill  
 BULK TRUCK  
 # 341 DRIVER Alan Hancock  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Pipe on Bottom Bond  
Circulation with Ris Mud  
Run 3 BBLs water ahead  
Mix 150 SX Class A + 3% cc + 2% gel  
Displace 13 BBLs  
Cement did circulate  
Shut in

CHARGE TO: Palomino  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>218</u>		
PUMP TRUCK CHARGE	<u>1512.35</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>Hum 21</u>	@ <u>7.70</u>	<u>161.70</u>
MANIFOLD	<u>Hum 21</u>	@ <u>4.40</u>	<u>92.40</u>
			TOTAL <u>1766.35</u>

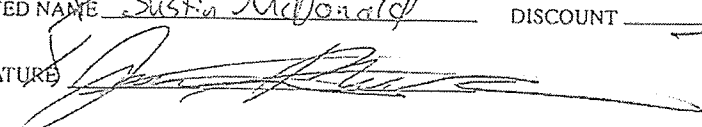
PLUG & FLOAT EQUIPMENT

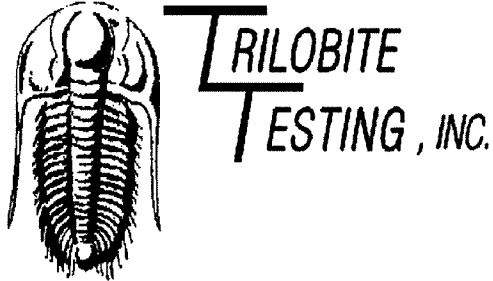
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To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

SALES TAX (If Any) 193.73  
 TOTAL CHARGES 5,647.32  
 DISCOUNT 1,411.89 IF PAID IN 30 DAYS  
4,235.62

PRINTED NAME Justin McDonald  
 SIGNATURE 



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th Street  
Newton, KS 67114

ATTN: Kevin Bailey

**#1 Patricia Ann**

**15-17s-25w Ness, KS**

Start Date: 2012.09.16 @ 10:45:28

End Date: 2012.09.16 @ 17:04:13

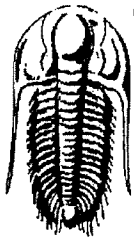
Job Ticket #: 47865                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc

15-17s-25w Ness, KS

4924 SE 84th Street  
New ton, KS 67114

#1 Patricia Ann

Job Ticket: 47865

DST#: 1

ATTN: Kevin Bailey

Test Start: 2012.09.16 @ 10:45:28

## GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 14:05:43

Time Test Ended: 17:04:13

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: **4520.00 ft (KB) To 4573.00 ft (KB) (TVD)**

Total Depth: 4573.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2463.00 ft (KB)

2458.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 36.99 psig @ 4555.00 ft (KB)

Start Date: 2012.09.16

End Date:

2012.09.16

Start Time: 10:45:30

End Time:

17:04:13

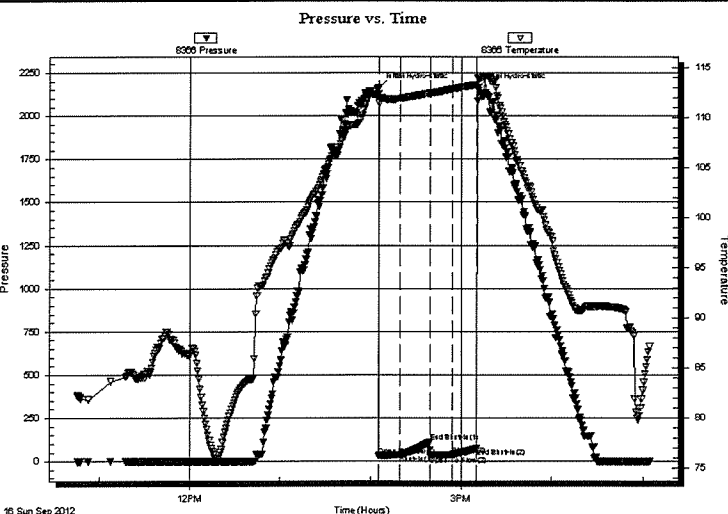
Capacity: 8000.00 psig

Last Calib.: 2012.09.16

Time On Btm: 2012.09.16 @ 14:05:28

Time Off Btm: 2012.09.16 @ 15:11:13

TEST COMMENT: IFP-Weak Surface Blow  
ISI-Dead  
FFP-Weak Intermittant Blow  
FSI-Dead



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2164.35	112.40	Initial Hydro-static
1	31.90	111.45	Open To Flow (1)
15	36.02	111.94	Shut-In(1)
34	110.64	112.46	End Shut-In(1)
35	31.20	112.44	Open To Flow (2)
49	36.99	112.88	Shut-In(2)
65	74.45	113.35	End Shut-In(2)
66	2162.75	113.96	Final Hydro-static

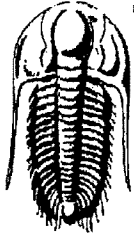
## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud W/Oil Specks & Odor	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum, Inc  
4924 SE 84th Street  
New ton, KS 67114  
ATTN: Kevin Bailey

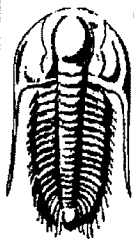
**15-17s-25w Ness, KS**  
**#1 Patricia Ann**  
Job Ticket: 47865      **DST#: 1**  
Test Start: 2012.09.16 @ 10:45:28

**Tool Information**

Drill Pipe:	Length: 4279.00 ft	Diameter: 3.80 inches	Volume: 60.02 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 56000.00 lb
		Total Volume: 61.20 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4520.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4493.00	
Shut In Tool	5.00			4498.00	
Hydraulic tool	5.00			4503.00	
Jars	5.00			4508.00	
Safety Joint	2.00			4510.00	
Packer	5.00			4515.00	28.00      Bottom Of Top Packer
Packer	5.00			4520.00	
Stubb	1.00			4521.00	
Perforations	1.00			4522.00	
Change Over Sub	1.00			4523.00	
Blank Spacing	31.00			4554.00	
Change Over Sub	1.00			4555.00	
Recorder	0.00	8366	Inside	4555.00	
Recorder	0.00	8289	Outside	4555.00	
Perforations	15.00			4570.00	
Bullnose	3.00			4573.00	53.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>81.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum, Inc

**15-17s-25w Ness, KS**

4924 SE 84th Street  
New ton, KS 67114

**#1 Patricia Ann**

Job Ticket: 47865

**DST#: 1**

ATTN: Kevin Bailey

Test Start: 2012.09.16 @ 10:45:28

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud W/Oil Specks & Odor	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

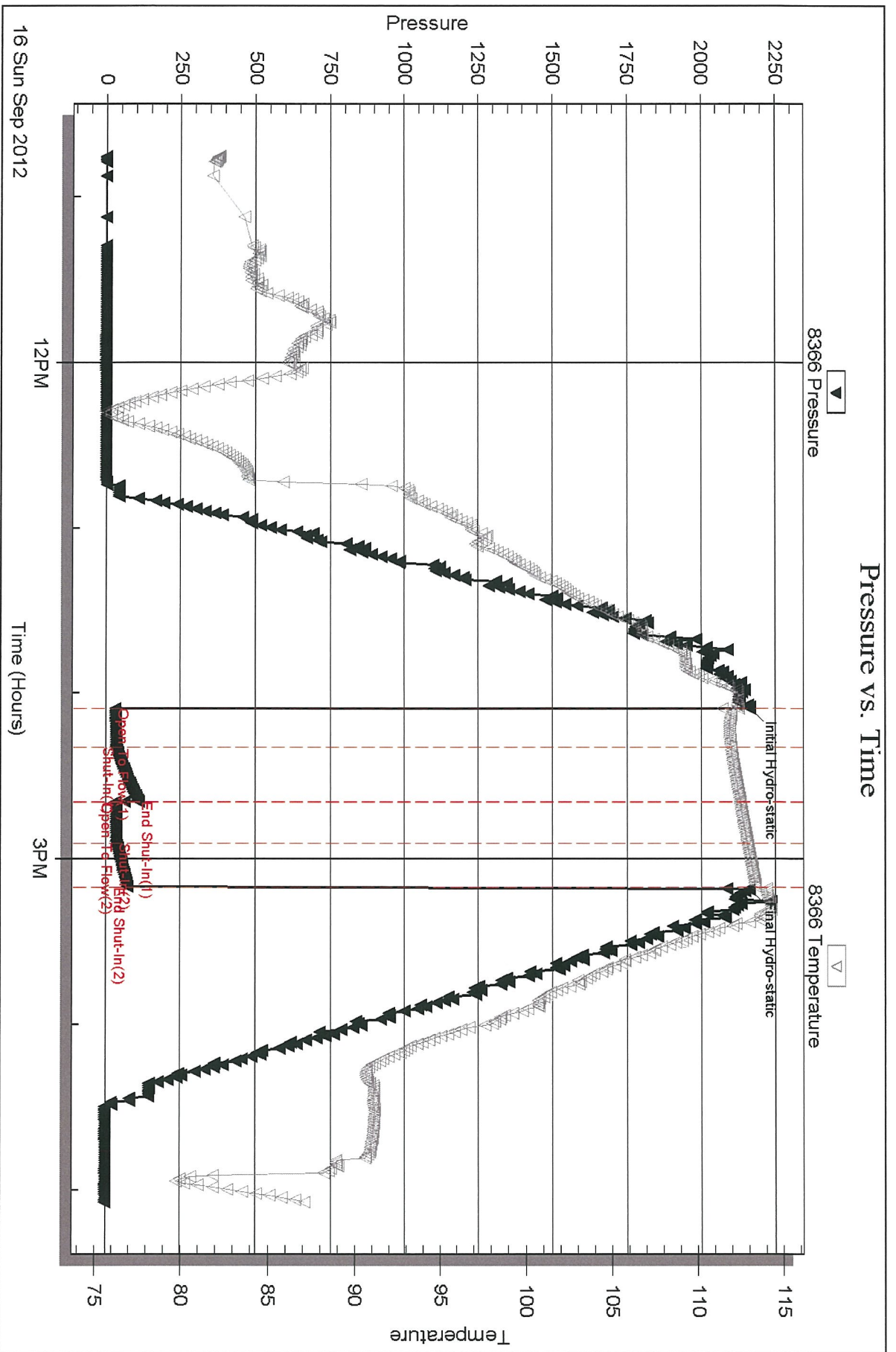
Serial #: 8366

Inside

Palomino Petroleum, Inc

#1 Patricia Ann

DST Test Number: 1

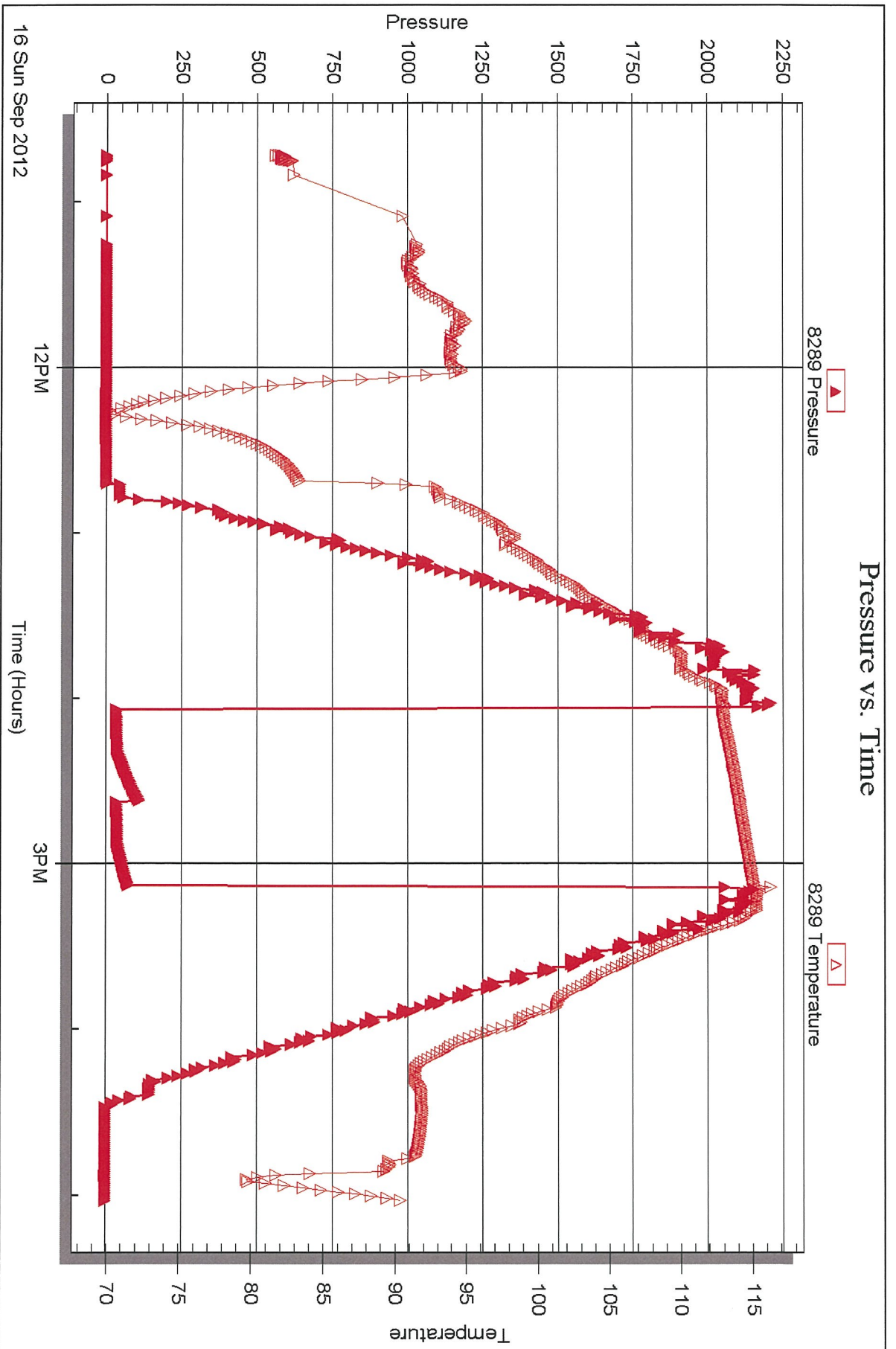


Serial #: 8289

Outside Palomino Petroleum, Inc

#1 Patricia Ann

DST Test Number: 1

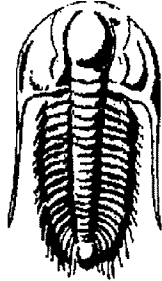


Tribolite Testing, Inc

Ref. No: 47865

Printed: 2012.09.21 @ 11:08:06





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th Street  
Newton, KS 67114

ATTN: Kevin Bailey

**#1 Patricia Ann**

**15-17s-25w Ness, KS**

Start Date: 2012.09.17 @ 04:53:41

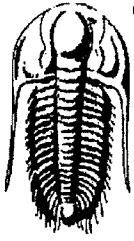
End Date: 2012.09.17 @ 13:20:56

Job Ticket #: 47866                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc  
4924 SE 84th Street  
New ton, KS 67114  
ATTN: Kevin Bailey

**15-17s-25w Ness, KS**  
**#1 Patricia Ann**  
Job Ticket: 47866      **DST#: 2**  
Test Start: 2012.09.17 @ 04:53:41

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No      Whipstock: 0.00 ft (KB)  
Time Tool Opened: 08:04:56  
Time Test Ended: 13:20:56  
Interval: **4410.00 ft (KB) To 4458.00 ft (KB) (TVD)**  
Total Depth: 4458.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jason McLemore  
Unit No: 54  
Reference Elevations: 2463.00 ft (KB)  
2458.00 ft (CF)  
KB to GR/CF: 5.00 ft

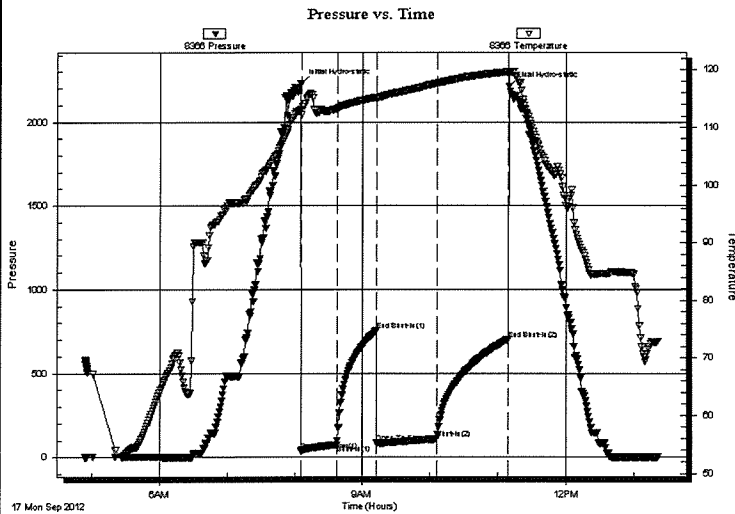
## Serial #: 8366

Inside

Press@RunDepth: 107.55 psig @ 4445.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2012.09.17      End Date: 2012.09.17      Last Calib.: 2012.09.17  
Start Time: 04:53:43      End Time: 13:20:56      Time On Btm: 2012.09.17 @ 08:04:41  
Time Off Btm: 2012.09.17 @ 11:09:41

TEST COMMENT: IFP-Fair Blow , Built to 5"  
ISI-Dead  
FFP-Weak Blow , Built to 2-1/2"  
FSI-Dead

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2232.45	113.08	Initial Hydro-static
1	34.63	112.17	Open To Flow (1)
33	74.86	113.23	Shut-In(1)
68	754.33	115.22	End Shut-In(1)
68	85.58	114.81	Open To Flow (2)
121	107.55	117.64	Shut-In(2)
184	702.63	119.65	End Shut-In(2)
185	2212.08	119.54	Final Hydro-static

## Recovery

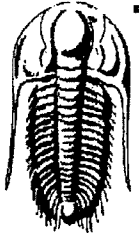
Length (ft)	Description	Volume (bbl)
90.00	MCO-60%O-40%M	0.44
140.00	Free Oil	0.69

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Palomino Petroleum, Inc  
4924 SE 84th Street  
New ton, KS 67114  
ATTN: Kevin Bailey

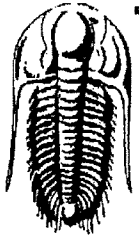
**15-17s-25w Ness,KS**  
**#1 Patricia Ann**  
Job Ticket: 47866 **DST#: 2**  
Test Start: 2012.09.17 @ 04:53:41

**Tool Information**

Drill Pipe:	Length: 4167.00 ft	Diameter: 3.80 inches	Volume: 58.45 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume: 59.63 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4410.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4383.00	
Shut In Tool	5.00			4388.00	
Hydraulic tool	5.00			4393.00	
Jars	5.00			4398.00	
Safety Joint	2.00			4400.00	
Packer	5.00			4405.00	28.00 Bottom Of Top Packer
Packer	5.00			4410.00	
Stubb	1.00			4411.00	
Perforations	1.00			4412.00	
Change Over Sub	1.00			4413.00	
Blank Spacing	31.00			4444.00	
Change Over Sub	1.00			4445.00	
Recorder	0.00	8366	Inside	4445.00	
Recorder	0.00	8789	Outside	4445.00	
Perforations	10.00			4455.00	
Bullnose	3.00			4458.00	48.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>76.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum, Inc

**15-17s-25w Ness, KS**

4924 SE 84th Street  
New ton, KS 67114

**#1 Patricia Ann**

Job Ticket: 47866

**DST#: 2**

ATTN: Kevin Bailey

Test Start: 2012.09.17 @ 04:53:41

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	MCO-60%O-40%M	0.443
140.00	Free Oil	0.688

Total Length: 230.00 ft

Total Volume: 1.131 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

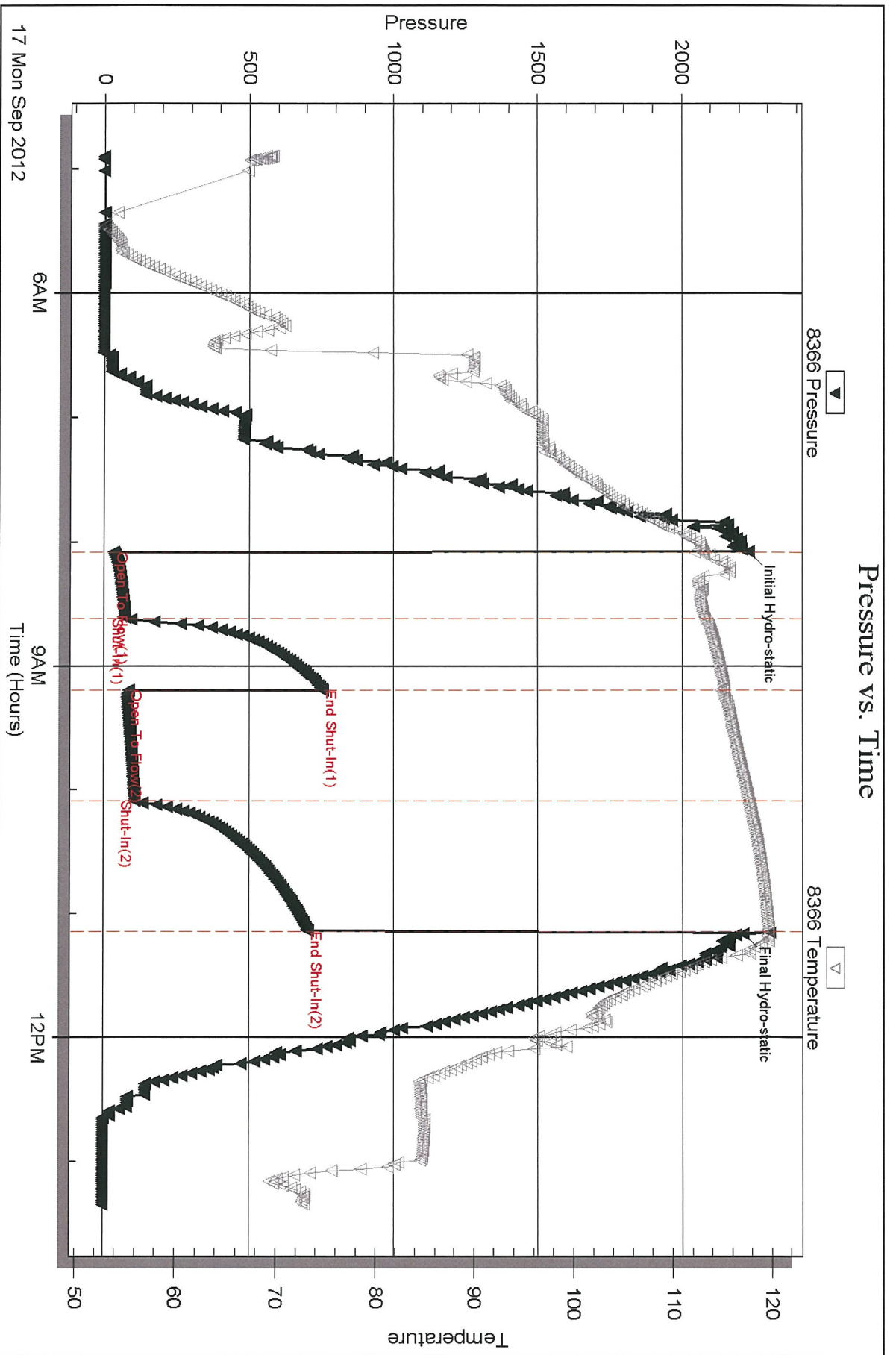
Serial #: 8366

Inside

Palomino Petroleum, Inc

#1 Patricia Ann

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 47866

Printed: 2012.09.21 @ 11:05:37



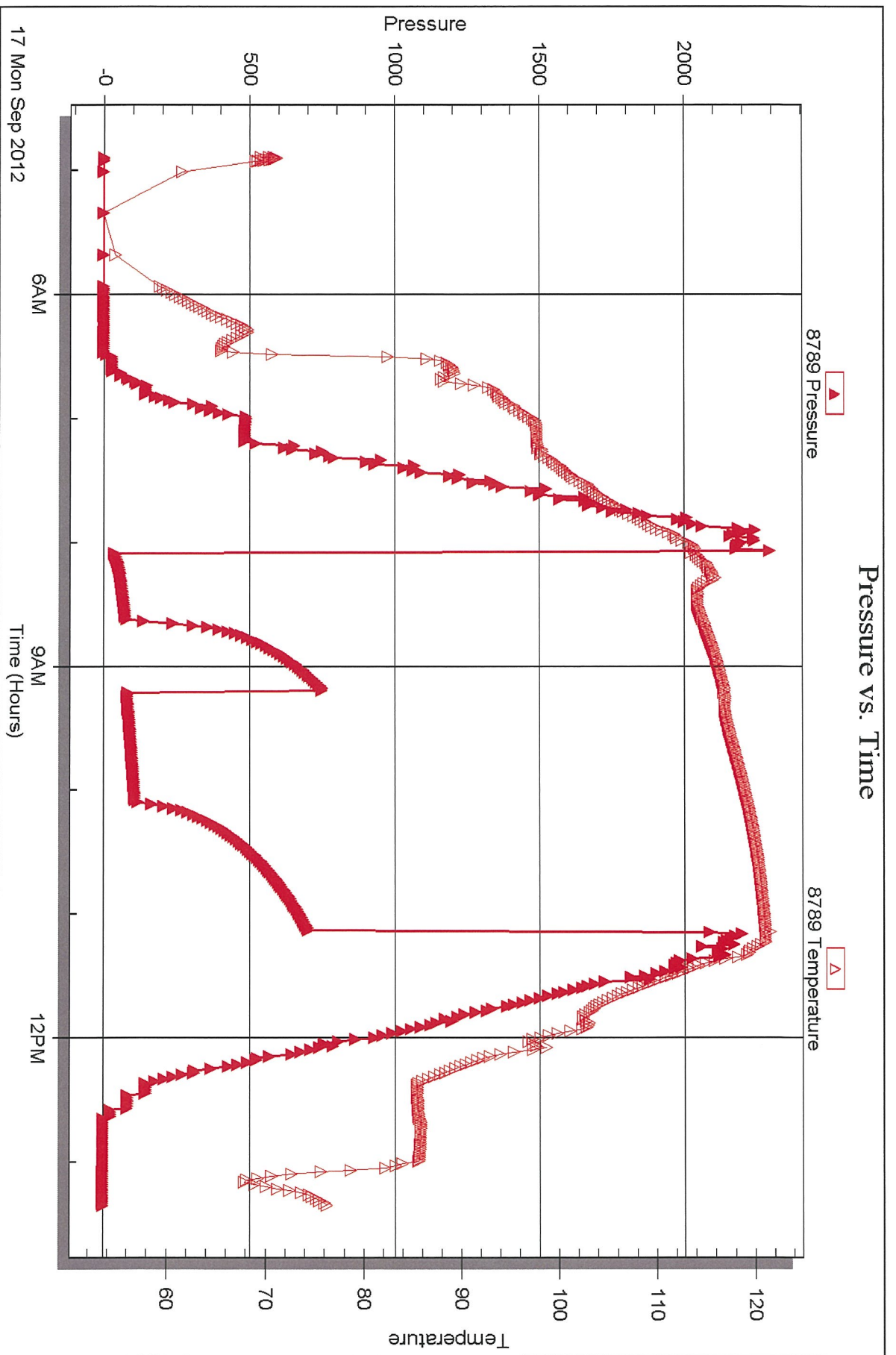
Serial #: 8789

Outside

Palomino Petroleum, Inc

#1 Patricia Ann

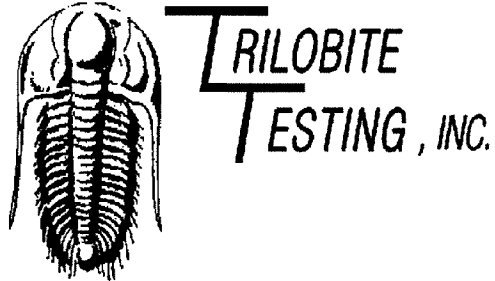
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 47866

Printed: 2012.09.21 @ 11:05:38



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th Street  
Newton, KS 67114

ATTN: Kevin Bailey

**#1 Patricia Ann**

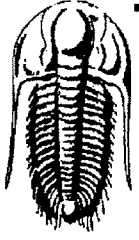
**15-17s-25w Ness, KS**

Start Date: 2012.09.17 @ 20:57:44

End Date: 2012.09.18 @ 03:49:29

Job Ticket #: 47867                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc  
4924 SE 84th Street  
New ton, KS 67114  
ATTN: Kevin Bailey

**15-17s-25w Ness,KS**  
**#1 Patricia Ann**  
Job Ticket: 47867 **DST#: 3**  
Test Start: 2012.09.17 @ 20:57:44

## GENERAL INFORMATION:

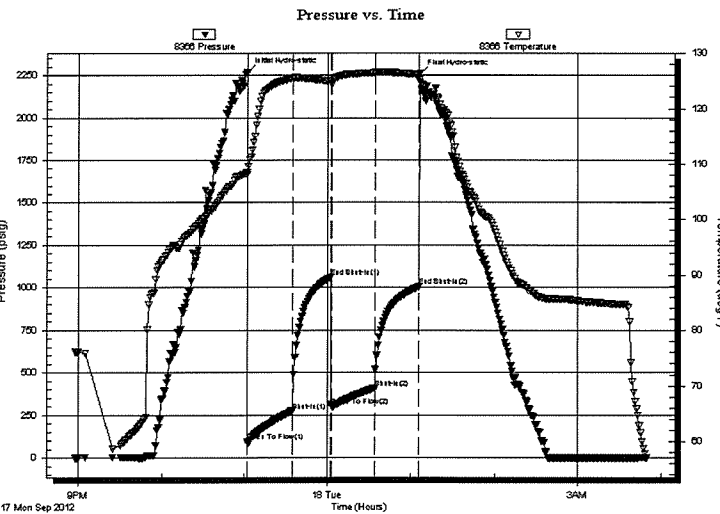
Formation: **Mississippi**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 23:02:14  
Time Test Ended: 03:49:29  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jason McLemore  
Unit No: 54  
Interval: **4458.00 ft (KB) To 4471.00 ft (KB) (TVD)**  
Reference Elevations: 2463.00 ft (KB)  
Total Depth: 4471.00 ft (KB) (TVD) 2458.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

## Serial #: 8366

Inside

Press@RunDepth: 409.16 psig @ 4460.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.09.17 End Date: 2012.09.18 Last Calib.: 2012.09.18  
Start Time: 20:57:46 End Time: 03:49:29 Time On Btm: 2012.09.17 @ 23:01:59  
Time Off Btm: 2012.09.18 @ 01:06:14

TEST COMMENT: IFP-Strong, BOB in 4 Min.  
ISI-Dead  
FFP-Good Blow, BOB in 8 Min.  
FSI-Dead



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2265.93	108.59	Initial Hydro-static
1	93.62	108.15	Open To Flow (1)
33	274.43	125.50	Shut-In(1)
61	1060.61	124.95	End Shut-In(1)
61	301.19	124.56	Open To Flow (2)
92	409.16	126.50	Shut-In(2)
124	1005.67	126.14	End Shut-In(2)
125	2258.48	126.29	Final Hydro-static

## Recovery

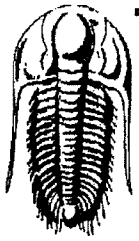
Length (ft)	Description	Volume (bbl)
900.00	Salt Water	10.44
2.00	Free Oil	0.03

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum, Inc

**15-17s-25w Ness, KS**

4924 SE 84th Street  
New ton, KS 67114

**#1 Patricia Ann**

Job Ticket: 47867

**DST#: 3**

ATTN: Kevin Bailey

Test Start: 2012.09.17 @ 20:57:44

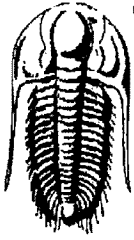
**Tool Information**

Drill Pipe:	Length: 4204.00 ft	Diameter: 3.80 inches	Volume: 58.97 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume: 60.15 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4458.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4431.00	
Shut In Tool	5.00			4436.00	
Hydraulic tool	5.00			4441.00	
Jars	5.00			4446.00	
Safety Joint	2.00			4448.00	
Packer	5.00			4453.00	28.00 Bottom Of Top Packer
Packer	5.00			4458.00	
Stubb	1.00			4459.00	
Perforations	1.00			4460.00	
Recorder	0.00	8366	Inside	4460.00	
Recorder	0.00	8289	Outside	4460.00	
Perforations	8.00			4468.00	
Bullnose	3.00			4471.00	13.00 Bottom Packers & Anchor

**Total Tool Length: 41.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum, Inc  
4924 SE 84th Street  
New ton, KS 67114  
ATTN: Kevin Bailey

**15-17s-25w Ness, KS**  
**#1 Patricia Ann**  
Job Ticket: 47867      **DST#: 3**  
Test Start: 2012.09.17 @ 20:57:44

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 14300 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3100.00 ppm		
Filter Cake: inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
900.00	Salt Water	10.438
2.00	Free Oil	0.028

Total Length: 902.00 ft      Total Volume: 10.466 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:



Serial #: 8366

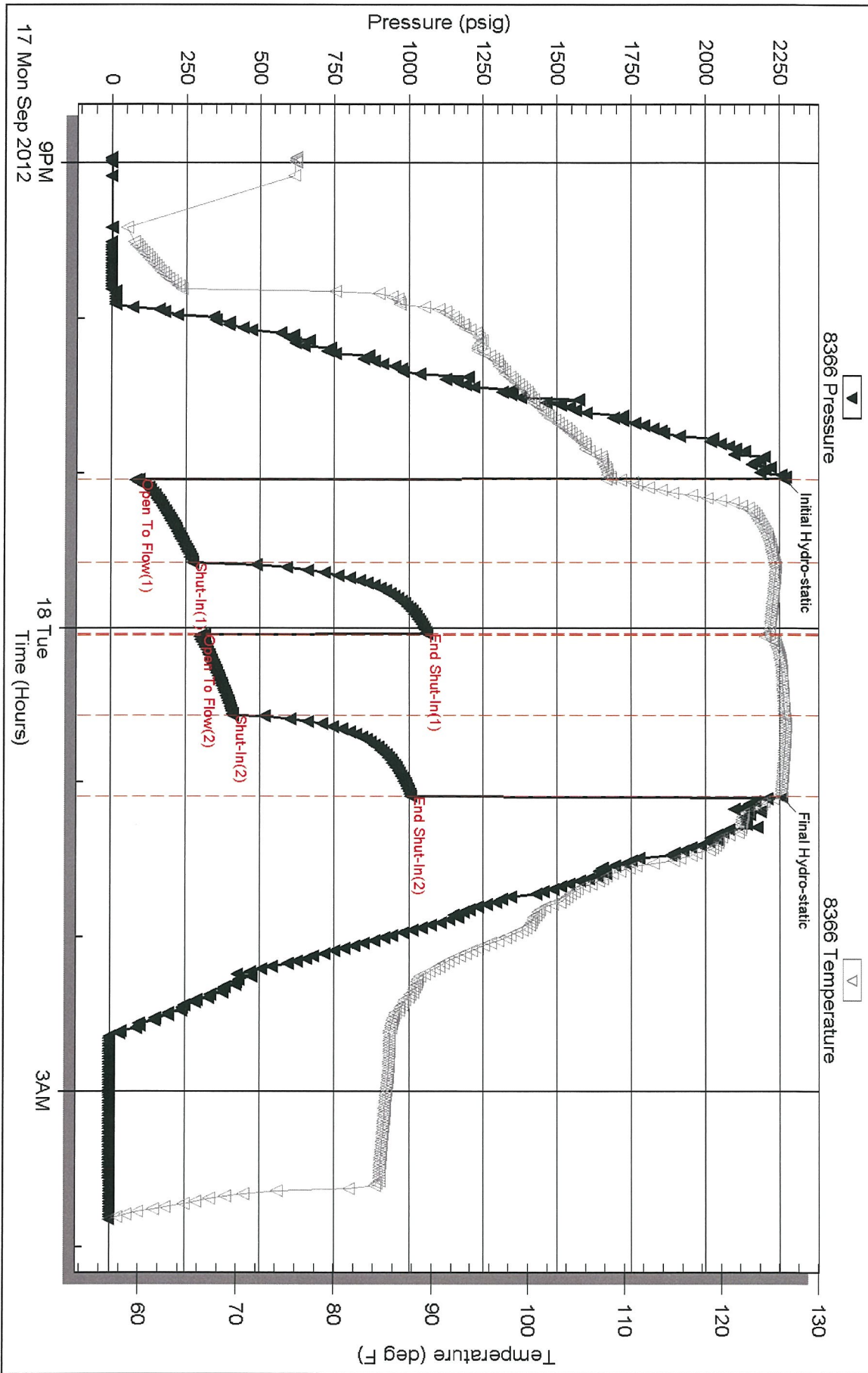
Inside

Palomino Petroleum, Inc

#1 Patricia Ann

DST Test Number: 3

# Pressure vs. Time



Trilobe Testing, Inc

Ref. No: 47867

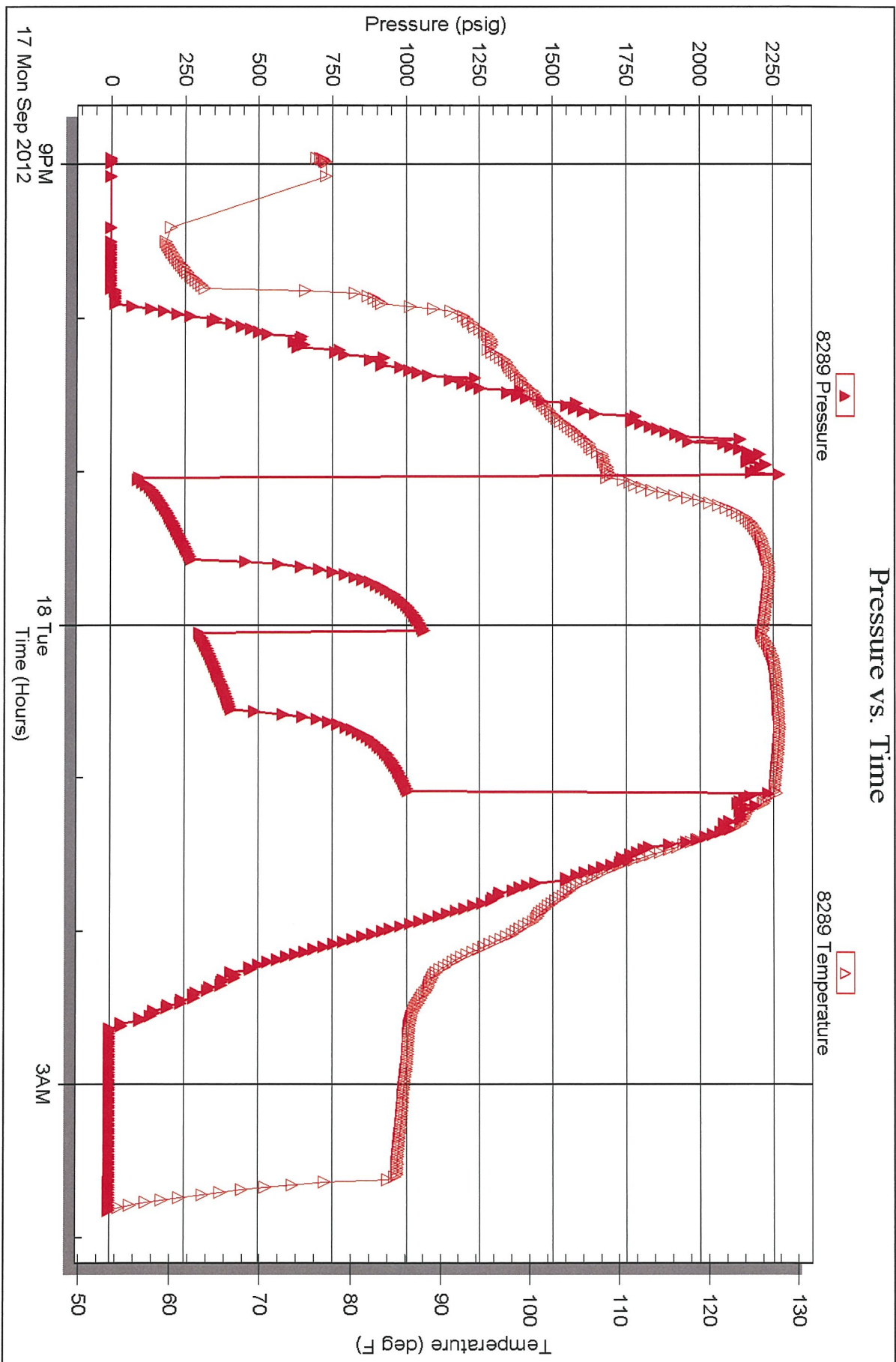
Printed: 2012.09.21 @ 11:04:41

Serial #: 8289

Outside Palomino Petroleum, Inc

#1 Patricia Ann

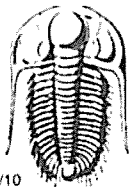
DST Test Number: 3



TriDibite Testing, Inc

Ref. No: 47867

Printed: 2012.09.21 @ 11:04:42



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47865

Well Name & No. #1 Patricia Ann Test No. 1 Date 9-16-12  
 Company Palomino Petroleum, Inc. Elevation 2463 KB 2758 GL  
 Address 4924 SE 84th Street, Newton, KS. 67114  
 Co. Rep / Geo. Kevin Bailey Rig Mallard  
 Location: Sec. 15 Twp. 17s Rge. 25w Co. Ness State KS

Interval Tested ~~4320 - 4373~~ 4320 - 4373 Zone Tested F+ Scott  
 Anchor Length 53' Drill Pipe Run 4279 Mud Wt. 9.3  
 Top Packer Depth 4315 Drill Collars Run 240 Vis 45  
 Bottom Packer Depth 4320 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4373 Chlorides 3100 ppm System LCM Trace  
 Blow Description IFP - Weak surface Blow  
ISI - Dead  
FFP - Weak Intermittant Blow  
FSI - Dead

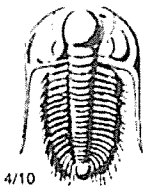
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Drilling Mud w/oil specks</u>				
	<u>and odor</u>				

Rec Total 5 BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic <u>2164</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>10:33</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>10:43</u>
(C) First Final Flow <u>36</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>14:04</u>
(D) Initial Shut-In <u>111</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>15:04</u>
(E) Second Initial Flow <u>31</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>17:05</u>
(F) Second Final Flow <u>37</u>	<input checked="" type="checkbox"/> Mileage <u>140 ft</u> 217	Comments _____
(G) Final Shut-In <u>74</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>2163</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby _____	Total <u>1792</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1792</u>	

Approved By \_\_\_\_\_ Our Representative Jason McLenore

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47866

Well Name & No. #1 Patricia Ann Test No. 2 Date 9-17-12  
 Company Palomino Petroleum, Inc. Elevation 2463 KB 2958 GL  
 Address 4924 SE 84th Street, Newton, KS. 67114  
 Co. Rep / Geo. Kevin Bailey Rig Mallard  
 Location: Sec. 15 Twp. 17s Rge. 25w Co. Ness State KS

Interval Tested 4420 - 4458 Zone Tested Mississippi  
 Anchor Length 48' Drill Pipe Run 4167 Mud Wt. 9.3  
 Top Packer Depth ~~4368~~ 4405 Drill Collars Run 240 Vis 4.5  
 Bottom Packer Depth ~~4373~~ 4410 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4458 Chlorides 3100 ppm System LCM Trace  
 Blow Description IFF - Fair Blow, Built to 5"  
ISI - Dead  
FFP - Weak Blow, Built to 2 1/2"  
FST - Dead

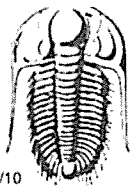
Rec	Feet of	%gas	%oil	%water	%mud
<u>140</u>	<u>Free Oil</u>				
<u>90</u>	<u>Mud Cut Oil</u>		<u>60</u>		<u>40</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 230 BHT 119' Gravity 38 API RW @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic <u>2232</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>4:43</u>
(B) First Initial Flow <u>35</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>4:51</u>
(C) First Final Flow <u>75</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>8:03</u>
(D) Initial Shut-In <u>754</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>11:03</u>
(E) Second Initial Flow <u>86</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>13:18</u>
(F) Second Final Flow <u>108</u>	<input checked="" type="checkbox"/> Mileage <u>217</u>	Comments _____
(G) Final Shut-In <u>703</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2212</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total <u>1792</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1792</u>	

Approved By \_\_\_\_\_ Our Representative Jason Mc Jensen

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47867

Well Name & No. #1 Patricia Ann Test No. 3 Date 9-17-12  
 Company Palomino Petroleum, Inc. Elevation 2463 KB 2458 GL  
 Address 4924 SE 84th Street, Newton, KS 67114  
 Co. Rep / Geo. Kevin Bailey Rig Mallard  
 Location: Sec. 15 Twp. 17s Rge. 25w Co. Ness State KS

Interval Tested 4458-4471 Zone Tested Mississippi  
 Anchor Length 13' Drill Pipe Run 4204 Mud Wt. 9.3  
 Top Packer Depth 4453 Drill Collars Run 240 Vis 4.5  
 Bottom Packer Depth 4458 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4471 Chlorides 3100 ppm System LCM Trace  
 Blow Description IFP- Strong, BOB in 4 min.  
ISI- Dead  
FFP- Good Blow, BOB in 8 min.  
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Free Oil</u>				
<u>900</u>	<u>Salt Water</u>				

Rec Total 902 BHT 126° Gravity 38 API RW 0.592 @ 48° F Chlorides 14,300 ppm

(A) Initial Hydrostatic <u>2266</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>20:42</u>
(B) First Initial Flow <u>94</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>20:55</u>
(C) First Final Flow <u>274</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>22:58</u>
(D) Initial Shut-In <u>1061</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>24:58</u>
(E) Second Initial Flow <u>301</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>3:48</u>
(F) Second Final Flow <u>409</u>	<input checked="" type="checkbox"/> Mileage <u>217</u>	Comments
(G) Final Shut-In <u>1006</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2258</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1792</u>
Final Flow <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
Final Shut-In <u>30</u>	Sub Total <u>1792</u>	

Approved By \_\_\_\_\_ Our Representative Jason Mc Lamore *Thank You!*  
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