



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1098252**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



APACHE CORPORATION

RECEIVED

Page 2 of 2

Chronological Report

OCT 11 2012

REGION: CENTRAL  
OPERATED

KCC WICHITA

EVENT: LAND-ABANDON

WELL NAME: BARBY 2-21  
OPERATOR: APACHE CORPORATION  
FIELD: IRISH FLATS  
COUNTY: MEADE  
FORMATION: CHEROKEE  
APA W1%: 100.00000 (%)

LOCATON: SEC 21, T34S-R27W (660' FSL & 600' FWL)  
DISTRICT: CENTRAL NORTH - KS SZ STATE: KANSAS  
CONTRACTOR:  
PLAN DEPTH: 5,850.0 (ft)  
SPUD DATE: 3/21/2010  
API #: 1511921253 00

REPORT DATE: 9/20/2012

REPORT NO : 3

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: POOH W/53 JTS CSG, RIH W/TBG & PUMP 65 SXS CMT @ 1500', COULD NOT TAG PLUG, PUMPED 65 SXS CMT @ 1500', TOH W/TBG, SDFN.

06:00 UPDATE:: POOH W/53 JTS CSG. CHANGE EQUIPMENT TO 2 3/8". NU WH & BOP. RIH W/TBG & PUMP 65 SXS CMT @ 1500'. POOH. RIH W/ALL TBG & COULD NOT TOUCH PLUG. TALKED TO KENNY SULIVAN W/KCC, OK TO PUMP ANOTHER 65 SXS @ 1500'. TOH W/TBG. SWI.

REPORT DATE: 9/21/2012

REPORT NO : 4

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: WELL COMPLETE.

DAILY OPS: RIH & TAG PLUG @ 1265', PUMPED 50 SXS CMT @ 600', LAY DN TBG & PUMP 20 SXS CMT FROM 60' TO SURFACE, CUT OFF WELL HEAD & WELDED ON PLATE, WELL COMPLETE.

06:00 UPDATE:: RIH & TAG PLUG @ 1265'. POOH W/TBG TO 600'. PUMPED 50 SXS CMT. POOH W/TBG. PUMPED 20 SXS CMT FROM 60' TO SURFACE. CUT OFF WELL HEAD, WELD ON PLATE. WELL COMPLETE.



APACHE CORPORATION

RECEIVED

Chronological Report

OCT 11 2012

REGION: CENTRAL OPERATED

KCC WICHITA

EVENT: LAND-ABANDON

WELL NAME: BARBY 2-21
OPERATOR: APACHE CORPORATION
FIELD: IRISH FLATS
COUNTY: MEADE
FORMATION: CHEROKEE
APA WI%: 100.00000 (%)

LOCATON: SEC 21, T34S-R27W (660' FSL & 600' FWL)
DISTRICT: CENTRAL NORTH - KS SZ
STATE: KANSAS
CONTRACTOR:
PLAN DEPTH: 5,850.0 (ft)
SPUD DATE: 3/21/2010
API #: 1511921253 00

AFE #: TR-10-0062
AFE DHC:
AFE DCC:

AFE DESC: P&A
AFE CWC:
Others:

AFE TOT:

REPORT DATE: 9/18/2012

REPORT NO : 1

MD: TVD: DFS: DOL:
24 HR PROG: ROT HRS: MW: VIS:
DAILY DHC: CUM DHC:
DAILY DCC: CUM DCC:
DAILY CWC: CUM CWC:
Daily Others: CUM Others:
DAILY TOTAL: CUM TOTAL:

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: TO WINDY TO RIG UP.

06:00 UPDATE:: TO WINDY TO RIG UP.

REPORT DATE: 9/19/2012

REPORT NO : 2

MD: TVD: DFS: DOL:
24 HR PROG: ROT HRS: MW: VIS:
DAILY DHC: CUM DHC:
DAILY DCC: CUM DCC:
DAILY CWC: CUM CWC:
Daily Others: CUM Others:
DAILY TOTAL: CUM TOTAL:

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: MIRU ROYALTY WELL SERVICE, ND WH, NU BOP, POOH W/TBG, RIH W/TBG & CIBP & SET @ 5500', PUMP 20 SXS CMT ON PLUG, RIH W/SLICKLINE & CUT CSG @ 2045'.

06:00 UPDATE:: MIRU ROYALTY WELL SERVICE. ND WH, NU BOP. POOH W/TBG. RIH W/TBG & CIBP. SET PLUG @ 5500'. PUMP 20 SXS CMT ON PLUG. POOH. RIH W/SLICKLINE & CUT CSG @ 2045'. SDFN.