



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1098256
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LAND-ABANDON

WELL NAME: HAGER 1-12
OPERATOR: APACHE CORPORATION
FIELD: IRISH FLATS
COUNTY: MEADE
FORMATION: CHEROKEE
APA W/ #: 100.00000 (%)

LOCATON: SEC 12-34S-28W P.M, 1,320' FSL & 1,320' FWL
DISTRICT: CENTRAL NORTH - KS SZ STATE: KANSAS
CONTRACTOR:
API #: 1511921263 00
PLAN DEPTH: 8,221.0 (ft)
SPUD DATE: 3/27/2011

AFE #: TR-10-0380 AFE DESC: PLUG AND ABANDON
AFE DHC: AFE CWC:
AFE DCC: Others: AFE TOT:

REPORT DATE: 8/22/2012

REPORT NO : 1

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: MIRU ROYALTY WELL SERVICE, BLOW WELL DN TO TANK, BREAK BOLTS ON WELL HEAD, TO WINDY TO RIG UP.

06:00 UPDATE: MIRU ROYALTY WELL SERVICE. BLOW WELL DN TO TANK. BREAK BOLTS ON WELL HEAD LOOSE. TO WINDY TO RIG UP.

REPORT DATE: 8/23/2012

REPORT NO : 2

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: BLOW WELL DN TO PIT, ND WH, NU BOP, RELEASE PACKER & POOH W/89 1/2 STNDS TBG, RIH TBG & CIBP & SET @ 5600', PUMP 20 SXS CMT ON PLUG, POOH W/TBG & SDFN.

06:00 UPDATE: BLOW WELL DN TO PIT. ND WH, NU BOP. RELEASE PACKER & POOH W/89 1/2 STANDS TBG. RIH W/TBG & CIBP TO 5600'. SET PLUG & PUMPED 20 SXS CMT ON TOP. POOH W/TBG. SDFN.



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LAND-ABANDON

WELL NAME: HAGER 1-12

OPERATOR: APACHE CORPORATION

FIELD: IRISH FLATS

COUNTY: MEADE

FORMATION: CHEROKEE

APA W%: 100.00000 (%)

LOCATON: SEC 12-34S-28W P.M, 1,320' FSL & 1,320' FWL

DISTRICT: CENTRAL NORTH - KS SZ

CONTRACTOR:

STATE: KANSAS

PLAN DEPTH: 8,221.0 (ft)

SPUD DATE: 3/27/2011

REPORT DATE: 8/24/2012

REPORT NO : 3

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: MADE DUMMY RUN W/SLICKLINE TO 2050', CUT CSG @ 2015', POOH W/47 JTS CSG, CHANGE TOOLS TO 2 3/8", RIH W/TBG TO 1770', SDFN.

06:00 UPDATE: RIH W/SLICKLINE & MAKE DUMMY RUN TO 2050'. POOH. RIH W/CUTTER & CUT CSG @ 2015'. POOH W/47 JTS CSG. CHANGE EQUIPMENT BACK TO 2 3/8". NU WH & BOP. RIH W/TBG TO 1700'. SWI. SDFN.

REPORT DATE: 8/25/2012

REPORT NO : 4

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: CONT PLUGGING OPERATIONS.

DAILY OPS: PUMP 65 SXS CMT @ 1700', RIH W/SLICKLINE & TAG PLUG @ 1600', RESET PLUG & PUMP 65 SXS CMT @ 1600', RIH & TAG PLUG @ 1490', SDFN.

06:00 UPDATE: PUMP 65 SXS CMT @ 1700'. POOH. RIH W/SLICKLINE & TAG PLUG @ 1600'. PLUG TO LOW. RESET PLUG & PUMP 65 SXS CMT @ 1600'. RIH W/SLICKLINE & TAG PLUG @ 1490'. POOH. SWI. SDFN.

REPORT DATE: 8/26/2012

REPORT NO : 5

MD:	TVD:	DFS:	DOL:
24 HR PROG:	ROT HRS:	MW:	VIS:
DAILY DHC:		CUM DHC:	
DAILY DCC:		CUM DCC:	
DAILY CWC:		CUM CWC:	
Daily Others:		CUM Others:	
DAILY TOTAL:		CUM TOTAL:	

CURRENT STATUS:

24 HR FORECAST: WELL COMPLETE.

DAILY OPS: POOH LAYING DN TBG, PUMP 50 SXS CMT @ 600', PUMP 35 SXS CMT @ 60' TO SURFACE, CUT WELL HEAD OFF, WELD ON PLATE, WELL COMPLETE.

06:00 UPDATE: POOH LAYING DN TBG. PUMPED 50 SXS CMT @ 600'. PUMP 35 SXS CMT 60' TO SURFACE. CUT WELL HEAD OFF, WELD ON PLATE. WELL COMPLETE.