Form CP-111 March 2009 Form must be Typed Form must be signed

All blanks must be complete

Phone 316.630.4000

Phone 620.432.2300

Phone 785.625.0550

Phone 316.734.4933

TEMPORARY ABANDONMENT WELL APPLICATION

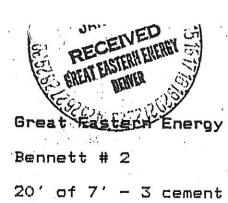
OPERATOR: License#				API No. 15 Spot Description:				
Address 2:							I / S Line of Section	
City:	State:	Zip: +					: / W Line of Section	
Contact Person:	GPS Location: Lat:			(e.gxxx.xxxxxx)				
Phone:()				'ell #:				
Contact Person Email:	Elevation: GL							
Field Contact Person:	Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: Spud Date: Date Shut-In:							
Field Contact Person Phone								
				Spud Date.		Date Shut-in		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level:	Н	ow Determined?				Date:		
Casing Squeeze(s):								
Depth and Type:	I ALT. II Depth of	of: DV Tool:(depth	w / _	sacks	s of cement Port Co			
Packer Type:	Size:		Inch	Set at:	Feet			
Total Depth:	Plug Bad	ck Depth:		Plug Back Method:				
Geological Data:								
Formation Name	Formation	Top Formation Base			Completion I	nformation		
1	At:	to Fee	t Perfo	oration Interval _	to Fee	t or Open Hole Interv	al toFeet	
2		to Fee	t Perfo	oration Interval_	to Fee	t or Open Hole Interv	al toFeet	
		Submit	ted Ele	ctronicall	y			
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Date Tested: Results:		Date Plugged: Date Repaired: Date Put Back in Service:				
Review Completed by: Comm			nents: TA Approved: Yes Denied					
		Ba-tt of the		W00 0				
		Mail to the App	<u> </u>					
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.225.888								

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226

KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



started: 12-21-92

Fi shed: 12-23-92

Kephart Drilling Inc. R.R. # 1 Box 73A Thayer, Kansas 66776

				•	
	From	-	To		Formation
	1 ,				
	0,	Banco .	12'	-	clay
	12'	-	98 '		shale
	98 '	pus.	116'	****	1 i mè
	116'	-	148'		shale
	148	144	193'	-	lime
	1931	-	258		sand
100	258'	***	264'	_	shale.
	264		295	-	lime
	295 '	-	344'	4,71	shale
	344'	-	348'	<u>-</u>	lime
	348′		392' .	-	shale
	392'		421'		lime
	421'	-	427'	-	shale
	427′	•••	461'		lime
	461'		564'	-	shale
	564'	-	584'	-	pink lime
	584		5921	1000	shale
	592'	-	605 1	-	sand
	605.		653'		shale
	653'	-	683 ′	-	Oswego lima
	683 ,	-	690'		shale
	690's	· sees	704'	*****	lime
	704'	-	710'		shale
	710'	the contract of the contract o	711'	and a	coal
	711'	-	716'	- .	lime
	716		7301	-	shale
	730′	-	731	-	coal
	731 /	-	793'		shale
	793	-	794	_	coal
	794	-	818,		shale
	818'.	-	819'	-	coal
	819'	-	885 ′	- ,	shale
	885 ′		892 '		coal
+	687 '		RECEIV	ED	1 1/2# on 3/3"
		STA	TE GORPORATION	COMMISSIO	N93 MCF/Day
	8921	SIM	3.50		
- +	·893 ′		FEB - 11	993	2 1/2# on 3/4"
			FEB -	MOISINA	121 MCF/Day
	936'	_ C(WSERVATION	MEVE DMISION	sand
+	+947 [*]		WICHITA, KA	Mous	1 1/2# on 1 1/4"
					287 MCF/Day
	961'	ecost.	976'		shale
	976'		788 '		sand
7	+988 ·				GCS
	988 '	Total	Depth		