



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933



Kephart Drilling Inc.
 R.R. # 1 Box 73A
 Thayer, Kansas 66776

Great Eastern Energy

Bennett # 2

20' of 7' - 3 cement

started: 12-21-92

Finished: 12-23-92

COPY

From	-	To	-	Formation
0'	-	12'	-	clay
12'	-	98'	-	shale
98'	-	116'	-	lime
116'	-	148'	-	shale
148'	-	193'	-	lime
193'	-	258'	-	sand
258'	-	264'	-	shale
264'	-	295'	-	lime
295'	-	344'	-	shale
344'	-	348'	-	lime
348'	-	392'	-	shale
392'	-	421'	-	lime
421'	-	427'	-	shale
427'	-	461'	-	lime
461'	-	564'	-	shale
564'	-	584'	-	pink lime
584'	-	592'	-	shale
592'	-	605'	-	sand
605'	-	653'	-	shale
653'	-	683'	-	Oswego lime
683'	-	690'	-	shale
690'	-	704'	-	lime
704'	-	710'	-	shale
710'	-	711'	-	coal
711'	-	716'	-	lime
716'	-	730'	-	shale
730'	-	731'	-	coal
731'	-	793'	-	shale
793'	-	794'	-	coal
794'	-	818'	-	shale
818'	-	819'	-	coal
819'	-	885'	-	shale
885'	-	892'	-	coal
*887'	-		-	1 1/2# on 3/4"
	-		-	93 MCF/Day
892'	-		-	shale
*893'	-		-	2 1/2# on 3/4"
	-		-	121 MCF/Day
936'	-		-	sand
*947'	-		-	1 1/2# on 1 1/4"
	-		-	287 MCF/Day
961'	-	976'	-	shale
976'	-	988'	-	sand
*988	-		-	GCS
988'	-		-	
		Total Depth		

RECEIVED
 STATE CORPORATION COMMISSION
 FEB - 1 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS

* GCS - gas check same as last reading