



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) _____ (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____ TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 17	T. 32	R. 16E
API No. 15- 125-31431	County: MG		
Elev. 763	Location: SW SW NW		

Operator:	Dart Cherokee Basin Operating Co. LLC				
Address:	211 W Myrtle Independence, KS 67301				
Well No:	B1-17	Lease Name:	BACON ET AL		
Footage Location:	3245	ft. from the	South	Line	
	5040	ft. from the	East	Line	
Drilling Contractor:	McPherson Drilling LLC				
Spud date:	9/6/2007	Geologist:			
Date Completed:	9/10/2007	Total Depth:	1255		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	80	McPherson		
Type Cement:	Portland		Driller:	Nick Hilyard
Sacks:		Consolidated		

Gas Tests:

Comments:

Start injecting @ 880

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	9	shale	718	751			
clay	9	18	coal	751	752			
gravel	18	29	shale	752	844			
shale	29	34	coal	844	847			
gravel	34	45	shale	847	1012			
shale	45	109	coal	1012	1014			
lime	109	118	shale	1014	1068			
black shale	118	121	coal	1068	1070			
shale	121	280	shale	1070	1093			
sandy shale	280	304	Mississippi	1093	1255			
shale	304	311						
lime	311	338						
shale	338	508						
pink	508	529						
shale	529	599						
swego	599	627						
summit	627	639						
lime	639	658						
bulky	658	667						
lime	667	675						
shale	675	690						
coal	690	691						
shale	691	717						
coal	717	718						

CONFIDENTIAL
DEC 28 2007
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS