



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) _____ (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

McPherson
6/2/08

Rig Number: 2	S. 3	T. 33	R. 15E
API No. 15- 125-31540	County: MG		
Elev.	Location: W2 NW SW		

Gas Tests:

Comments:

Start injecting @ 1242

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C1-3	Lease Name: BILLER FAMILY TRUST BA <i>2007</i>		
Footage Location: 1980	ft. from the	South	Line
4770	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/3/2008	Geologist:		
Date Completed: 3/5/2008	Total Depth: 1360		

Casing Record			Rig Time:		
	Surface	Production	CONFIDENTIAL MAY 28 2008 Driller: NICK HILYARD		
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"				
Weight:	20#				
Setting Depth:	43	McPherson			
Type Cement:	Portland				
Sacks:	8	McPherson			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	6	oswego	740	775				
clay	6	9	summit	775	787				
sand	9	19	lime	787	807				
shale	19	106	mulky	807	815				
lime	106	109	lime	815	824				
shale	109	238	shale	824	829				
lime	238	246	coal	829	830				
shale	246	306	shale	830	861				
lime	306	312	coal	861	863				
shale	312	401	shale	863	875				
lime	401	413	coal	875	876				
shale	413	422	shale	876	901				
lime	422	443	coal	901	902				
shale	443	475	shale	902	966				
lime	475	484	coal	966	969				
black shale	484	489	shale	969	1061				
lime	489	506	coal	1061	1062				
shale	506	516	shale	1062	1150				
sand	516	582	coal	1150	1152				
shale	582	641	shale	1152	1204				
pink lime	641	661	coal	1204	1205				
shale	661	664	shale	1205	1223				
black shale	664	668	Mississippi	1223	1360				
shale	668	740							

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008