Form CP-111 March 2009 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#				API No. 15-													
Name:				Spot Descri	ption:												
Address 1:						Twp											
Address 2:						feet from	$\square$ N / $\square$ S	Line of Section									
City:    State:    Zip:    +				1		feet from											
				GPS Location	on: Lat:	, Long:	(e.g	-xxx.xxxxx)									
				Lease Name:													
									Field Contact Person Phone	e:()_			l		ENH	R Permit #:	
										, ,			_	rage Permit #:	Date Shut-	In:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing									
Size		- Canada			eu.												
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level:	L	low Determined?		'		Data	'										
•																	
Casing Squeeze(s):	to w ,	Sacks of C	ement, _	(top)	(bottom) W /	sacks or cerr	ieni. Date										
Do you have a valid Oil & G	as Lease?	No															
Depth and Type:	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Dep	oth of casing leak(s):											
Type Completion: ALT.																	
Packer Type:																	
Total Depth:	Plug Ba	ck Depth:		Plug Back Metho	od:												
Geological Data:																	
Formation Name	Formation	Top Formation Base			Complet	ion Information											
1	At:	to Fee	t Perfo	ration Interval _	to	Feet or Open Hole	Interval	_ to Fe									
2	At:	to Fee	t Perfo	ration Interval_	to	Feet or Open Hole	Interval	toFe									
		Submit	ted Ele	ctronically	/												
Do NOT Write in This	Date Tested:	Date Tested: Results:		Date Plugged: Date Repaired: Date Put Back in Se			ck in Service:										
Space - KCC USE ONLY																	
Review Completed by:			Comn	ments: TA Approved: Yes Denied													
		Mail to the App	propriate	KCC Conserv	ation Office:												

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933	

## McPherson Drilling LLC **Drillers Log**

Rig Number: S. 26 T. 34 R. 14E API No. 15- 125-30575 County: MG Elev. 862' Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: B3-26 Footage Location:

Lease Name: Consani Trust et al 3100 ft. from the Line

South

2000 ft. from the East Line

**Drilling Contractor:** 

McPherson Drilling LLC

Spud date:

7/15/2004

Geologist:

Date Completed:

7/19/2004

Total Depth: 1686'

Casing Record Rig Time: Surface Production 11" Size Hole: 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 128 McPherson Type Cement: Consolidated Driller: Andy Coats Sacks:

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Comments:			
Start injecting	water /	ന 240	.
tart injusting		E-70	
			- 3

Gas Tests:

			100. 10	Well Log				5
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	7	shale	1062	1075	shale	1440	1481
shale	7	21	coal	1075	1076	coal	1481	1482
sand .	21	44	shale	1076	1085	shale	1482	1498
shale	44	220	coal	1085	1087	sand shale	1498	1515
sand	220	268	sand shale	1087	1103	sand	1515	1519
shale	268	340	coal	1103	1105	fime	1519	1521
water sand	340	358 water	shale	1105	1115	sand shale	1521	1524
shale	358	382	coal	1115	1117	Mississippian	1524	1530
sand shale	382	499	shale	1117	1153	more wate at	1530	1686
lime	499	522	coal	1153	1155	TD	1686	
shale	522	619	sand shale	1155	1206	1		
lime	619	623	coal	1206	1207			
shale	623	640	shale	1207	1037			
lime	640	647	coal	1037	1238			
sand	647	749 wet	sand shale	1238	1257			
sand shale	749	850	lime	1257	1264 wet		D	
pink lime	850	869	sand shale	1264	1344	1	TECE	2
shale	869	895	coal	1344	1346	DE	RECEIVE CO3 200 WICHIT	ED
sand shale	895	986	sand shale	1346	1376 wet	Kon	13 300	, ~
lime Oswego	986	1010	coal	1376	1377	100	Win	ý
blak shale Summit	1010	1020	shale	1377	1397		CHIT	× .
lime Oswego	1020	1042	coal	. 1397	1398			4
Mulky	1042	1050	shale	1398	1438			
Oswego	1050	1062	coal	1438	1440			