

Kansas Corporation Commission Oil & Gas Conservation Division

1098608

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl	
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No							
List All E. Logs Run:			RECORD [Used				
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives	
		ADDITIONA	L OFMENTING (00115575	DECORD				
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	TD		# Sacks Used		Type and Percent Additives				
Shots Per Foot	PERFORATIO Specify F		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			d Depth			
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No			
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity	
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:	
(If vented, Sub	mit ACO-18.)	Other (Specify) _							



LOCATION DEKIEY KS
FOREMAN KELLY Labo

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-1	2 3373	Noone	#9:	SWD	18	5	21	Norton
CUSTOMER	Gore			Densmi	TRUCK#	DD8/FD	TDUOK #	
MAILING ADI	DRESS	ou		1/25	399	DRIVER	TRUCK#	DRIVER
				E 45		Danon		
CITY		STATE	ZIP CODE	into	530	Wes F		
JOB TYPE_	surface	HOLE SIZE /	2/4	 _ HOLE DEPTI	H 305	CASING SIZE & V	VEIGHT	85/824
CASING DEF	тн <u>305</u>						OTHER	
SLURRY WE	IGHT <u>/4/8</u>	SLURRY VOL		WATER gal/s	sk	CEMENT LEFT in	CASING 20	-
	ENT 1866	DISPLACEMENT						•
REMARKS:	sofety n	neeting	1,000	ed uf	> on N	laveric	K#108	t, hooke
tip to	o circu	late i	LIXEC	225	SKS CC	om 3%cc	2905	él.
<u>d'\5</u>	Placed 10	17 47	Bobi	wate	r, shu	tin, w	oshec	1047
Pum	Palino.	5 nigg	red du	own.	·	·····		
		, ,,						
						. 3		
1 5 5 /	0 - 10 - 6 1 1				emen	bibt	eirch	1/946
APPI	fox 7661	topi+				51 L	- b821	/
						- An	BILL STE	ou
ACCOUNT	- I						lly o En	e
CODE	QUANITY	or UNITS	D	ESCRIPTION o	f SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
54015	5 \		PUMP CHAR	GE			108500	108500
5406	70	mi	MILEAGE				500	35000
11045	22.5	5 5 K5	clas	5Ace	men+		1765	397135
1102		4#	Calc	ium c	chlorid) E	.89	5643k
11183	412	3#	Bento	onite	2		125	10575
								· **,
54071	+ 10	.56	Ton /	Milego	ge del	ivery	167	1234 80
								731106
		•				Lase 1	podisc	7.31 11
				· · · · · · · · · · · · · · · · · · ·				657995.
						and the state of t	SALES TAX	294,49
Ravin 3737 ムバスの	AM					The second secon	ESTIMATED TOTAL	10874144
AUTHORIZTI			Name of the last o	TITLE 7	oolpush	41	DATE /O~	1 <u>WU17#37</u> 25/2

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253372



TICKET NUMBER 37209

LOCATION Ocklan

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

Ravin 3737

AUTHORIZTION

FOREMAN FIELD TICKET & TREATMENT REPORT CEMENT

Kelly Gable

DOTAL PLANT OF THE PROPERTY OF	DATE	CUSTOMER#		CEMEN	T ,		LEUA	Oxp(a
STATE				BER	SECTION	TOWNSHIP	RANGE	COLINE
ARLING ADDRESS THUCK# DRIVER TRUCK# DRIVER TRUCK#		3373	1100ne #9	SUID	10	~5		
STATE ZIP CODE INTO STATE ST	OUTOWER 6	100 00						Ylocta
STATE ZIPCODE LAS SISTERY LAS SING SIZE & WEIGHT SE INTO SIRRY WEIGHT 1765' DRILL PIPE TUBING WATER GAINK CEMENT LEFT IN CASING 22' DRILL PIPE TUBING WATER GAINK CEMENT LEFT IN CASING 22' DRILL PIPE MIX PSI RATE BEDWY. PALACEMENT 41 14 DISPLACEMENT PSI MIX PSI RATE BEDWY. RATE BEDWY. RATE BEDWY. RATE BEDWY. MIX PSI RATE BEDWY. MIX PSI RATE BEDWY.	AILING ADDR	ESS			TRUCK#	DRIVER	TRUCK#	DRIVE
B TYPE Prod HOLE SIZE 71/8 HOLE DEPTH 1760' CASING SIZE & WEIGHT 5 6 15 UNRY WEIGHT 1755' DRILL PIPE TUBING UNRY WEIGHT 1755' DILL PIPE TUBING UNRY WEIGHT 1744' SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 22' WARKS: SAFTY WASTING 18 18 18 18 18 18 18 18 18 18 18 18 18			•	1654	05		37	DIVIVER
B TYPE Prod HOLE SIZE 718 HOLE DEPTH 1760 CASING SIZE & WEIGHT 56 IS SING DEPTH 1755 DRILL PIPE TUBING OTHER WATER GAIVAK CEMENT LEFT IN CASING 22 PLACEMENT 41 14 DISPLACEMENT PSI MIX PSI RATE BRIM. MARKS: Sach Mastine Yr of an Maurick 108, the Float Propriett MARKS: Sach Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Propriett MARKS: Jeth Mastine Yr of an Maurick 108, the Float Six of Market 11, 15 states 11, 15 sta	TY	let	ATE Inc.	1 1	528-707	***************************************	VI	
B TYPE Prod HOLE SIZE 718 HOLE DEPTH 1760 CASING SIZE & WEIGHT 5 & 15 SING DEPTH 1765 DRILL PIPE TUBING OTHER SURRY WIGHT 17.414 SURRY VOL WATER GAISK CEMENT LEFT IN CASING 22 MATER GAISK CEMENT LEFT IN CASING 22 MATER GAISK CEMENT LEFT IN CASING 22 MATER GAISK CEMENT LEFT IN CASING 22 MATERIAL STATE BEACH AND		ادا	ZIP CODE	1 1	•	Y	Fares	
SING DEPTH 17.55 DRILL PIPE TUBING TUBING THER THER WATER Gal/sk CEMENT LEFT IN CASING 22 PLACEMENT 41 14 DISPLACEMENT PSI MIX PSI RATE & BOM MARKS: SECTION MOST IN THE COMMARKS: SECTION OF THE COMMA				1400				
SING DEPTH 1055 DRILL PIPE TUBING OTHER WATER GALLAY SLURRY VOL WATER GALLAY CEMENT LEFT IN CASING 22 PLACEMENT Y 1 1/4 DISPLACEMENT PSI MIX PSI RATE 6 BOM. MARKS: SACHY Meafure, YIC OF AN MAURICK LOR, YUN FLOAT FUNDMENT FROM THE PROPERTY FOR THE PUMP FORCE OF THE PROPERTY FOR THE PROPERTY FO			DLE SIZE 748	HOLE DEPTH	1760	CASING SIZE A	Intriories of	- / / / /
URRY WEIGHT 12-11 W SLURRY VOL WATER Gallok CEMENT LEFT IN CASING 22 PLACEMENT 41 14 DISPLACEMENT PSI MIX PSI RATE 6 BPM. MARKIS: SETY Meating, 412 of an Mauarck 108, run Float Psychoat Psi III 17-24, Bashets on 18+25 Chr Cosmis on Bottom, Pump 500 cpl Flo-Check, MIX 28 5KS in Rith, 15 ths in White, CCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE COMMENT OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL WALLS OF THE CODE SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL SERVICES OF PRODUCT UNIT PRICE TOTAL SERVICES OF PRODUCT UNITS OF PRODUCT UNITS OF PRODUCT OF PRODUCT OF PRODUCT OF PRODUCT OF PR			RILL PIPE			CASING SIZE &		6 15
MARKS: SACH MOSTURE, CROSS ON MANUARCK 108, YOUR FLOAT RUMPHON TO BESTER IN MAKE SACH MOSTURES, 1-4-7-10-12-14-17-24, Baskets on 18+25, CIVE COSMING. BOTTOM, RUMP 500001 Flo-Chark, MIX 25 SKS IN RH, 15 SKS IN MAKE. CCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL MILE SACH SACH SACH SACH SACH SACH SACH SACH			URRY VOL			051151151		a - /
MARKS: Sath Meature, 12 ag an Maverick 108, 7 un Float Payment Controlizacs, 1-4-7-10-12-14-17-24, Baskets on 18+25, Clive Casing a Bottom, Pump 500001 Flo-Chack, Mix 25 sks in Rik, 15 sks in Mik, CCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL Woll C I PUMP CHARGE 1655 168 OUS 365 sks Class & Consort 1755 6,442 111 A 886	PLACEMENT	4 1 9 // .				<i>a</i>		22
CCCOUNT COMPANDED COMPANDED COMPANDED CCCOUNT COMPANDED CCCOUNT COMPANDED CCCOUNT COMPANDED CCCOUNT COMPANDED CCCOUNT COMPANDED CCCOUNT COMPANDED COMPAN	MARKS: 5	after Mart						
Rottom, Primp 500 ccl Flo-Chark, MIX 28 5Ks in Rel., 15 sks in Welk.	Control	12005. I-U-T	7-10-13 10 00	Maya	ick, 108,	run Fla	et Ecun	mat
Thouse Society Ho-Chark Mix 28 5Ks in Risk 15 5Ks in Misk	R.41.	٠ ١	A		skots ou			
Thauk You	NO HOMA	, rump sou	ogel Ho-Chack	, mix	8 5K5 m	R.H. 155	V= 20 101 11	esus or
QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL						7	-2 18-2 MARIE	
QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL								
CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL USE CODE UNIT PRICE TOTAL USE					11 18	- Ihaule	You	
#61 c PUMP CHARGE 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1695.00 1765	3	QUANITY or U	NITS DEC			-Walt	tcree)	
106 50 MILEAGE 1685 1685 1685 1045 365 5K5 Cless & Compart 1765 1,442 1765 1,442 1765 1,442 1765 1,442 1765 1,442 1,765 1,442 1,765 1,442 1,765 1,442 1,765 1,442 1,765 1,442 1,765 1,442 1,89					ERVICES or PRO	DUCT	UNIT PRICE	TOTAL
045 365 5Ks Cless & Compart 1765 6.4425 11	4010		PUMP CHARGE				110500	11050
17.65 6.442- 11.14 886	t06		MILEAGE					4673
11 A 886# Sociom Meteriticate 240 2,1264 102 926# Calcium Chloride 89 824!4 101 686# Cal Soc .49 336!4 107 91# Flo-Sea .282 256.6 107 17.16 Tou Wilego Daline 16? 1433.9 159 56-AFU Floct Shao 413.0 154 56-Latch Danie Pluc Assy 303.0 1136 8 362-Turbo-Controlize-5 72.0 576.0 1104 2 56-Baskots 276.0 552.0			G Cless	A Com	F			X-X0-
Calewre Chloride 101 686# Calewre Chloride 107 91# Flo-See 1 .49 336/9 107 17.16 Tou Wilege Dalwer 167 14339 159 1 56-AFU Floct Shae 413\(\text{2}\) 154 1 5/2-Letele Dave Plus Assy 303\(\text{2}\) 303\(\text{2}\) 136 303\(\text{2}\) 136 35/2-Turbo-Cartralize-S 72\(\text{2}\) 5/2-32\(\text{2}\) 5/2-32\(\text{2}\) 5/2\(\text{2}\) 5/2-32\(\text{2}\) 5/2\(\text{2}\) 5/2\(\text{2}\) 5/2\(\text{2}\)	112	886		m A	· C			
07 91# Flo-Sec .49 336 .49 336 .49 336 .49 336 .49 336 .49 336 .49 336 .49 .	02	926#		Pletrici	liceto			
07 91# Flo-Sec .49 336 6 07A 17.16 Tou Wilego Doliver 16? 14339 159 56-AFU Floct Shao 41300 41300 154 56-Latch Down Pluc Assy 30300 30300 136 8 3/2-Turbo-Controlizes 7200 57600 104 2 56-Baskots 27600 5520	01	686#	0-10	4	d.e		<u> </u>	824 14
17.16 Tou Wilson Doliver 167 1433 9 159 1 56-AFU Floct Shao 413 9 413 9 154 1 5/2-Letch Down Pluc Assy 303 9 303 9 136 8 5/2-Turbo-Controlizes 72 9 576 9 104 2 5/2-Baskots 276 552 9]	.40	73614
159 Sb-AFU Floct Shao 413 413 413 413 413 413 413 413 413 413		G I LE		4				
136 8 5/2- Lately Davis Plus Assy 303° 303° 303° 303° 303° 303° 303° 303				:				256 6
			Tou Wil	20 - D	liver		282	256 6
	159		Tou Wil	20 - D	t Skao		282	256 6 1433 9
	159 454	17.14	Tou Wil	20 - D	t Shap		282	4130
	159 454 1136	17.14	Tou Wil	20 - D	tiver + Shao Plus As	s y	282	4130
	159 454 1136	17.16	Tou Wil	20 - D	tour + Skao Plus As:	s y	282	4130
	159 454 1136	17.16	Tou Wil	20 - D	tolizas	s y	282	4130
\$ 1915. X	159 454 1136	17.16	Tou Wil	20 - D	Huer + Shao Pluc As +m/120-5	s y	282 16? 413 ^{ee} 303 ^{ee} 72 ^{ee} 276 ^{ee}	413 [∞] 303 [∞] 576 [∞] 552 [∞]
15.2075	159 454 1136	17.16	Tou Wil	20 - D	Hus As		282 167 413 ²⁰ 303 ⁰⁰ 72 ²⁰ 276 ²⁰	303 ° 576 ° 552 ° 6
	159 454 !136	17.16	Tou Wil	20 - D	tiver t Shao Plus Ass tralizes		282 167 413 ²⁰ 303 ⁰⁰ 72 ²⁰ 276 ²⁰	413 <u>∞</u> 303 <u>∞</u> 576 <u>∞</u> 552 <u>∞</u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE

LOSS 10% Disc

SALES TAX **ESTIMATED** TOTAL