

Kansas Corporation Commission Oil & Gas Conservation Division

1098616

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County Permit #
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	RD 1
Doc ID	1098616

Tops

Name	Тор	Datum
Anhy.	1792	(+667)
Base Anhy.	1824	(+635)
Heebner	3800	(-1341)
LKC	3840	(-1381)
Stark	4077	(-1618)
Ft. Scott	4329	(-1870)
Cherokee	4355	(-1896)
Miss. Por.	4426	(-1967)
LTD	4526	(-2067)



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#	
9/28/2012	23300	

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 The Charles A see and

OCT " 3 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	Wel	II Type	W	ell Category	Job Purpose	9	Operator
Net 30	#1		R.D.	Ness	Mallard JV		Oil	D	evelopment	Cement 5-1/2"	L	David
PRICE	REF.			DESCRIPT	ION	QT	<u> </u>	UM	UNIT PRICE	AMOUNT		
575D 578D-L 402-5 409-5 403-5 407-5 406-5 404-5 330 325 284 283 285 276 281 221 290 581D 582D		Pum 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 Swiff Stan Cals Salt CFR Floc Mud Liqu D-A Serv Mini	t-1 sele I Flush sid KCL (Clayfix ir cice Charge Ceme imum Drayage C	t noe With Auto lug & Baffle Standard (MID) ent harge				1 9 2 1 1 1 125 100 5 5 500 50 500 4 3	Sacks Sack(s) Lb(s) Lb(s)	6.00 1,500.00 70.00 90.00 250.00 350.00 2,400.00 16.50 13.50 35.00 0.20 4.00 2.00 1.25 25.00 35.00 2.00 2.00 6.30%		120.00 1.500.00 70.00T 810.00T 500.00T 350.00T 250.00T 2.400.00T 2.062.50T 1.350.00T 100.00T 100.00T 100.00T 100.00T 450.00 250.00 11.517.50 579.44

We Appreciate Your Business!

Total

\$12.096.94



CITY, STATE, ZIP CODE

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TICKET

Nº 23300

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4-78-17	LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS X	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT , RELEASE , INDEMNITY , and		10h	301	767	403	909	4017	578	578	PRICE SECONDARY REFERENCE/ REFERENCE PART NUMBER	REFERRAL LOCATION IN		3. W	2.	KS	SERVICE I OCATIONS IW
O700 P.M.	IER'S AGENT PRIOR TO	/ acknowledges and agrees to erse side hereof which include, RELEASE, INDEMNITY, and			4				Cashago			ACCOUNTING LOC ACCT	INVOICE INSTRUCTIONS	OIL De	- 10/11/01/oc	TICKEL TYPE CONTRACTOR EX SERVICE (V)	A) LEASE	WELL ABOUTEDT NO
	SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560	REMIT PAYMENT TO:		Collar	Own Plus	Ensent Flood Shore w/ Auto Fill	Coment Basket	Turko zer	Centralizer	Pump Charac	MILEAGE tok # 11-1	DESCRIPTION		Development coment 51/2" Longstring	0	RIG NAMENO.		
☐ CUSTOMER DID NOT WISH TO RESPOND	MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFIED WITH OUR SERVICE? ARE YOU SATISFIED WITH OUR SERVICE?	SURVEY AGREE DECIDED OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND		2/2	5% in		3.	5/21-5	5%	(cb	JC m.	QTY. UM QTY.	_		WELL PERMIT NO.	VIACT DELIVERED TO	ISS Wica KS	Ш
TOTAL	11, 51 11, 51 11, 51 11, 51	DIS- AGREE PAGE TOTAL / 600		0.2	00 05%	ea 350 00	250 00	90 00 8	00	1500 00 15	8 00	U/M PRICE AMOI	Annual francounter and track and an annual francounter an annual francounter and an annual francounter an annual francounter and an annual francounter an	F 45 1E	WELL LOCATION	ORDER NO.	9-28-12 Scarce	
12,096,94	100	AL / 6000 00		0.2		1	500	00	00	1 00	00/1/00	AMOUNT	рения переда при	45 1E Sinho	надучинализманиры предуставления под предуставления	од на на под поветова на	71.11	OWNER

SWIFT OPERATOR Kuch

CUSTOMER ACCEPTANCE OF MATERIALS

APPROVA

receipt of the materials and services listed on this ticket

Thank You!



PO Box 466.

TICKET CONTINUATION

No. 13300

. %	581	283									290	12.0	281	276	58 %	283	284	3)5	330	PRICE	Services,
																				SECONDARY REFERENCE/ PART NUMBER	line.
	(0)																			ACCOUNTING TIME	Off: 785-798-2300
NIILEAGE TOTAL WEIGHT LOAD		Drayage									O-Air	Liquid KCL	Mul Flosh	Flocele	CFR-1	Salt		Standard Coment	SMO Cement	DESCRIPTION	CUSTOMER Palomino Petroleum
LOADED MILES TON MILES	CUBIC FEET	Charge										I		×.	y	Į.		For EA-2 100	125	QTV.	WELL
8		l cus	-								1 3 Tacl	W Jacob	500 gal	Julles Soiles	1/2 50 lbs	0 % 500 lbs	1% 5 sks	i	L	UM GTY. UM	RD #1
) 00	250 00				 			_		35 00	25 60	1 25	2 0	4 00	00 00	35 100	l	16 50	UNIT	DATE 9-12
	00 CS.h	000				-		-		 	105 00			100 100	00 00 C	100 00	175100		2062 80	AMOUNT	PAGE OF

CONTINUATION TOTAL

JOB L					SWIFT	Seri	lices, Inc. Date 9-18-11 Page, No.
CUSTOME Palc	r Mino Pe	troleum	WELL NO. 7		LEASE R		JOB TYPE 51/2" Longstring TICKET NO. 23300
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAC)	PUMPS T C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
							TD-4530' LTD-4506' Set Q-4515' Affle Plate -449
							Shoe It - # 1 31.00', P.C. # 66 1752 54"1
							Centralizers - #1,2,3,4,5,6,7,8,9,65
							TD-4530' LTD-4526' seto-4515' Beffle Plate-4496 Shoe It-#1 31.00', P.C. #66 1752', 55"1 Centralizers - #1,2,3,4,5,6,2,8,9,65 Basket #-2, #66 / 125sks 5MD/4", 100sks EA2#/4
	2.72	 					
	0700	<u> </u>					on Location
·	0825						CLIP: CVIII WA
	0020	<u> </u>					Start Pipe 5%" 14#
	1010						Prop Ball Break Circulation
							Prop Nell Break Liventation
	1110	63/4	12	V		300	Pump 500 gal Mud Flash
		63/4	70	V		300	pump 20 bbl 14CL flush
	1120		18			Ø	Plus RH & MH / SMD #/4 flo - RH-30sks, MH-200
		1111					
	1125	41/2	27	V		200	Mix 75 sks 5MO P/4 flo@ 12,7 ppg 3
		7%	24	V		700)	mix 100 sks EA-2 @ 15.5 ppg
							Release L.D. plug
							Wash out Pumping lines
	148	63/4				20S	Start Displacemet/2gal 1964 \$151 tank of Displacement
		634	100			<i>400</i>	Jankor Vispk
	1206	634	109				Land L.D. Plug
		ŀ					
							Relase Pressure Held
							Wash up Truck
	Mrs/c						7/
	1245			++			Job Complele
				_			
				_ -			Thank you
	ŀ						Dave, Blaine, TJ, Flint
							-ave, Diame, 10, 17111



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
10/8/2012	23358

RECEIVED

Acidizing

OCT 1 2 2012

- Cement
- Tool Rental

BILL TO		
alomino	Petroleum	Inc

4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well N	lo.	Lease	County	Contractor	We	ІІ Туре	W	ell Category	Job Purpose	9	Operator
Net 30	#1		R.D.	Ness	Cheyenne Well Se		Oil	D	evelopment	Cement Port Co	llar	Blaine
PRICE	REF.			DESCRIPT	ION		QTY	Y	UM	UNIT PRICE	A	AMOUNT
575D 576D-D 330 290 276 104 107 581D 582D		Pum Swi D-A Floo Port Strij Serv Min	cele t Collar Tool Ren pper Head Rental vice Charge Ceme imum Drayage C	Standard (MID tal Per Day ent harge	CON II)			1 130 2 25 1 1	Miles Job Sacks Gallon(s) Lb(s) Each Each Sacks Each	6.00 1,250.00 16.50 35.00 2.00 250.00 250.00 250.00		120.00 1,250.00 2,145.00T 70.00T 50.00T 250.00T 400.00 250.00 4,785.00 174.20

We Appreciate Your Business!

Total

\$4,959.20



CITY, STATE, ZIP CODE

	786
ADDRESS	CHARGE TO: PEROMINA POSOBLA

Nº 23358 TICKET

PAGE 유

		s listed on this ticket.	ies receipt of the materials and services listed on this ticket.	knowledges receipt of th	CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledg	CUSTOMER ACCEPTANCE OF	SWIET OPERATOR
8 1964	Circ	RESPOND	CUSTOMER DID NOT WISH TO RESPOND			Smi	s
	TOTA	O NO	RVICE	AKE TOO SALISHI	785-798-2300	TIME SIGNED A.M.	DATE SIGNED
174 2	TAX		JOB	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	P.O. BOX 466 NESS CITY KS 67560	ELIVERY OF GOODS	X All LELIVERY OF GOODS
			S? (S HOUT DELAY?	MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	SWIFT SERVICES, INC.	LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO	MUST BE SIGNED BY
4785 0	PAGE TOTAL	OLO BELO		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND	REMIT PAYMENT TO:	the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE , INDEMNITY , and	the terms and co
		E DECIDED AGREE	VEY AGREE	SURVEY		LEGAL TERMS: Customer hereby acknowledges and agrees to	LEGAL TERMS
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00 CS21	125000		1.00		Pun Cherie		576D
120 00	600	for the first of t	n es		MILEAGE TRK114		5/78
AMOUNT	UNIT	QTY. U/M	QTY. UM		DESCRIPTION	SECONDARY REFERENCE/ PART NUMBER LOC ACCT DF	PRICE
	energy (debased) more stupicing specialists and foresteen the figure and section to the section of the section				1	NVOICE INSTRUCTIONS	REFERRAL LOCATION
3 012 pos	EAS			+ willian	O West		4.
Менеровалия уставо столено од да је ва че настуске налаваје уда бицима верхня зе текат	WELL LOCATION	WE	WELL PERMIT NO	, ,	WELL CATEGORY JOB PURPOSE		3.
	ORDER NO.	OR	DELIVERED TO	SHIPPED	RIG NAME/NO.	TICKET TYPE CONTRACTOR SERVICE	2.
To Visit V	00/12	N :	Utra	V	AU		1. 1200
OWNER		IDATE	CITY	ISTATE	COUNTY/PARISH	WELL/PROJECT NO. LEASE	SERVICE LOGATIONS

SWIFT OPERATOR

APPROVAL

Thank You

SWIFT Services, Inc. **JOB LOG** DATES COT 12 PAGE NO. JOB TYPE TICKET NO.

DESCRIPTION OF OPERATION AND MATERIALS CUSTOMER PAGNINO WELL NO. VOLUME (BBL) (GAL) PUMPS CHART PRESSURE (PSI) RATE (BPM) TIME NO. C TUBING CASING 2005k SMD w/ 4 flocolo 23×52 popt coller 1752' on be 72×114 0945 spen put wither in rate. 32 @ 400 1030 1000 1000 32 2 100 1035 Mix SMD coment @ 1/2 ppg

Pluid to singlace

- coment to surface

130 sts mixed (

15 to pot 3ź 400 3£ 400 12 32 Hôd 70 500 5% Displace tobing 52 bb/ 11089 500) clese port collar 1/10 1800 1000 Revense bole clean 20 -2 commit flags -1155 DANETT Jerem, & Blazno



Prepared For: Palomino Petroleum Inc.

4924 SE ST Newton KS 67114

ATTN: Jerry Smith

RD#1

15-17s-25w Ness,KS

Start Date: 2012.09.25 @ 18:15:00

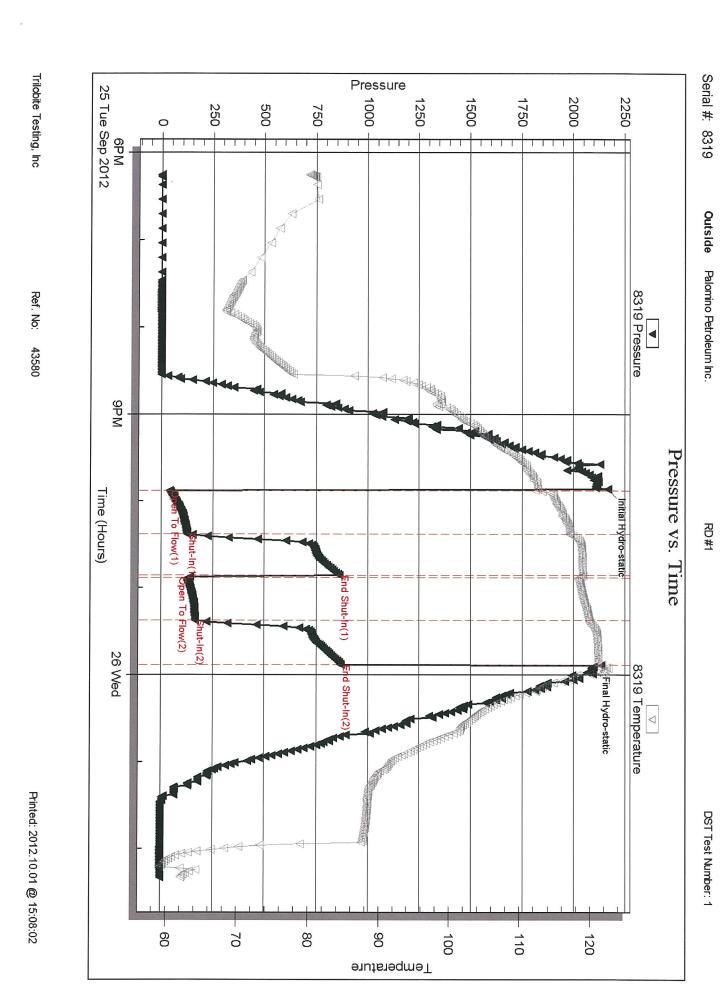
End Date: 2012.09.26 @ 02:19:30

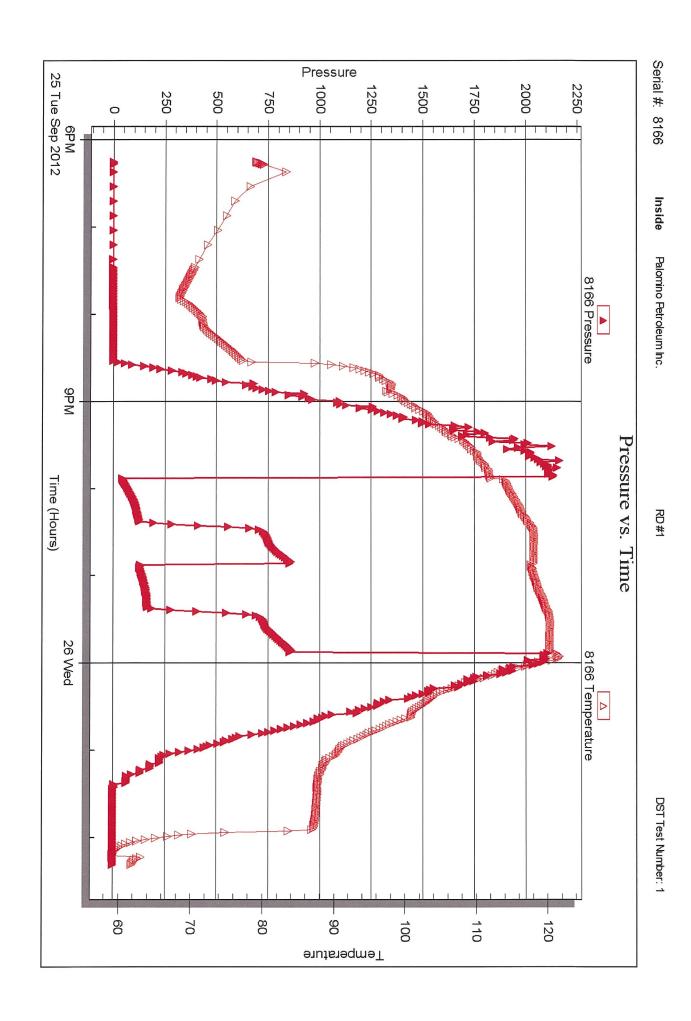
Job Ticket #: 43580 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





Trilobite Testing, Inc

Ref. No:

43580



Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SEST

RD #1 Job Ticket: 43581

DST#: 2

New ton KS 67114 ATTN: Jerry Smith

Test Start: 2012.09.26 @ 13:45:00

GENERAL INFORMATION:

Time Tool Opened: 16:25:00

Time Test Ended: 20:36:00

Formation:

Miss

Deviated:

No Whipstock: ft (KB)

Tester:

Test Type: Conventional Bottom Hole (Reset)

Brett Dickinson

Unit No:

59

Reference Elevations:

2459.00 ft (KB)

2454.00 ft (CF)

KB to GR/CF:

Interval:

4369.00 ft (KB) To 4438.00 ft (KB) (TVD)

Total Depth:

4438.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

5.00 ft

Serial #: 8319

Press@RunDepth:

Outside

37.84 psig @

13:45:05

4370.00 ft (KB)

Last Calib.: 2012.09.26

Capacity:

8000.00 psig

Start Date: Start Time:

2012.09.26

End Date: End Time:

20:35:59

Time On Btm:

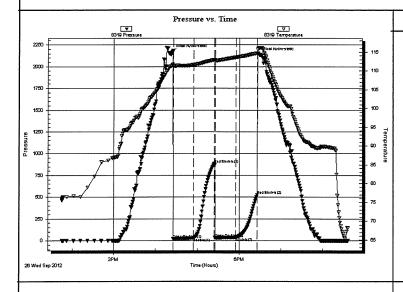
2012.09.26

Time Off Btm:

2012.09.26 @ 16:24:00 2012.09.26 @ 18:29:00

TEST COMMENT: IF-3/4" blow

ISI-No blow FF-No blow FSI-No blow



PRESSURE SUMMARY						
Time	Pressure	Temp	Annotation			
(Min.)	(psig)	(deg F)				

(Min.)	(psig)	(deg F)	
0	2170.13	111.69	Initial Hydro-static
1	22.13	111.30	Open To Flow (1)
31	29.76	111.63	Shut-In(1)
60	884.38	112.96	End Shut-In(1)
61	32.51	112.77	Open To Flow (2)
91	37.84	113.63	Shut-In(2)
122	525.25	114.73	End Shut-In(2)
125	2133.87	116.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
29.00	VSOCM 5%O 95%M	0.14
* Recovery from m	ultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 43581



Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST

New ton KS 67114

RD #1

Job Ticket: 43581

DST#:2

ATTN: Jerry Smith

Test Start: 2012.09.26 @ 13:45:00

GENERAL INFORMATION:

Time Tool Opened: 16:25:00

Time Test Ended: 20:36:00

Formation:

Interval:

Miss

No

Deviated:

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)
Tester: Brett Dickinson

Unit No:

59

4369.00 ft (KB) To 4438.00 ft (KB) (TVD)

Reference ⊟evations:

2459.00 ft (KB)

Total Depth: 4438.00 ft (KB) (TVD)

2454.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8166

Press@RunDepth:

Inside psig @

4370.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2012.09.26

End Date:

2012.09.26 20:34:59 Last Calib.: Time On Btm: 2012.09.26

Start Time:

13:45:05

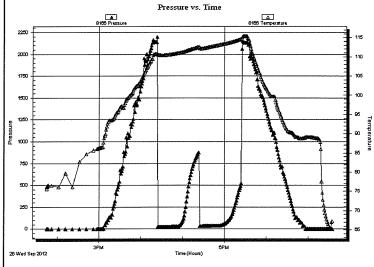
End Time:

20.34.59

Time Off Btm:

TEST COMMENT: IF-3/4" blow

ISI-No blow FF-No blow FSI-No blow



PRESSURE SUMMARY

-				
	Time	Pressure	Temp	Annotation
5	(Min.)	(psig)	(deg F)	
)				
5				
)				
Temperature				
	:			

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
29.00	VSOCM 5%O 95%M	0.14

* Recovery from n	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 43581 Printed: 2012.10.01 @ 15:07:05



FLUID SUMMARY

Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST

RD #1

New ton KS 67114

Job Ticket: 43581

DST#: 2

ATTN: Jerry Smith

Test Start: 2012.09.26 @ 13:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight:

10.00 lb/gal

Cushion Length:

Water Salinity:

ppm

Viscosity:

44.00 sec/qt

Cushion Volume:

ft bbl

Water Loss: Resistivity:

8.77 in³ ohm.m Gas Cushion Type: Gas Cushion Pressure:

psig

Salinity: Filter Cake:

3100.00 ppm

inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Free Oil	0.005
29.00	VSOCM 5%O 95%M	0.143

Total Length:

30.00 ft

Total Volume:

0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0 Serial #:

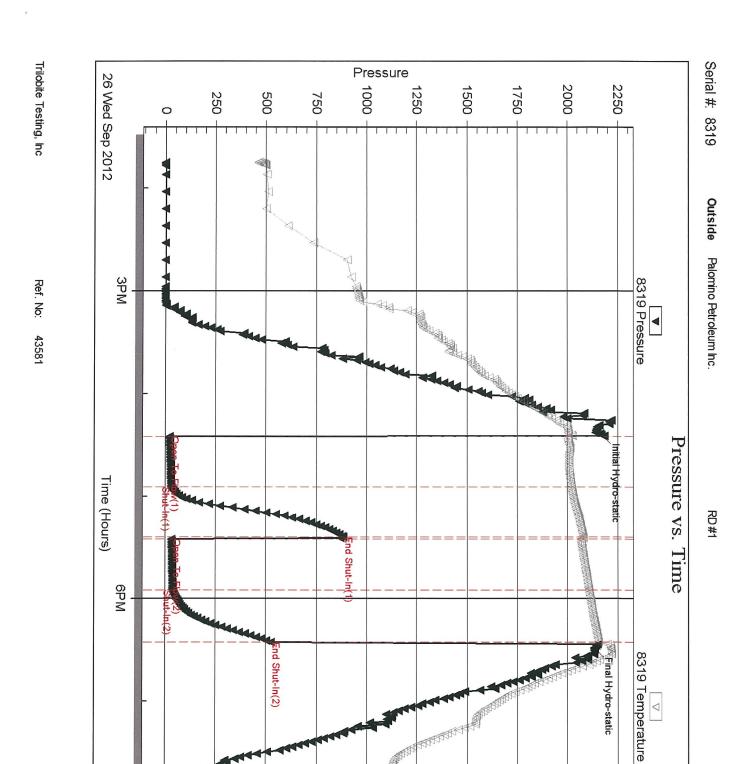
Laboratory Name:

Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc

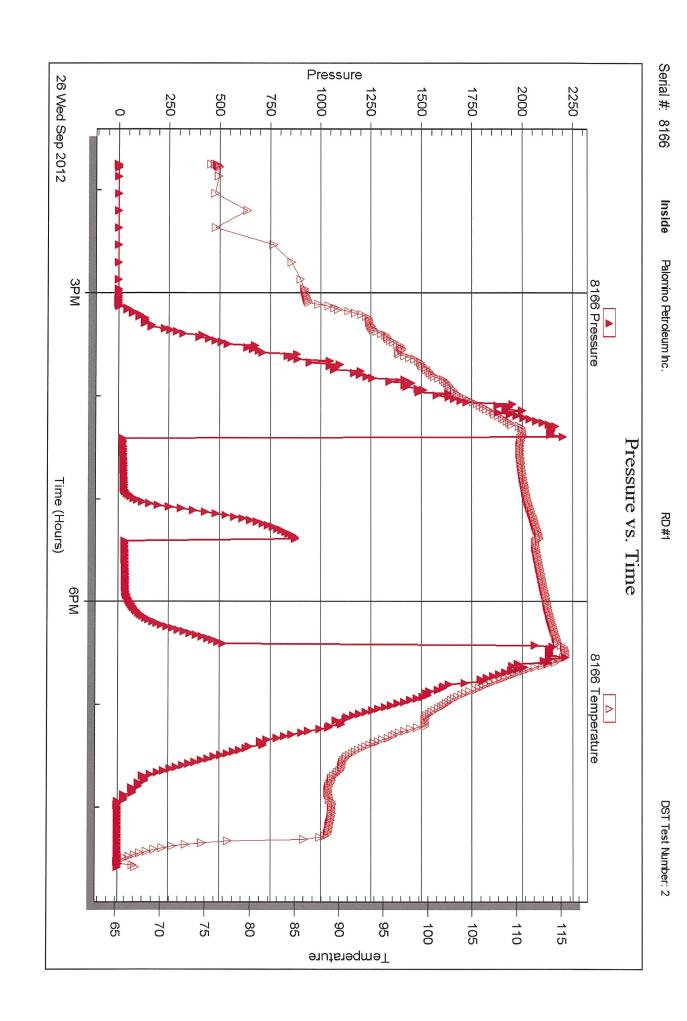
Ref. No: 43581



DST Test Number: 2

Printed: 2012.10.01 @ 15:07:08

Temperature



Trilobite Testing, Inc

Ref. No:

43581



Prepared For: Palomino Petroleum Inc.

4924 SE ST Newton KS 67114

ATTN: Jerry Smith

RD #1

15-17s-25w Ness,KS

Start Date: 2012.09.27 @ 04:30:00

End Date: 2012.09.27 @ 11:38:00

Job Ticket #: 43582 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST

New ton KS 67114

RD #1

Job Ticket: 43582

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

GENERAL INFORMATION:

Time Tool Opened: 07:10:30 Time Test Ended: 11:38:00

Formation:

Mississippi

Deviated:

lo Whipstock:

ft (KB)

Test Type: Co

Conventional Bottom Hole (Reset)

Tester:

Brett Dickinson

Unit No:

59

Reference Elevations:

2459.00 ft (KB)

2454.00 ft (CF)

Interval:

4438.00 ft (KB) To 4460.00 ft (KB) (TVD)

Total Depth:

4460.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8319

Press@RunDepth:

Outside

277.81 psig @

4439.00 ft (KB)

2012.09.27

Capacity:

8000.00 psig

Start Date: Start Time: 2012.09.27 04:30:05 End Date: End Time:

11:37:59

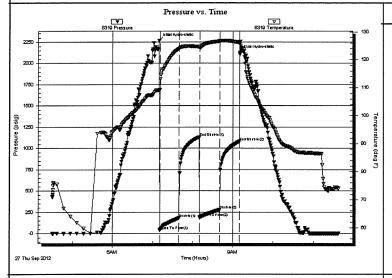
Last Calib.: Time On Btm: 2012.09.27

Time Off Btm:

2012.09.27 @ 07:09:30 2012.09.27 @ 09:11:00

TEST COMMENT: IF-BOB in 7 min

ISI-3" blow FF-BOB in 7 min FSI-1.5" blow



lime	Pressure	lemp	Annotation
(Min.)	(psig)	(deg F)	
0	2268.76	109.22	Initial Hydro-static
1	39.46	109.40	Open To Flow (1)
30	180.22	123.97	Shut-In(1)
61	1133.24	124.59	End Shut-In(1)
61	189.09	124.14	Open To Flow (2)

PRESSURE SUMMARY

91 | 277.81 | 126.61 | Shut-In(2) 121 | 1080.71 | 126.16 | End Shut-In(2) 122 | 2124.97 | 125.83 | Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SGMCO 10%G 60%O 30%M	0.59
310.00	GVSMCO 30%G 65%O 5%M	3.24
250.00	GO 30%G 70%O	3.51
60.00	SGO 10%G 90%O	0.84
0.00	300ft GIP	0.00
* Recovery from m	ultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 43582



Palomino Petroleum Inc.

15-17s-25w Ness, KS

4924 SEST

New ton KS 67114

Job Ticket: 43582

RD #1

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

GENERAL INFORMATION:

Time Tool Opened: 07:10:30

Time Test Ended: 11:38:00

Formation:

Mississippi

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Brett Dickinson

Unit No:

59

2459.00 ft (KB)

Reference Bevations:

2454.00 ft (CF)

KB to GR/CF:

5.00 ft

Interval:

4438.00 ft (KB) To 4460.00 ft (KB) (TVD)

Total Depth:

4460.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Serial #: 8166

Press@RunDepth:

Inside

psig @

4439.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2012.09.27

End Date:

2012.09.27

Last Calib.: Time On Btm: 2012.09.27

Start Time:

04:30:05

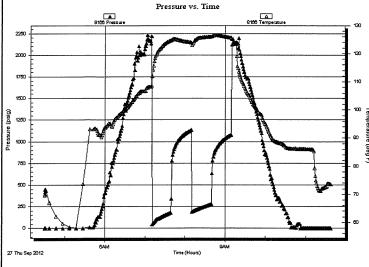
End Time:

11:37:29

Time Off Btm:

TEST COMMENT: IF-BOB in 7 min

ISI-3" blow FF-BOB in 7 min FSI-1.5" blow



PRESSURE	SUMMARY
----------	---------

90	Time	Pressure		Annotation
	(Min.)	(psig)	(deg F)	
3 0				
10				
Temperature (deg F)				
eratu				
re (de				
g.				
)				
)				

Recovery

Length (ft)	Description	Volume (bbl)					
120.00	SGMCO 10%G 60%O 30%M	0.59					
310.00	GVSMCO 30%G 65%O 5%M	3.24					
250.00	GO 30%G 70%O	3.51					
60.00	SGO 10%G 90%O	0.84					
0.00	300ft GIP	0.00					
* Recovery from mul	* Recovery from multiple tests						

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 43582



TOOL DIAGRAM

Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST

RD #1

New ton KS 67114

Job Ticket: 43582

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length:

Drill Collar:

Length: 4182.00 ft Diameter:

ft Diameter:

3.80 inches Volume: 2.70 inches Volume:

2.25 inches Volume:

58.66 bbl - bbl 1.19 bbl Tool Weight: 2500.00 lb Weight set on Packer: 25000.00 lb

Weight to Pull Loose: 60000.00 lb

Tool Chased Total Volume: - bbl

0.00 ft String Weight: Initial 51000.00 lb

54000.00 lb Final

Drill Pipe Above KB: Depth to Top Packer:

14.00 ft 4438.00 ft

Depth to Bottom Packer:

ft

242.00 ft Diameter:

2

Interval between Packers: 50.00 ft Tool Length:

Length:

22.00 ft

6.75 inches

Diameter:

Tool Comments:

Number of Packers:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4411.00		
Shut In Tool	5.00			4416.00		
Hydraulic tool	5.00			4421.00		
Jars	5.00			4426.00		
Safety Joint	2.00			4428.00		
Packer	5.00			4433.00	28.00	Bottom Of Top Packer
Packer	5.00			4438.00		
Stubb	1.00			4439.00		
Recorder	0.00	8166	Inside	4439.00		
Recorder	0.00	8319	Outside	4439.00		
Change Over Sub	1.00			4440.00		
Perforations	17.00			4457.00		
Bullnose	3.00			4460.00	22.00	Bottom Packers & Anchor

Total Tool Length:

50.00

Trilobite Testing, Inc Ref. No: 43582 Printed: 2012.10.01 @ 15:05:40



FLUID SUMMARY

Palomino Petroleum Inc.

15-17s-25w Ness, KS

4924 SEST

New ton KS 67114

RD #1

Job Ticket: 43582

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

10.00 lb/gal 44.00 sec/qt

ohm.m

Viscosity: Water Loss:

8.75 in³

Resistivity: Salinity:

3100.00 ppm

Filter Cake:

inches

Cushion Type:

Cushion Length:

ft

Oil API: Water Salinity: 40 deg API ppm

bbl

Cushion Volume: Gas Cushion Type:

Gas Cushion Pressure:

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SGMCO 10%G 60%O 30%M	0.590
310.00	GVSMCO 30%G 65%O 5%M	3.237
250.00	GO 30%G 70%O	3.507
60.00	SGO 10%G 90%O	0.842
0.00	300ft GIP	0.000

Total Length:

740.00 ft

Total Volume:

8.176 bbl

Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc

Ref. No: 43582

27 Thu Sep 2012

6AM

Time (Hours)

9AM

250

6

pen To Flow(1)

_ 60

- 70

80

Shut-In(2)

500

750

Serial #: 8319

2250 -

■ 8319 Pressure

Initial Hydro-static

Final Hydro-static

□ ▽ □ 8319 Temperature

130

Pressure vs. Time

Pressure (psig) 1000 1250

End Shut-In(1)

End Shut-In(2)

90

Temperature (deg F)

8

110

120

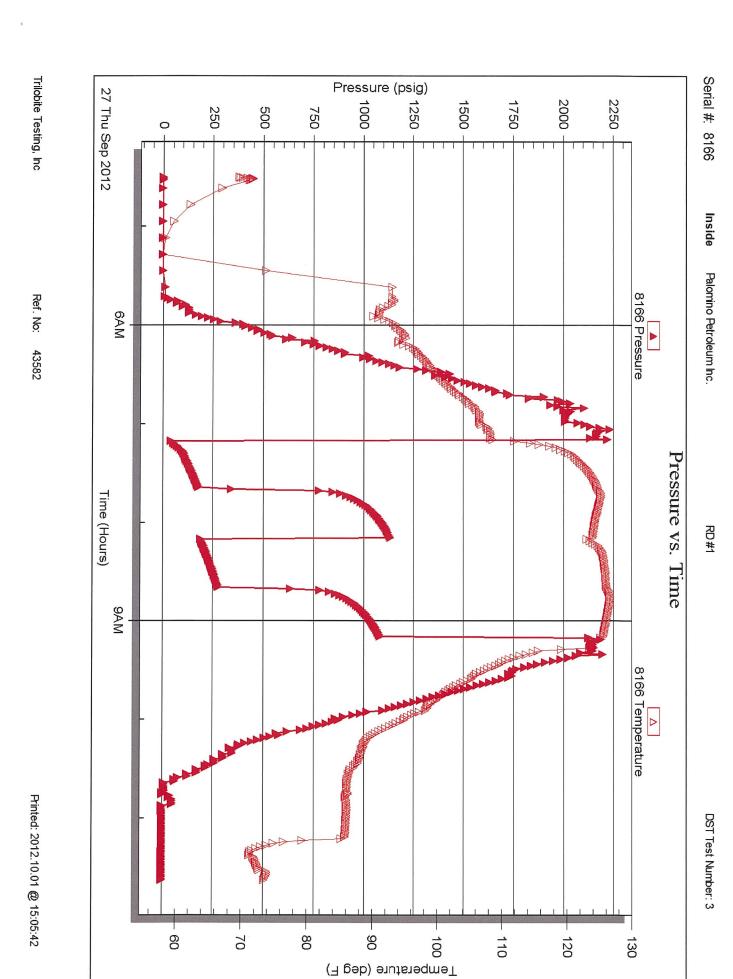
1500

1750

2000









RILOBITE ESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43580

Well Name & No. #18d		Test No.		Date 9/2	5/12
Company Palomino Petro				-	
Address 4924 SE 8476	/		•		
Co. Rep/Geo. Jerry Sinith)	Rig	Jallard		
Location: Sec. /5 Twp. /7					5
Interval Tested 4301 - 4365	Zone Tested	Fort Se	07/		
Anchor Length 64	Drill Pipe Run	4055)	Mud Wt 9. 6	>
Top Packer Depth 4296	Drill Collars Run	1242		Vis 44	
Bottom Packer Depth 430 /	Wt. Pipe Run	-	and the control of the desirable control of the separate process and	WL S. S	
Total Depth 4365	Chlorides 3	100	ppm System	LCM	
Blow Description IF-BOBIA		тем менения темпения на передоржания по предоржания по фесо «по формалия».	n 18 ft 18 Mar 18 ft 18 mar 18 ft 18 mar 18 m		
ISI-Nobles		2000/04-104-104-104-104-104-104-104-104-104-1			
FF-BOB in	3/2 min		H. TITELL S. L. H. Sell-Seller declaration and continued continued to the feet		
FSI- Yin bl	6w				
Rec 90 Feet of 6 MCO		35 %gas	35 ‰il	%water	30 %mud
Rec 300 Feet of VGMC0		60 %gas	30%oil	%water	() %mud
Rec Feet of 1840 +	+ GFP	%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
Rec Total 390 BHT 12/	Gravity	API RW		F Chlorides	ppm
(A) Initial Hydrostatic 2, 16 7	Test 1250	n (n 1871). O comit in maximum definador madridado de distilha e a para de sus desacromações com se a e a casa	T-On l	ocation 12.4	<u> </u>
(B) First Initial Flow		and the state of t	T-Star	ted $\frac{18!}{2}$	
(C) First Final Flow 126	Safety Joint7	75	T-Ope	2 21/6/	<u> </u>
(D) Initial Shut-In 960	Circ Sub			0111	* application
(E) Second Initial Flow	☐ Hourly Standby	annonamento. El promonento el promonento promonento de constitución el promonento de constitución de constituc	T-Out		
(F) Second Final Flow 166	Mileage 12	2 r T 18	9.10 Comm	nents	
(G) Final Shut-In 968	_ Sampler		-constraintenendal		
(H) Final Hydrostatic 2, 0 9 C	☐ Straddle		u Ri	ined Shale Packer	
2.4	☐ Shale Packer			ined Packer	
Initial Open	☐ Extra Packer			tra Copies	
Initial Shut-In	☐ Extra Recorder	adimensione consists sundences does not consiste and desirable distants.		otal 0	
Final Flow 30	Day Standby	ikonnantamia tannakinka marii namananamamamamamamamamamamamamamamamam		1764.10	
Final Shut-In	☐ Accessibility			ST Disc't	
	Sub Total 1764.	10	···········		
Approved By	Oı	ur Representativ	e 1500		· · · · · · · · · · · · · · · · · · ·



RILOBITE ESTING INC.

Test Ticket

NO. 43581

P.O. Box 1733 • Hays, Kansas 67601

Well Name & No. Rd #1	Test No.	2	Date 9/26/1	2
Company Palemine Petroleum				GL
Address 4924 SE 847h 57 N				
Co. Rep/Geo. Jerry Smith		lard		
	Age. 25m Co. Ness		State K5	
Interval Tested 4369 - 4438	Zone Tested Miss			
Anchor Length 69	111100		Mud Wt. 9.5	
Top Packer Depth 4364	Drill Collars Run 242		Vis 44	
Bottom Packer Depth 4369	Wt. Pipe Run		WL 8.8	
Total Depth 438	Chlorides 3, 100 ppr	m System	LCM	
Blow Description IF - 3/4 in blow	,			
757 - Noblow			and the second s	
FF Noblow				***************************************
FST-Noblew				
Rec Feet of Free O, /	%gas	%oil	%water	%mud
Rec 29 Feet of \$50CM	%gas	5 %oil	%water 95	%mud
RecFeet of	%gas	%oil	%water	%mud
RecFeet of	%gas	%oil	%water	%mud
Rec Feet of	%gas	%oil	%water	%mud
Rec Total 30 BHT 115	Gravity API RW	@°F	Chlorides	ppm
(A) Initial Hydrostatic 2/20	₩ Test 1250		ocation 13;25	
(B) First Initial Flow 22	☑ Jars 250	T-Starte	ed 13:45	
(C) First Final Flow	Safety Joint 75	T-Open	1017	
(D) Initial Shut-In 884	☐ Circ Sub	T-Pulle	A	
(E) Second Initial Flow	☐ Hourly Standby	T-Out _		
(F) Second Final Flow 3 8	Mileage /22 rt 189.10	Comme	ents	PROVIDEDITATIO - AD CONDO S ARRAMAN AND DISTRICT
(G) Final Shut-In 525	☐ Sampler			
(H) Final Hydrostatic 2,134	☐ Straddle	- 🔲 Rui	ned Shale Packer	
	☐ Shale Packer		ned Packer	
Initial Open	☐ Extra Packer		ra Copies	
Initial Shut-In	☐ Extra Recorder		tal 0	
Final Flow	☐ Day Standby			
Final Shut-In3 0	☐ Accessibility		ST Disc't	
	Sub Total 1764.10			
Approved By	Our Representative	But .	Dur	



RILOBITE ESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43582

4/10 17/3-181					
Well Name & No. Rd #/	make and magazine distributed below their political contributes as a second of the second	Test No.	3	Date 9/27/1_	<u></u>
Company Palomine Petroleum	, 700				
Address 4924 51 847h					
Co. Rep/Geo. Jerry Smith		Rig Mal			The state of the s
Location: Sec. 15 Twp. 17	Rge. 2.5 n			State KS	10 h 10 d d d d d d d d d d d d d d d d d d
	Zone Tested	_			
Anchor Length 22	Drill Pipe Run	4182		Mud Wt. 9.3	
Top Packer Depth 4433	Drill Collars Run	242	and demokla all and demokla and successful superal nation of the extra	Vis 47	
Bottom Packer Depth 4438'		and the side of the state of the side of t		WL 8. C	
Total Depth 4460	Chlorides 2	6 <i>00</i> ppr	m System	LCM	
Blow Description JF BOB in 7m					
ISI - 3in blow					
FF- BOBin 7min					i di Strininina en en espera espera espera por espera espera espera espera espera espera espera espera espera
FSI - 1/2 in blow			m magyagagaga akkir akkir akan akkir akan a milayar magyar mar akir a sa sa mara sa milamanan a		
Rec Feet of SG/MCO			60 %oil	%water 3 C	> %mud
Rec_3/0 Feet of 6 VS MCO		30 %gas	65 %oil	%water 5	%mud
Rec2.5.0 Feet of _G.O		3 0 %gas こ	70 %oil	%water	%mud
Rec6CFeet of S & &		/ 🔿 %gas	90 %oil	%water	%mud
Rec Feet of	GIP	%gas	%oil	%water	%mud
Rec Total 740 BHT		APIRW		F Chlorides	ppm
(A) Initial Hydrostatic 2, 269	Test 1250	navening or his his hand place for the factor of the fact of the first of the fact of the		ocation 4,15	
(B) First Initial Flow 39	☑ Jars 250		Provide Contract Cont	ted 4:30	
(C) First Final Flow	Safety Joint	5	······	n 7:05	·······
(D) Initial Shut-In 1, 1, 3, 3	Circ Sub		T-Pulle T-Out	1 - 1 / / ~	
(E) Second Initial Flow	☐ Hourly Standby	: convertices y : or from techniques associated as [] a conversation on each and the order () from detail of the analysis () for		nents	
(F) Second Final Flow 228	Mileage 122	r 7 189.10		COLLEGE COLLEG	
(G) Final Shut-In	☐ Sampler		ing parameter and a second property of the se		
(H) Final Hydrostatic 2, 125	☐ Straddle	retira) judas diselekt kan kambulun mendari 1871 (hadjas kilon ka asara Francisco asara kalin 1871 (hadjas kil	O Ru	ined Shale Packer	
2.23	☐ Shale Packer	المشادات والمراد الماري الماري الماري المراد		uined Packer	
Initial Open 30	☐ Extra Packer			tra Copies	
Initial Shut-In	☐ Extra Recorder			otal 0	
Final Flow	☐ Day Standby	allet Milleren bloomblete miller vinnedeln van vers de klamber oor verbet herhel te de Hall verste de kroom verbeken v	Total	1764.10	
Final Shut-In30	☐ Accessibility		MP/D	ST Disc't	- Old Street Children Communication Communication Communication Communication Communication Communication Commu
$\mathcal{M}(\mathcal{A})$	Sub Total 1764	.10	alanda Ajor		
Approved By		ur Representative	Bris		

Approved By

Trilobite Testing Inc. shalf not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools tost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

-223.00

OCT 1 7 7017

INVOICE					Invoice	#	253666
	======			=======================================		======	=====
Invoice	Date:	10/15/2012	Terms:	10/10/30,n/30		Page	1

PALOMINO PETROLEUM, INC. 4924 SE 84TH STREET NEWTON KS 67114-8827 ()

9995-130

0401220 0000

RD #1 37227 15-17-25 10-12-2012 KS

______ Part Number Description Qty Unit Price Total CLASS "A" CEMENT (SALE) 1104S 75.00 17.6500 1323.75 Description Sublet Performed Total 9996-130 CEMENT MATERIAL DISCOUNT -132.38CEMENT EQUIPMENT DISCOUNT

Description Hours Unit Price Total SQUEEZE PUMP (KICK OFF PLUG PUMP) 1.00 1695.00 463 1695.00 463 EOUIPMENT MILEAGE (ONE WAY) 25.00 5.00 125.00 MIN. BULK DELIVERY 1.00 410.00 693 410.00

Amount Due 3637.15 if paid after 11/14/2012

	========					===	
Parts:	1323.75	Freight:	.00	Tax:	75.06	AR	3273.43
Labor:	.00	Misc:	.00	Total:	3273.43		
Sublt:	-355.38	Supplies:	.00	Change:	.00		

Signed Date EUREKA, KS 620/583-7664 PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS 620/839-5269 GILLETTE, WY BARTLESVILLE, OK EL DORADO, KS

580/762-2303



TICKET NUMBER 37227	
LOCATION ORICLEY	
FOREMAN FUZZY	_

	hanute, KS 66720 FIE or 800-467-8676	LD TICKET & TREAT		ORT		· Ks
DATE	CUSTOMER# WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-12	6285 RD	* 1	15	175	25 m	N-255
CUSTOMER	. D.J. L.	URICH	TDUOK "			
MAILING ADDRE	nino Petroly		TRUCK#	DRIVER	TRUCK#	DRIVER
	4	145 120 220	463	Jerry 9		
CITY	ISTATE	ZIP CODE 11/4 e	693	Time	<u> </u>	
	·	5 3				
JOB TYPE 60	UCEZO HOLE SIZE	HOLE DEPTH		CASING SIZE & V	VEIGHT 5 113	2
CASING DEPTH	DRILL PIPE	TUBING	276		OTHER	
SLURRY WEIGH	TLS SLURRY VOL	.) 8 WATER gal/si	k 5. 2	CEMENT LEFT in	CASING Pack	ek - 4347
DISPLACEMENT	75.1-2.\ DISPLACEMEN	T PSI MIX PSI		RATE		
REMARKS: 5.	a lidy meeding a.	L GYDIESK Well	Service	Rigur	and Tu	rn
	18 28 18 501 TOIT				Lz'ini A	ote.
	MING 600 MR	umb 5 BBL Glest	1 WAZZE	M'4 75		
nest.	wash pump an					Cox 30mi
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49040	20 40 1500	PULL 305ts	And DIE	55 to 5	ook and	
ء سر ا						
			てん	anks t	5224 4	Crow
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015	t	PUMP CHARGE			1695 00	1695
5406	25	MILEAGE			500	125
5407	3.5 ton	Tow milrace	Delivery	(min)	167	410 00
11045	75355	Class A' ce	ment		1765	1327 75
			,	٠,		/ 1
			Subtotal			3553 75
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					waster to the	manne
7	±					
	**************************************			- R		H H H H H H H
					SALES TAX	75.00
Ravin 3737		1			ESTIMATED	10100

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DATE_

TOTAL



Southlake, TX 76092 PO Box 93999

Voice:

(817) 546-7282 (817) 246-3361 **Fax**:

Bill To:

Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

RECEIVED

OCT OIL MINE



Invoice Number: 132814

Sep 19, 2012 Invoice Date:

Page:



YEARS	Terms	Days	Due Date	10/19/12
	Payment Terms	Net 30 Days	Service Date	Sep 19, 2012
Should be seen seen seen seen seen seen seen s	Well Name/# or Customer P.O.	Patricia Ann #1-1	Camp Location	Great Bend
4924 SE 84th St. Newton, KS 67114-8827	Customer ID	Palo	Job Location	KS1-01

			1 0 1 0	7 0 0
Quantity	Item	Description	Unit Price	Amount
150.00 MAT	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	
5.00 MAT	MAT	Chloride	64.00	
162.09	SER	Cubic Feet	2.48	
155.40	SER	Ton Mileage	2.60	
1.00	SER	Surface	1,512.25	1,512.25
21.00	SER	Pump Truck Mileage	7.70	
21.00	SER	Light Vehicle Mileage	4.40	92.40
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Trint Hall		
1.00	OPER ASSIST	Alan Genereux		
			0/0	
		Cement for Surface PIPE		
			,	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

なる 69 ONL Y IF PAID ON OR BEFORE Oct 14, 2012

193.74 5,841.31 5,647.57 5,841.31 Payment/Credit Applied Total Invoice Amount Sales Tax Subtotal TOTAL



053737 ALLIED OIL & GAS SERVICES, LLC

Fede

REMIT TO P.O. BOX 31 RUSSELJ., KANSAS 67665

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3758	
lax I.U.# 20-5975804	
\$2	
×	
=	
speral	

SERVICE POINT:	CALLED OUT ON LOCATION JOB START JOB FINISH	Bush 45 County	OWNER Dalowing	CEMENT AMQUINT ORDERED 150 SN C.19 SS & +	7.00.000	COMMON /SC @ 17,90 '2,685.00	30 30		(a)	(a)	(a) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	2.4 x 21 x 2.60 404, 0	195, 40 TOTAL 3.881.34 SERVICE	DEPTH OF JOB 218 15/2, 25	9 37.5 8 87.70 8	hum 21 @ 4.40 92.40	TOTAL 1766. 35	PLUG & FLOAT EQUIPMENT	(a)	• • • • • • • • • • • • • • • • • • •	——————————————————————————————————————	(a)
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SEC. TWP. RANGE	OLD OR NEW (Circle one) F South		HOLE SIZE 92 文 TRUE T.D. 21覧 CASING SIZE 82字 DEPTH 21 字 TUBING SIZE			CEMENT LEFT IN CSG. / S PERFS. DISPLACEMENT / 3 12 2	EQUIPMENT	PUMPTRUCK CEMENTER LASYWE DAGS !	DRIVER IAJA CA		0.24 0.24 0.0	P. De a Botto or B-cay Crosslation with Ris Wald King of A. De Lander Alcol	% 15054 Class	Displace 13 BBLS Counsent alco Ci-culate	-	STREET	CITYSTATEZIP			To: Allied Oil & Gas Services, LLC.	You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

IF PAID IN 30 DAYS

235

デ

TOTAL

195 7

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

contractor to do work as is listed. The above work was You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

5

TOTAL CHARGES_S. SALES TAX (If Any).

DISCOUNT

Mallonald

>165 km

PRINTED NAME

SIGNATUKÓ