



1098944

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

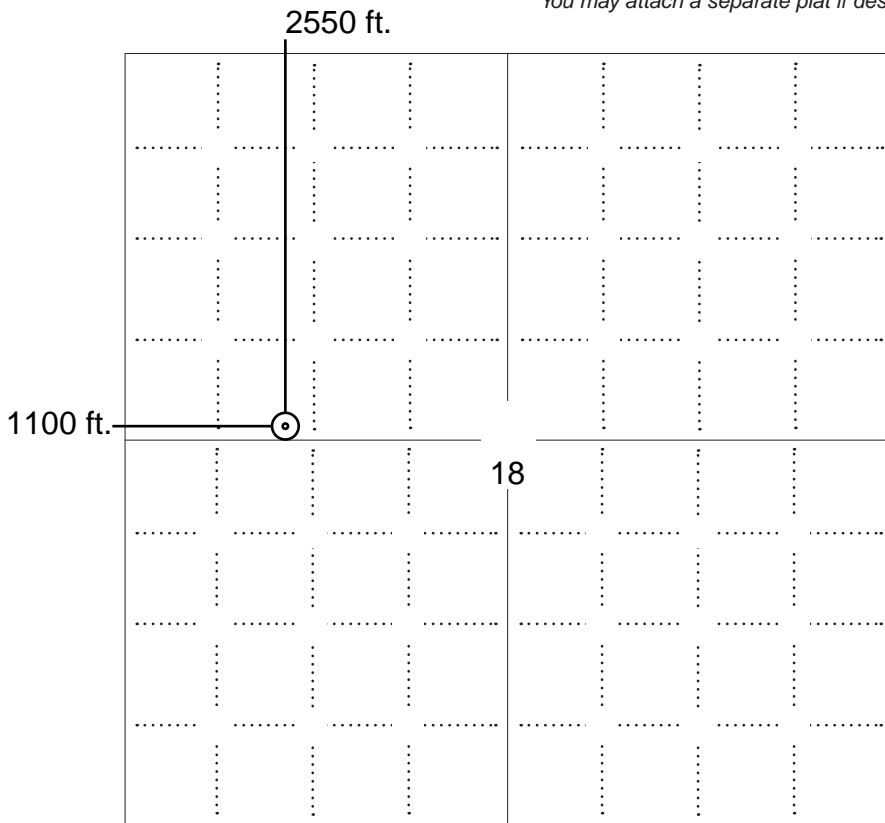
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

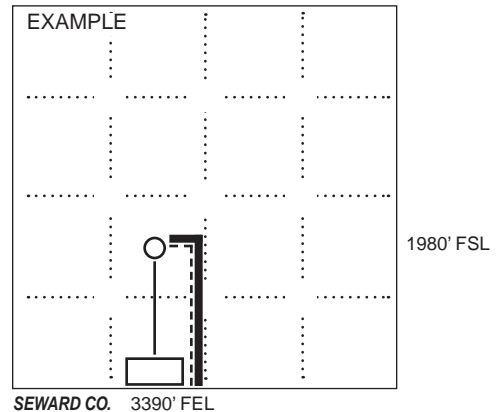
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

OIL AND GAS LEASE

Agreement, Made and entered into the 2nd day of December, 2009, by and between, Haneke Investments, L.P.

Whose mailing address is 31619 W. Longview, Sylvia, KS 67581, hereinafter called Lessor (whether one or more), and Murfin Drilling Company, Inc., 250 N. Water, Wichita, KS, 67202, 1-800-621-3018 hereinafter called Lessee:

Lessor, in consideration of One and more Dollars (\$1.00+) in hand paid, receipt of which is here by acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in the County of Ellis, State of Kansas, described as follows, to-wit:

Township 11 South, Range 20 West
Section 18: S/2NW/4 and SW/4

Photo: [Signature]
Direct: [Signature]
In Direct: [Signature]
Numerical: [Signature]
Checked: [Signature]

In Section _____ Township _____ Range _____, and containing 240 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of one (1) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the total original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of one (1) years from the end of the primary term hereof.

*Initial [Signature] *Initial [Signature]

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:

Robert D. Haneke
Robert D. Haneke, Partner

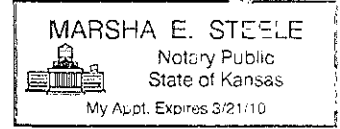
STATE OF Kansas) ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF Reno)

The foregoing instrument was acknowledged before me this 2nd day of December, 2009,
by, Robert D. Haneke, Partner of Haneke Investments, L.P.

My Commission Expires: 3-21-2010

Marsha E. Steele
Marsha E. Steele, Notary Public

STATE OF _____) ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____)



The foregoing instrument was acknowledged before me this _____ day of _____, 2008,
by, _____

My Commission Expires: _____

_____, Notary Public

STATE OF _____) ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____)

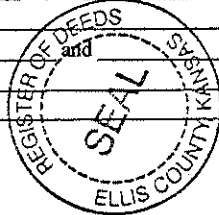
The foregoing instrument was acknowledged before me this _____ day of _____, 2008,
by, _____

My Commission Expires: _____

_____, Notary Public

STATE OF _____) ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2008,
by, _____



My Commission Expires: _____

_____, Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____ Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____ County _____

STATE OF Kansas

County Ellis

This instrument was filed for record on the 21st
day of December, 2009
at 8:00 o'clock A.M., and duly recorded
in Book 733 Page 918 of
the records of this office.

By Rebecca Hanes Register of Deeds
By \$12.00

When recorded, return to:
J. FRED HAMBRIGHT, INC.
125 N. MARKET, SUITE 1415
WICHITA, KANSAS 67202

STATE OF _____) ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2008,
by _____
of _____ a _____

corporation, on behalf of the corporation.

My commission expires _____

_____, Notary Public

BOOK 733 PAGE 914

AFFIDAVIT OF EXTENSION OF LEASES

STATE OF KANSAS)

COUNTY OF ELLIS)

Michael A. Pisciotte, being first duly sworn deposes and says:

My name is Michael A. Pisciotte, of Murfin Drilling Company, Inc. and of lawful age and reside in Butler County, Kansas.

WHEREAS, the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof in each and every instance contains an option to extend the primary term of each referenced lease for an additional one (1) year period by paying or tendering to each Lessor(s) the sum of as described by each lease.

Affiant knows of his own knowledge that the above sums have been paid or tendered to Lessor(s) and that the primary term of each lease has been extended as aforesaid and said leases remain valid and in force.

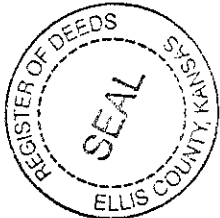
Affiant further saith not.

EXECUTED this 29th day of NOVEMBER, 2010.

[Handwritten Signature]

Michael A. Pisciotte
Murfin Drilling Company, Inc.

STATE OF KANSAS }
ELLIS COUNTY }
This instrument was filed for record
10:00 o'clock A M recorded in



DEC 01 2010
759 of Records page 720
Rebecca Stevens
Fees 12.00 Register of Deeds

[Handwritten initials]
Direct
America
Trusted

ACKNOWLEDGMENT

STATE OF KANSAS

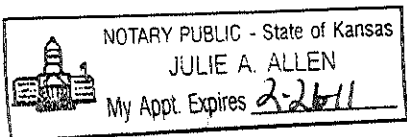
COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public, within and for said County and State on this 29th day of November, 2010, personally appeared Michael A. Pisciotte, of Murfin Drilling Company, Inc., to be personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written:

My commission expires: 2-26-11

[Handwritten Signature: Julie A. Allen]
Notary Public
Julie A. Allen



[Handwritten initials]

Exhibit A

Lease	Lessor	Lessee	Lease Date	State	County	Book	Page	Legal Description
2985013	HANEKE INVESTMENTS, L.P.	MURFIN DRILLING COMPANY, INC.	12/02/2009	KS	Ellis	733	918	TOWNSHIP 11 SOUTH-RANGE 20 WEST SECTION 18: S/2NW/4: SW/4
2985015	DAVID C. HANEKE AND JANIS HANEKE, HIS WIFE	MURFIN DRILLING COMPANY, INC.	12/03/2009	KS	Ellis	734	955	TOWNSHIP 11 SOUTH-RANGE 20 WEST SECTION 18: NE/4

BOOK 759 PAGE 721



STATE OF KANSAS }
ELLIS COUNTY }
This instrument was filed for record
8:00 o'clock AM recorded in

JAN 06 2012

EXTENSION OF OIL AND GAS LEASE

787 of Records page 25
Public Surrender
Fees 8.00 Register of Deeds

WHEREAS, Murfin Drilling Company, Inc.

is the owner and holder of an oil and gas lease on
the following described land in Ellis County, State of Kansas

Township 11 South - Range 20 West
Section 18: S/2NW/4, SW/4 ✓

of Section XXXXXXXXXX, Township XXXXXXXXXX, Range XXXXXXXXXX and recorded in book 733, Page 918
of the Records of said County, and

having been previously extended
WHEREAS, said lease expires in the absence of drilling operations on December 2nd, 2011
and the said owner and holder desires to have the term of said lease extended:

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of
Ten and more (10.00+) Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby
agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been
originally expressed in such lease, for a period of One (1) years from the date
of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered
by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any
modification thereof may have been heretofore executed; that no delay rental is due and payable on 12/02/2011
under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the 2nd
day of December, 20 11

31619 W Longview
Sylvia, KS 67581

By: Robert D. Haneke
Robert D Haneke, President
Secretary

STATE OF Kansas
COUNTY OF Reno ss. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
Before me, the undersigned, a Notary Public, within and for said County and State, on this 2nd
day of December, 20 11, personally appeared Robert D Haneke, as Secretary
and Haneke Investments, LP

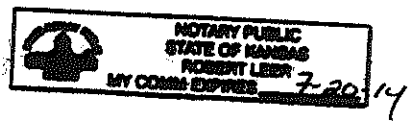
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
that he executed the same as his free and voluntary act and deed
for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires July 20th, 2014
Robert Leer
NOTARY PUBLIC

STATE OF _____ ss. ACKNOWLEDGEMENT FOR CORPORATION
COUNTY OF _____
Be it remembered that on this _____ day of _____, 20 _____, before me, the undersigned, a
Notary Public, duly commissioned, in and for the county and state aforesaid, came _____
_____ president of
_____ a corporation of the State of _____, personally known to me to be such officer,
and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly
acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

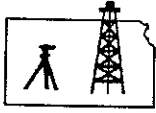
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.
My commission expires _____

NOTARY PUBLIC



BOOK 787 PAGE 25

J. Fred Hambright



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



001120
 PLAT NO.

10420
 INVOICE NO.

Murfin Drilling Company, Inc.
 OPERATOR

Haneke Inv #1-18
 LEASE NAME

Ellis County, KS
 COUNTY

18 11s 20w
 Sec. Twp. Rng.

2550' FNL - 1100' FWL
 LOCATION SPOT

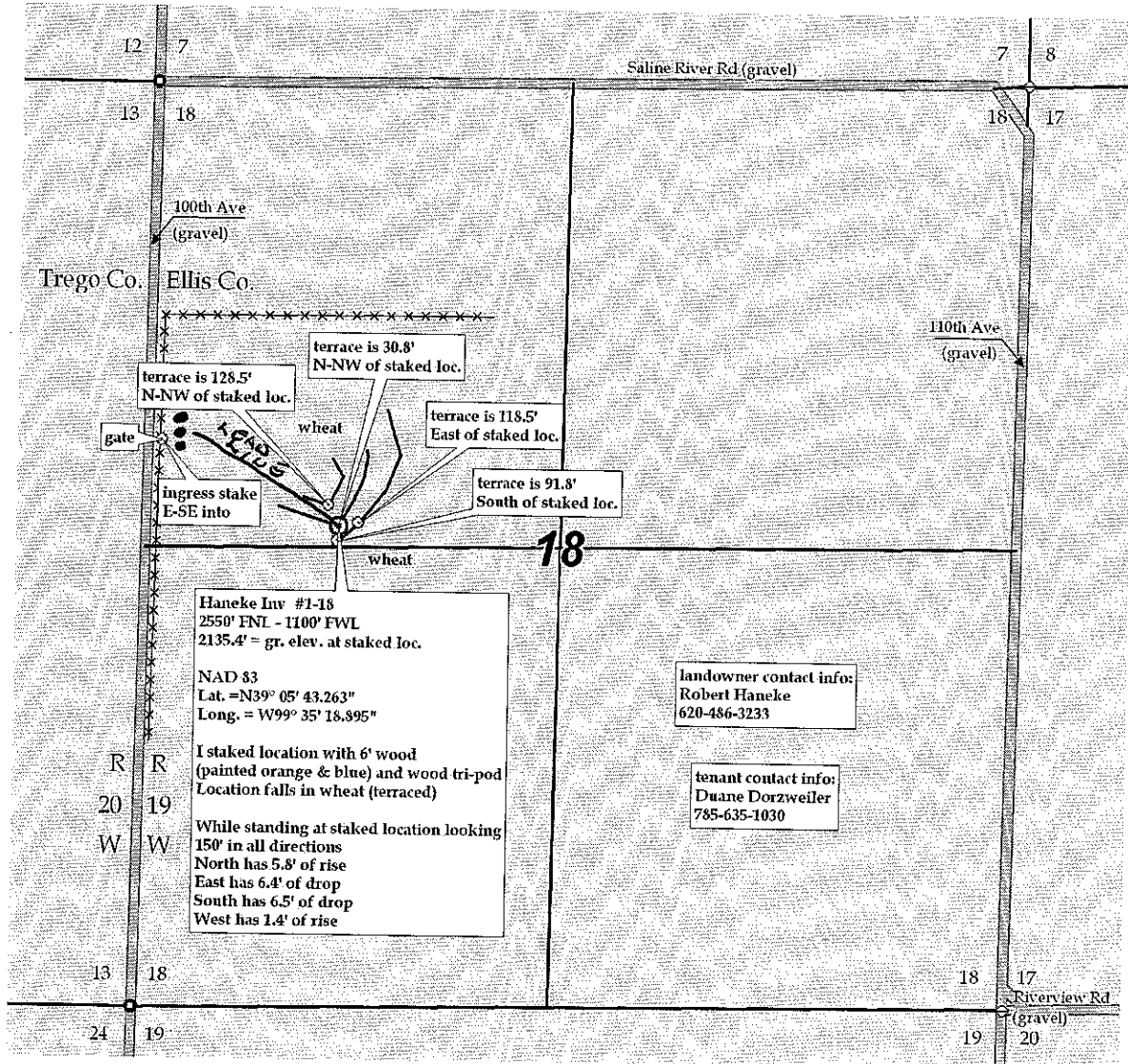
SCALE: **1" = 1000'**
 DATE STAKED: **Oct. 26th, 2012**
 MEASURED BY: **Ben R.**
 DRAWN BY: **Luke R**
 AUTHORIZED BY: **Shauna G.**



GR. ELEVATION: **2135.4'**

Directions: From the North side of Ellis Ks at the intersection of I-70 & Hwy 247 South/120th Ave North - Now go 5.6 miles North on Ellis Ave/120 Ave - Now go 2 miles West on Saint John St. - Now go 4.3 miles North on 100th Ave to the SW corner of section 18-11s-20w - Now go 0.6 mile North on 100th Ave to ingress stake E-SE into - Now go approx. 1230' E-SE through wheat into staked location.
Final ingress must be verified with land owner or Operator.

*This drawing does not constitute a monumented survey or a land survey plat.
 This drawing is for construction purposes only.*



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 01, 2012

Shauna Gunzelman
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Drilling Pit Application
Haneke Inv 1-18
NW/4 Sec.18-11S-20W
Ellis County, Kansas

Dear Shauna Gunzelman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.