



KANSAS CORPORATION COMMISSION 1099068
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date:
District #
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
- - - Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s):
Nearest Lease or unit boundary line (in footage):

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

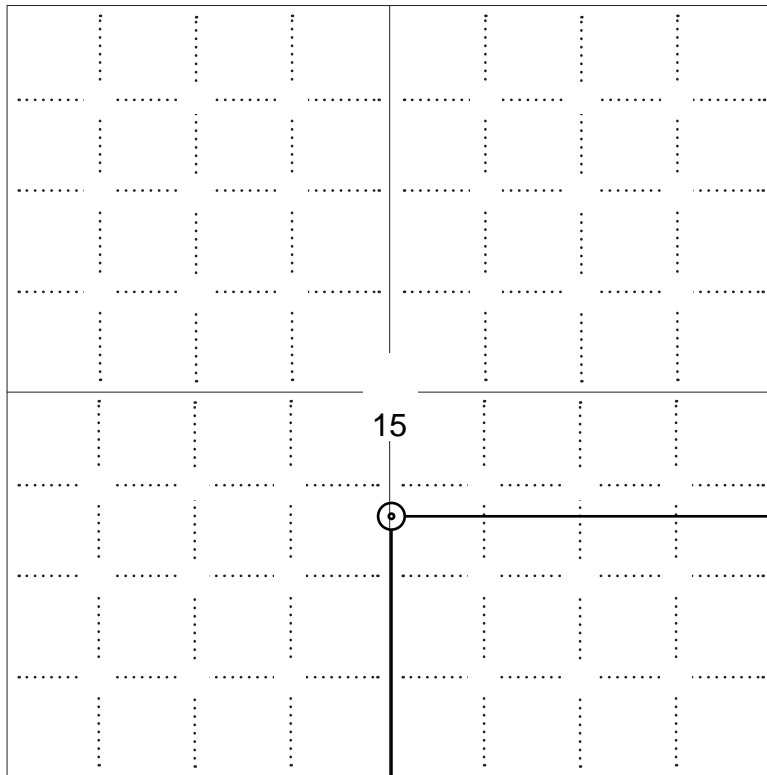
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

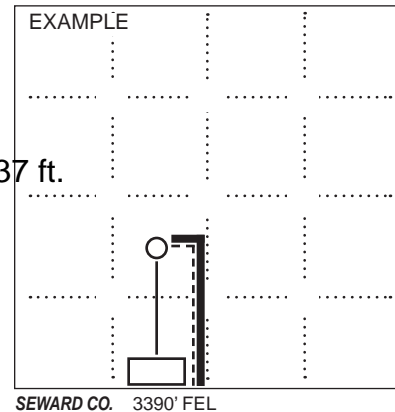
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

1787 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**
 Liner     Steel Pit     RFAC     RFAS

 Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

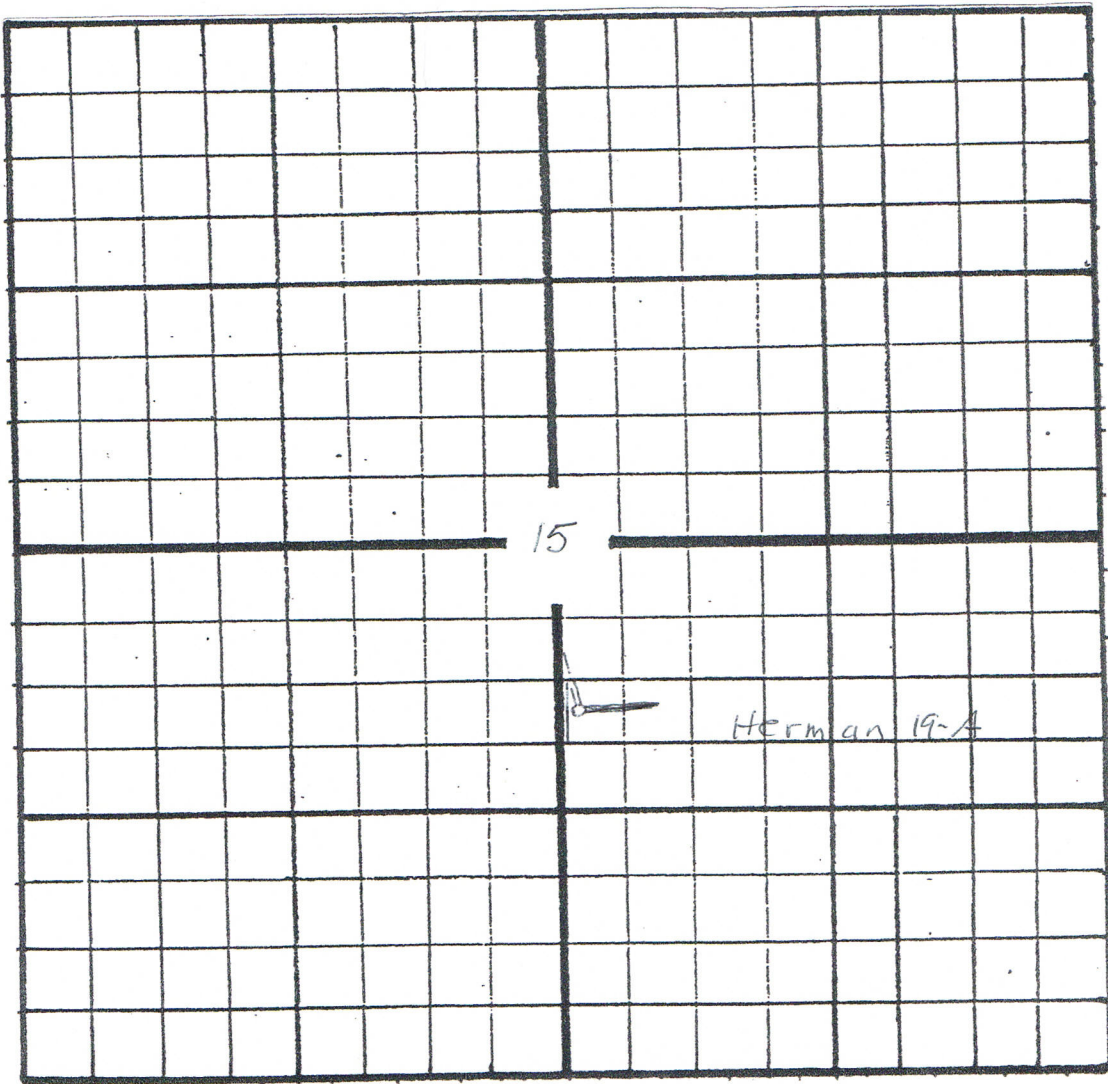
**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically





ASSIGNMENT OF OIL AND GAS LEASES



KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **Oko East, Inc.**, a Kansas corporation, hereinafter called **Assignor**, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto **Roger Kent d/b/a R J Enterprises**, (hereinafter called **Assignee**), all of the interest of the decedent in and to the following described oil and gas leases located in Anderson County, Kansas, to-wit:

(1) Ware Lease:

Lessor: R.W. Ware and Emma J. Ware  
Lessee: H.E. Crum  
Dated: February 8, 1923  
Recorded: Book J Misc. at page 539  
Legal: The Northeast Quarter (NE/4) and the East Half (E/2) of the Northwest Quarter (NW/4) of Section Fifteen (15), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(2) Hunley A Lease:

Lessor: George W. Hunley  
Lessee: Sigourney Thayer  
Dated: July 23, 1923  
Recorded: Book 3 O & G at page 618  
Legal: The Northeast Quarter (NE/4) of the Northwest Quarter (NW/4) and the North Half (N/2) of the Southeast Quarter (SE/4) of the Northwest Quarter (NW/4) of Section Sixteen (16), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(3) Hunley B Lease:

Lessor: George W. Hunley and Jennie B. Hunley  
Lessee: Sigourney Thayer  
Dated: February 4, 1924  
Recorded: Book J Misc. at page 539  
Legal: The Northwest Quarter (NW/4) of the Northeast Quarter (NE/4) of Section Sixteen (16), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

STATE OF <u>Kansas</u>	SS:
COUNTY OF <u>Anderson</u>	
This instrument was filed for record on the <u>10<sup>th</sup></u> day of <u>April</u> , 20 <u>26</u> , at <u>4:35</u> o'clock <u>p.m.</u> and duly recorded in Book <u>20</u> of <u>me.</u>	
<u>Janda O. Baughen</u> Register of Deeds	
Deputy Fees, \$ <u>16.00</u>	
Entered in my office this ___ day of _____, 20__.	
County Clerk	

K009020

(4) Hunley C Lease:

Lessor: George W. Hunley and Jennie B. Hunley  
Lessee: Sigourney Thayer  
Dated: April 4, 1924  
Recorded: Book K Mcl. at page 198 and K Mcl. at page 198a  
Legal: The Northeast Quarter (NE/4) of the Northeast Quarter (NE/4) of Section Sixteen (16), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(5) Hermon A Lease:

Lessor: George W. Hermon and Minnie Hermon  
Lessee: George A. Hafel, J.A. Templeton, D.B. Templeton  
Dated: March 29, 1923  
Recorded: Book 3 O & G at page 519  
Legal: The West Half (W/2) of the Southeast Quarter (SE/4) of Section Fifteen (15), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(6) Hermon B Lease:

Lessor: George W. Hermon  
Lessee: R.B. Spruill  
Dated: March 29, 1923  
Recorded: Book 3 O & G at page 486  
Legal: The East Half (E/2) of the Southwest Quarter (SW/4) of Section Fifteen (15), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(7) Hermon C Lease:

Lessor: George W. Hermon and Minnie I. Hermon  
Lessee: Tom Sheldon  
Dated: March 29, 1923  
Recorded: Book 3 O & G at page 487  
Legal: The West Half (W/2) of the Southwest Quarter (SW/4) of Section Fifteen (15), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.),

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

K009021

JO MCL

And for the same consideration the Assignor covenants with the Assignee, its successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

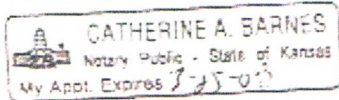
EXECUTED, This 30<sup>th</sup> day of March, 2006, but effective March 6, 2006.

OKO EAST, INC.

By *Glenn Caldwell*  
Glenn Caldwell, President

STATE OF KANSAS            )  
  ) SS:  
COUNTY OF ANDERSON    )

The foregoing instrument was acknowledged before me this 30<sup>th</sup> day of March, 2006, by Glenn Caldwell, President of Oko East, Inc., on behalf of the corporation.



Term Expires:  
March 25, 2008

*Catherine A. Barnes*  
Catherine A. Barnes, Notary Public

*SD MCL*



## NOTICE

### **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 29, 2012

ROGER KENT  
Kent, Roger dba R J Enterprises  
22082 NE Neosho Rd  
GARNETT, KS 66032-1918

Re: Drilling Pit Application  
API 15-003-25643-00-00  
HERMAN 19A  
SE/4 Sec.15-21S-20E  
Anderson County, Kansas

Dear ROGER KENT:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### **82-3-607.**

### **DISPOSAL OF DIKE AND PIT CONTENTS.**

(a)

Each operator shall perform one of the following when disposing of dike or

pit

contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
  - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
  - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
  - (C) removal and placement of the contents in an off-site disposal area

on

acreage owned by the same landowner or to another producing

lease

or unit operated by the same operator, if prior written permission

from

the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area  
by the department.

(b) Each violation of this regulation shall be punishable by the following:

- (1) A \$1,000 penalty for the first violation;
- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

**File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.**

Haul-off pit will be located in an on-site disposal area: \_\_\_Yes \_\_\_No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.



## Summary of Changes

Lease Name and Number: HERMAN 19A

API/Permit #: 15-003-25643-00-00

Doc ID: 1099068

Correction Number: 1

Approved By: Rick Hestermann 10/29/2012

Field Name	Previous Value	New Value
ElevationPDF	1153 Estimated	1165 Estimated
Ground Surface Elevation	1153	1165
KCC Only - Approved By	Steve Bond 10/12/2012	Rick Hestermann 10/29/2012
KCC Only - Approved Date	10/12/2012	10/29/2012
KCC Only - Date Received	10/12/2012	10/29/2012
KCC Only - Production Comment		NLUB Notice attached.
KCC Only - Regular Section Quarter Calls	SW SE NE SW	NW SW NW SE
LocationInfoLink	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=15&amp;t654">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=15&amp;t654</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=15&amp;t853">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=15&amp;t853</a>
Nearest Lease Or Unit Boundary		
Number of Feet East or West From Section Line	3294	2637

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	3294	2637
Number of Feet North or South From Section Line	1500	1787
Number of Feet North or South From Section Line	1500	1787
Quarter Call 1 - Largest	SW	SE
Quarter Call 1 - Largest	SW	SE
Quarter Call 2	NE	NW
Quarter Call 2	NE	NW
Quarter Call 3	SE	SW
Quarter Call 3	SE	SW
Quarter Call 4 - Smallest	SW	NW
Quarter Call 4 - Smallest	SW	NW
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1097220	../../../../kcc/detail/operatorEditDetail.cfm?docID=1099068

## Summary of Attachments

Lease Name and Number: HERMAN 19A

API: 15-003-25643-00-00

Doc ID: 1099068

Correction Number: 1

Approved By: Rick Hestermann 10/29/2012

Attachment Name

NLUB\_Notice

No Earthen Pits

Haul Off Pit Application