

### Kansas Corporation Commission Oil & Gas Conservation Division

### 1099149

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:         Depth Top Bottom         Type of Cement           — Perforate         — Protect Casing         — Plug Back TD           — Plug Off Zone         — Plug Off Zone		Type of Cement	# Sacks Used			Type and F	Percent Additives	
Shots Per Foot	PERFORATIO Specify F			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  De				
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



LOCATION Oxtana RS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

	01 000-401-0010			CEMEN	T			
DATE	CUSTOMER#	<u> </u>	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	2578	Dreher	BSI- DR	: 16	SE 6	18	21	FR
, –	vier Reso	0 U Vc @5	Tuc		TRUCK#	DRIVER	TRUCK#	
MAILING ADDRI				]	506	FREMAD	Soteh	DRIVER
/0978	5 Covandi	STATE			495	NARBEC	HB HB	1227
	^		ZIP CODE		369	DEAMAS	DM	
	nd Park	KS	66010	1	548	MIH HAA	MH	
JOB TYPE L		HOLE SIZE	<u> </u>	HOLE DEPTH	640	CASING SIZE & V	VEIGHT2	IN EUE
SLURRY WEIGH		DRILL PIPE_		_TUBING	_		OTHER	
		SLURRY VOL_ DISPLACEMENT	IT DOL	WATER gal/s	k	CEMENT LEFT In		2 Plug
	stablish			MIX PSI	100 th	RATE <u>5 13 P</u>		<u> </u>
92	SKS 70			TX PUM	p /00 (	Sel Flush	1/ 43 (1)	
, Se	A /	Censes		ement	Flush	5% Salf	2 th Phen	
Dis			1 3	luc to	1051Vy			Lean.
80		Hall	4 money		- SSUVE	for 30	SS UVE Y	<u> </u>
R.	,	6 22 U Ve		_ /		S4. 4 V	- Casily	/
	MIT					<u> Vivijiya</u>	rasing	
·	// /						A	
<u> </u>	C Drill	<del>4</del> :				Tud VI	Tadin	
ACCOUNT		J	<del></del>					
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401		<u>,</u>	PUMP CHARG			475		103000
5406	-	<u> </u>	MILEAGE					NIC
5\$62	6	24	Casin	5 Footo	ge			NIC
5407		nun	Ton	Miles	<u> </u>	548		176-do
<u>5502C</u>	1 %	<u> </u>	80 B	BL Vac	Truck	369		/3500
			<u> </u>					
1.00				Λ .				
1/07		723165	1 % /		12 Ceman	*	·	116840
1118-13		162 4	Prem	ium au	<u> </u>			_ 55°03
	1	8-7 de	Grano	lated.	Salf			692
11076		46#	Pheno	Scal				.5934
4402		<u>/</u>	J/2"/	Rubber	plug			28-00
	····		<u> </u>	·	_0			
				. ,				
<del>-</del>			<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·	<del></del>			
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			<u> </u>					l
					<del></del>	7.89	PAI CO TAY	44
Ravin 3737				ΛC	102211	10 W	SALES TAX ESTIMATED	10764
ALITHODUSTICS				du	0334		TOTAL	282759
AUTHORIZTION_	-	<del></del>		TITLE	<u> </u>		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# JTC Oil, Inc.

Drillers Log

Well Name Dreher BSI DR 16

API# 15-059-26023-00-00 Cement Amounts

Surface Date 5/24/12 7" 20 ft 3 Sacks

Cement Date 6/1/12

Well Depth 640

Casing Depth 624

Eormation	Donth	•	<b>^</b> **
top soil	<u>Depth</u> O	<u>Formation</u>	Depth
shale	4		
líme	82		
shale	101		
lime	127		
red bed	130		
shale	136		
lime	172		
shale	186		
lime	196		
black shale	224		
lime	232		
coal	254		
shale	271		
lime	436		
shale	458		
lime	518		
shale	521		
lime	536		
shale	538		
lime	563		
shale	565		
top oil sand	568-571 broken		
(	571-574 ok		
	574-576 good		
	576-578 good		
	578-581 v good		
	581-584 v good		
	584-587 broken		
	587-590 shale		
shale	587		
stop drilling	640		
casing pipe	624		