



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1099240
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

| Date | Invoice # |
|------------|-----------|
| 10/17/2012 | 13576 |

| |
|--|
| Bill To |
| Trek AEC, LLC 155 N. Market, Suite 710 Wichita, Kansas 67202 |

| P.O. No. | Lease | County |
|----------|---------|--------|
| | Jost #1 | Marion |

| Qty | Description | Rate | Amount |
|-----|---|--------------|-------------------|
| 11 | Hrs | 195.00 | 2,145.00T |
| 5 | Sx Cement | 12.50 | 62.50T |
| | Sand | 40.00 | 40.00T |
| | Casing Knife | 250.00 | 250.00T |
| 1 | Night out of town | 210.00 | 210.00T |
| | 9/25/12 Rigged up. Checked hole. Bottom @ 3125'. Sanded bottom to 3010'. Dumped 5sx cement with bailer. Pulled 8" of stretch. Cut casing @ 1101'. Laid down 5-1/2 casing. Tore rig down and moved off. 11hrs | | |
| | 10/2/12 Rigged up Copeland. Ran poly pipe to 280', mixed 50sx hot plug. Pulled out poly. Waited. Ran poly, hit cement @ 145'. Circulated cement to surface with 65sx 60/40poz 4% gel. | | |
| | KCC: Hunt Sales Tax | 7.80% | 211.19 |
| | | Total | \$2,918.69 |



FIELD ORDER N° C 38089

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

TREK-APC

DATE Oct 2 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well _____
As Follows: Lease Soat Well No. 1 Customer Order No. _____

Sec. Twp. _____
Range _____ County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

| CODE | QUANTITY | DESCRIPTION | UNIT COST | AMOUNT |
|------|----------|--------------------------------------|-----------|----------------|
| | 1 | Pump chyr for ply job | | 650.00 |
| | 1 | Poly tanker Rental | | 250.00 |
| | 50 sack | Class A Con Spa Hot ply @ 11.25/sack | | 562.50 |
| | 8 sack | Calcium Chloride @ 40/sack | | 120.00 |
| | 65 sack | 60-40-4% Poz @ 9.09/sack | | 629.85 |
| | 65 mile | Yrth lwy pump truck miles @ 2/mile | | 65.00 |
| | 65 mile | Yrth haul top pick up miles @ 2/mile | | 65.00 |
| | 115 sack | Bulk Charge @ 1.25/sack - min chyr | | 150.00 |
| | 338 mi | Bulk Truck Miles @ 1.10 - to mile | | 372.52 |
| | | Process License Fee on _____ Gallons | | |
| | | TOTAL BILLING | | 2864.88 |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Burton

Remarks Plugged out 3:15 pm

Well Owner, Operator or Agent

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 10-2-12 District Burien F. O. No. _____
 Company American Energy Corp
 Well Name & No. Test #1
 Location _____ Field 2
 County Marion State GA

Casing: Size _____ Type & Wt _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.

Liner: Size _____ Type & Wt _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt _____ Run in at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T. I. _____ ft. P. I. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Band Size _____ Pounds of Band _____

Blowdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks, No. Used: Std. 323 No. _____ Twin _____
 Auxiliary Equipment Bulk tanks 322 + 135 TT 132
 Parker Ply tanks Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 50 com 65 60-40-14% Poz (Gal. _____) (lb. _____)

Company Representative _____

Treater Jay Bl

| TIME a.m / p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|--------------------|-----------|--------|--------------------|--|
| | Tubing | Casing | | |
| 11:55 | | | | Run up Run Poly pipe to 250' |
| | | | | Well has already been drilled to surface |
| | | | 1 1/2 BBls | Start mix 50 sack Hot Ply 4 1/2 3 1/2 4 1/2 slurry |
| 12:15 | | | | Ply was pulled out |
| | | | | Wash up from down hole to deep well |
| 1:45 | | | | Run back up Run poly to tag cement 145' |
| | | | | down |
| 3:00 | | | 15 BBls | Start mix 60 40-14% mix 4 1/2 slurry |
| 3:15 | | | | 65 sack cement good cement to surface |
| | | | | Pull poly out Wash up |
| 3:35 | | | | Wash down |
| | | | | Plugged Out 315 |