

For KCC	Use:	
Effective	Date:	
District #	£	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:			
month day year				
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
hone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
lame:	Target Formation(s):			
W # D # # F	Nearest Lease or unit boundary line (in footage):			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic ; # of Holes Other	Depth to bottom of usable water:			
Other:	Surface Pipe by Alternate: I III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
	Well   Farm Pond   Other:			
r yes, true vertical depth:				
f Yes, true vertical depth:	DWR Permit #:			
·	DWR Permit #:(Note: Apply for Permit with DWR)			
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR) Will Cores be taken?YesN			
Sottom Hole Location:	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:			
Sottom Hole Location:  KCC DKT #:	DWR Permit #:(Note: Apply for Permit with DWR)  Will Cores be taken?YesN  If Yes, proposed zone:			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	 
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_					L	ocation of Well:	: County:
Lease:							feet from N / S Line of Section
Well Number:							
			S				
					18	s Section:	Regular or Irregular
					If		egular, locate well from nearest corner boundary.  ISE SW
			s, pipelines and el	ectrical lines,	as required		y line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). d.
	:	:	:	:	:	:	
							LEGEND
	:	····	··· · · · · · · · · · · · · · · · · ·	······ :	 	:	O Well Location Tank Battery Location
	:	÷	:	:	÷	:	——— Pipeline Location
				•			Electric Line Location
		Ė		į	:		
	:	÷	:	:	Ė	:	Lease Road Location
	:		:	:		:	
		:					
	:		:			:	EXAMPLE
		:	23	:	:	:	
			23				
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		:		•			
		···· · · ·····	·	······	· . :		1980' FSL
342 ft	  ©						
		:			:		: <u>                                    </u>
	1 :	:	:	:	:	:	SEWARD CO. 3390' FEL

#### 620 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

099264

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section		
(II WI Supply All Five. St. Teal Brilled)	(bbls)		County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallow	west fresh water feet.		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1099264

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

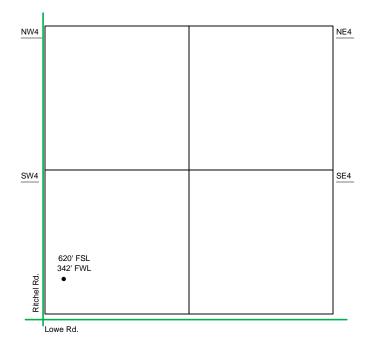
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

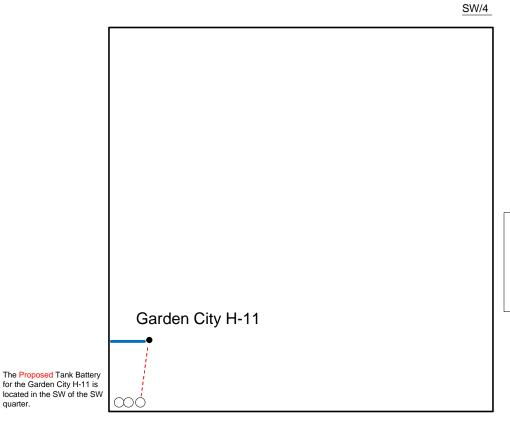
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

# **Proposed** Plan of Construction Garden City H-11 Sec 23 T23S-R34W

Finney County, KS



Sec 23 - T23S - R34W



Well Location Proposed Lease Roads

Proposed Pipeline
Proposed Tank Battery Proposed Power Lines

Existing Pipeline

Proposed Details of SW/4 Sec 23 -T23S -R34W



quarter.