

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
asy you	Sec Twp S. R L E L W
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ty:	County:
ontact Person:hone:	Lease Name: Well #:
none	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVVO. Old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes N  f Yes, true vertical depth:	Tall Total Strong
Bottom Hole Location:	DWK Pellill #.
KCC DKT #:	(Note: Apply for Fernit With DVIV.
	Will Cores be taken? Yes No
	II 165, proposed 20116
A	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on e	
	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	, •
5. The appropriate district office will be notified before well is either pl	district office on plug length and placement is necessary <i>prior to plugging</i> ;
	nted from below any usable water to surface within <i>120 DAYS</i> of spud date.
	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electronically	
•	Remember to:
	Remember to.
For KCC Use ONLY	
For KCC Use ONLY API # 15	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
API # 15	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15feet	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15feet  Conductor pipe requiredfeet  Minimum surface pipe requiredfeet per ALTII	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
API # 15feet	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 feet  Conductor pipe required feet  Minimum surface pipe required feet per ALT I I  Approved by:  This authorization expires:	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
API # 15 feet  Conductor pipe required feet  Minimum surface pipe required feet per ALT I I  Approved by:	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

\_ Agent: .

Side Two



1980' FSL

For KCC Use ONLY	
API # 15	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R L E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re	PLAT lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	Electric Line Location  Lease Road Location
31	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

## 330 ft.

1700 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

099277

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity: (bbls)  Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



# Kansas Corporation Commission Oil & Gas Conservation Division

1099277

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

STÄTI					
					ISSION
200 0	Color	a do	Derby	Bul	lding
Wichi	ita,	Kans	as 6	7202	

# WELL PLUGGING RECORD

		15 160 00 000 Ad-60
AP I	NUMBER	15-169-20,282-00-00
	_	

STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202		K.A.R.	-82-3-117	API NUMB	API NUMBER 15-169-20,282-00-00		
					LEASE NAME Johnson "C"		
•		TYPE OR PRINT			WELL NUMBER 1		
			to Cons. Div	330	Ft. from S	Section Line	
	Q	ffice wit	hin 30 days.	1700	Ft. from E	Section Line	
_EASE OPERATORRang	ge Oil Company,	Inc.	•		TWP. 16 RGE.		
ADDRESS 240 Page Cour			ita, Kansas	•	Saline		
PHONE#(316) 265-6					I Completed		
Character of Well			•	Plugging	Commenced _	5-18-85	
Oil, Gas, D&A, SWD,		upply Wel	1)	Plugging	Completed _	5-18-85	
Did you notify the K				o pluagina t	his well?	Yes	
which KCC/KDHE Joint					* •		
	•				,		
Is ACO-1 filed?							
Producing Formation	None	Depth	to Top	Botto	omT.D	3408	
Show depth and thick	ness of all wat	er, oil a	nd gas format	ions.			
OIL, GAS OR WATER R	ECORDS	1		CASING RECOR	RD		
Formation C	ontent	From	To Size	Put in	Pulled out		
			8-5/8	434	0		
Describe in detail to placed and the metho were used, state the 35 sx ce @ 485 25 sx ce @ 60 10 sx ce in rat ho	d or methods us character of s	sed in int same and d	roducing it i lepth placed,	nto the hole from feet t	. If cement	or other pl	
(If addit	ional descripti	on is nec	essary, use B	ACK of this	form.)		
Name of Plugging Con			_	<del></del>	icense No.	5124	
	Court, 220 W. Do					· · · · · · · · · · · · · · · · · · ·	
				07202		. ,	
STATE OF Kansas		COUNTY OF	Sedgwick		_,ss.		
Gary L. Reabove-described well statements, and matt the same are true an	, being first o	tained and	on oath, say the log of t	s: That I ha he above-des	scribed well  Rec	of the fac	
•			(Address)	,•	ıglaş, Wichit	ta, Kansas	
SUB	SCRIBED AND SWO	ORN TO bef	ore me th(s_	23rd day o	+ May	, 19 82	
RECEIVED E CORPORATION COMMISSION			h.	rea D.	Dane	doon	
L CONTROLOGICAL COMMISSION				Nota	ry Public		

My Commission E.NORAes.:DAVIDSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. Dec. 1, 1985

Form CP-4 Revised 08-84

MAY 2 4 1985

CUMBERTEATING DISTONT Wighita, Kansas

For KCC Use ONLY	
API # 15	

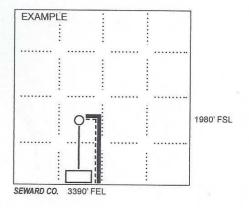
# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Oddebeer, inc.	Location of Well: County: Saine
Lease: Roger Johnson	330 feet from N / X S Line of Section
Well Number: 2	1,700 feet from X E / W Line of Section
Field: Lindsborg	Sec. 31 Twp. 16 S. R. 3 E X W
Number of Acres attributable to well: 10  QTR/QTR/QTR/QTR of acreage: C - SE - SW - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
P	LAT
	lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as re	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
	reparate plat if desired.

# Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location

**LEGEND** 



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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 06, 2012

Mark Casebeer Casebeer, Inc. 909 N HIGH DR MCPHERSON, KS 67460-2908

Re: Drilling Pit Application Roger Johnson 2 SE/4 Sec.31-16S-03W Saline County, Kansas

# Dear Mark Casebeer:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 48 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.