



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1099330

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Iowa College # 19

Start 9-21-2012

Finish 9-24-2012

3	soil	3	
9	clay	12	
112	shale	124	
34	lime	158	
31	shale	189	
20	lime	209	
16	shale	225	
56	lime	281	set 20' 7"
9	shale	290	ran 751.9' 2 7/8
43	lime	333	cemented to surface 78sxs
166	shale	499	
24	lime	523	
57	shale	580	
28	lime	608	
27	shale	635	
12	lime	647	
14	shale	661	
8	lime	669	
10	shale	679	
10	lime	689	
14	shale	703	
7	sandy shale	710	odor
10	Bkn sand	720	good show
4	sandy shale	724	good show
9	Bkn sand	733	good show
5	Dk sand	738	show
20	Shale	758	T.D

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
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 MERCHANT AT ALL TIMES!

Invoice: **10189939**

Special :
 Instructions :
 Ship Date: 09/08/12
 Invoice Date: 09/08/12
 Due Date: 10/08/12
 Sale rep #: MIKE
 Acct rep code:
 Sold To: ROGER KENT
 22062 NE NEOSHO RD
 GARNETT, MO 66032
 Ship To: ROGER KENT
 (785) 448-8986 NOT FOR HOUSE USE
 (785) 448-8986
 Customer PO: 0000357

Order By:

NET
 1.00

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
-4.00	-4.00	PL	OPMP		MONARCH PALLET	15.0000 PL	15.0000	-80.00
640.00	640.00	P	BAG	OPPO	Charged from Invoice 10186080 PORTLAND CEMENT-94#	8.8900 bag	8.8900	4854.80

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4794.80
SHIP VIA		ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	4794.80
					Non-taxable	0.00
					Sales tax	373.98
					TOTAL	\$5168.58

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Invoice: **10190091**

Special :
 Instructions :
 Ship Date: 09/10/12
 Invoice Date: 09/10/12
 Due Date: 10/08/12
 Sale rep #: MIKE
 Acct rep code:
 Sold To: ROGER KENT
 22062 NE NEOSHO RD
 GARNETT, MO 66032
 Ship To: ROGER KENT
 (785) 448-8986 NOT FOR HOUSE USE
 (785) 448-8986
 Customer PO: 0000357

NET
 1.00

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
480.00	480.00	PI	BAG	CFPA	FLY ASH MIX 80 LBS PER BAG	8.2800 bag	8.2800	3918.20
12.00	12.00	P	PL	CHMP	MONARCH PALLET	15.0000 PL	15.0000	180.00

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3100.20
SHIP VIA		ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	3100.20
					Non-taxable	0.00
					Sales tax	240.04
					TOTAL	\$3440.24

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