

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1099354

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	Sec Twp S. R E V
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
. —	
ΔΕ	FIDAVIT
	FIDAVIT  laging of this well will comply with K.S.A. 55 et. seg.
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Lo	cation of W	/ell: County	/:				
_ease:									fee	et from	N /	S Line	of Section
Well Number:									fee	et from	E /	W Line	of Section
Field:						_ Se	ec	Twp	8	S. R		_ E _	W
Number of Acre						- Is	Section:	Regula	r or	Irregular			
							Section is	Irregular, le		II from ne		rner boun	dary.
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						DI 4.							
	Show locat	tion of the w	ell. Show t	footage to	the neare	PLAT est lease of	r unit bound	darv line. Sl	how the p	redicted lo	ocations o	of	
leas	e roads, tank			d electrica	al lines, as	required b	y the Kans	sas Surface					
				You m	ay attach	a separate	plat if desi 277 ft	ired. <b>t.</b>					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

099354

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date constructed:  ———————————————————————————————————		Feet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:			
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



### Kansas Corporation Commission Oil & Gas Conservation Division

1099354

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					



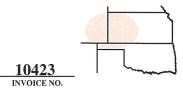
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Dietterich - Simpson

LEASE NAME 277' FNL – 528' FEL

23 16s 24wTwp.

LOCATION SPOT

1" =1000' SCALE: Oct. 25th, 2012 DATE: Ben R. MEASURED BY Luke R. DRAWN BY:

Palomino Petroleum, Inc.

Ness County, KS

COUNTY

OPERATOR

Klee W. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

351624bar

PLAT NO.

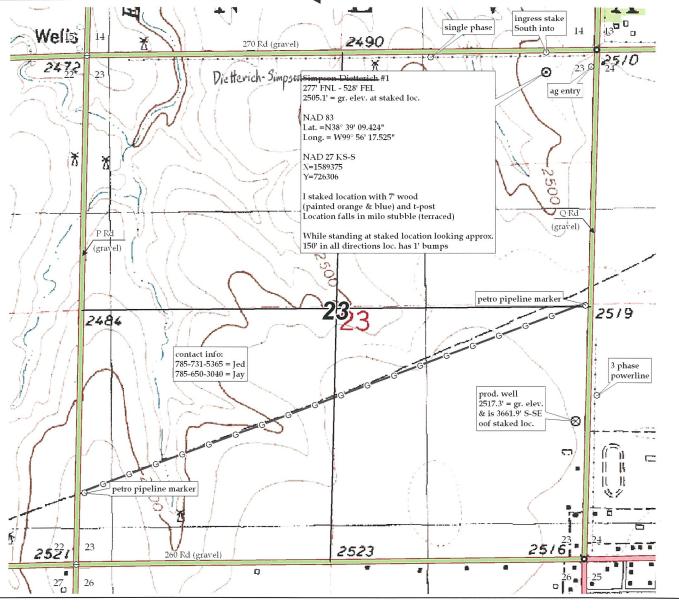
This drawing is for construction purposes only.

GR. ELEVATION: 2505.1° Directions: From the SW side of Ransom, Ks at the intersection of Kansas Ave./Q Rd & Hwy 4 - Now go 1.5 mile

North on Kansas Ave/Q Rd to the NE corner of section 23-16s-24w - Now go 0.1 mile West on 270 Rd to ingress stake South into - Now go 277' South through milo stubble into staked

location.

Final ingress must be verified with landowner or Operator.





#### Pro-Stake LLC

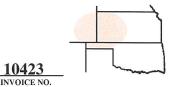
Oil Field & Construction Site Staking

## P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

Rng.



Dietterich - Simpson

-Simpson-Dietterich #1

LEASE NAME

OPERATOR Ness County, KS

351624bar

COUNTY

Palomino Petroleum, Inc.

16s Sec. Twp. 277' FNL – 528' FEL

LOCATION SPOT

1" =1000' SCALE: Oct. 25th, 2012 DATE: Ben R. MEASURED BY: Luke R. DRAWN BY: . Klee W. AUTHORIZED BY:

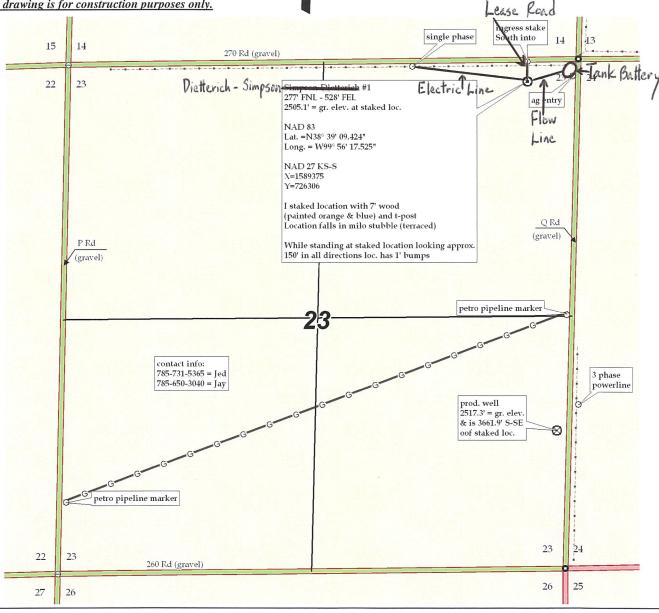
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2505.1'

**Directions:** From the SW side of Ransom, Ks at the intersection of Kansas Ave./Q Rd & Hwy 4 - Now go 1.5 mile North on Kansas Ave/Q Rd to the NE corner of section 23-16s-24w - Now go 0.1 mile West on 270 Rd to ingress stake South into - Now go 277' South through milo stubble into staked location.

Final ingress must be verified with landowner or Operator.





930 (ves:	1993)	OIL AND	GAS LEASE	09-110	316-264-9344-264-51 www.kbp.com · kbp@k	165 fax kbp.com
AGREEMENT, Made and		day of				009
by and between	John L. Dietter	rich and Vi	rginia A. Dietteri	ch, Co-Trust	iees	
	the John L. Die	etterich Tr	ust dated 5-13-198	12		
	the Virginia A	. Dietteric	h Trust dated 5-13	-1982		
	112 North Dolar	varo Dango	- Kana- C7570			
whose mailing address is	112 North Delay Palomino Petro		m, Kansas 6/5/2	hereinafter o	called Lessor (whether one or	: more),
and						
	- Or	ne and More		One (1 00)	, hereinafter caller	
of investigating, exploring by ge- constituent products, injecting ga- and things thereon to produce, sa-	ophysical and other means, pro s, water, other fluids, and air in ve, take care of, treat, manufactu	ospecting drilling, min to subsurface strata, la ire, process, store and	e lessee herein contained, hereby gr ing and operating for and producir ying pipe lines, storing oil, building transport said oil, liquid hydrocarbor the following described land, toget State of K	ng oil, liquid hydrocarb tanks, power stations, to 1s, gases and their respe her with any reversiona	ons, all gases, and their resp elephone lines, and other stra ctive constituent products and	pective uctures d other nterest,
	Townshi	ip 16 South	, Range 24 West			
		n 14: NE/4	, Italigo 21 Hebe			
		n 23: NE/4				
				200		
In Sectionaccretions thereto.			and containing		acres, more or rese,	
Subject to the provisions as oil, liquid hydrocarbons, gas o	herein contained, this lease sha r other respective constituent p	all remain in force for a roducts, or any of then	a term of $\frac{\text{TWO} (2)}{\text{years from said land or land}}$	om this date (called "pri I with which said land i	mary term"), and as long the	ereafter
In consideration of the pr	emises the said lessee covenan	ts and agrees:	ssee may connect wells on said land			
from the leased premises.			or used off the premises, or used in			
at the market price at the well, ( premises, or in the manufacture	but, as to gas sold by lessee, in of products therefrom, said pay r year per net mineral acre ret	no event more than o ments to be made mo	or used on the premises, or used in one-eighth (%) of the proceeds receiventhly. Where gas from a well production if such payment or tender is made	ed by lessee from such cing gas only is not sol	sales), for the gas sold, used ld or used, lessee may pay or	l off the r tender
This lease may be maint of this lease or any extension the	tained during the primary tern ereof, the lessee shall have the	right to drill such wel	er payment or drilling operations. I Il to completion with reasonable dil	igence and dispatch, an	d if oil or gas, or either of th	he term hem, be
found in paying quantities, this l If said lessor owns a les	ease shall continue and be in fo s interest in the above describ	orce with like effect as ed land than the enti	if such well had been completed wit re and undivided fee simple estate t	hin the term of years fi	rst mentioned.	
the said lessor only in the propor Lessee shall have the rig			divided fee. said land for lessee's operation there	eon, except water from t	he wells of lessor.	
	, lessee shall bury lessee's pipe		h. premises without written consent of	loceor		
Lessee shall pay for dam	ages caused by lessee's operation	ons to growing crops o	n said land.			
If the estate of either pa	arty hereto is assigned, and th	ne privilege of assigni	placed on said premises, including thing in whole or in part is expressly	allowed, the covenant	s hereof shall extend to their	ir heirs,
lessee has been furnished with a	written transfer or assignmen	t or a true copy thereo	f the land or assignment of rentale f. In case lessee assigns this lease, i	or royalties shall be b n whole or in part, lesse	inding on the lessee until at se shall be relieved of all obli	fter the gations
	execute and deliver to lessor of	or place of record a rel	lease or releases covering any porti-	on or portions of the ab	ove described premises and t	thereby
surrender this lease as to such po All express or implied co	venants of this lease shall be	subject to all Federal a	and State Laws, Executive Orders, I	Rules or Regulations, an	d this lease shall not be term	ninated,
Regulation.			, if compliance is prevented by, or i			
any mortgages takes or other lie	ne an the above departhed lane	do in the amont of date	ribed, and agrees that the lessee shal ault of payment by lessor, and be s ader and release all right of dower	ubrogated to the rights	of the holder thereof, and the	e under-
as said right of dower and homes Lessee, at its option, is h	tead may in any way affect the tereby given the right and pow	e purposes for which there to pool or combine	his lease is made, as recited herein. the acreage covered by this lease of	r any portion thereof w	ith other land, lease or leases	s in the
conservation of oil, gas or other or units not exceeding 40 acres record in the conveyance record pooled into a tract or unit shall found on the pooled acreage, it si royalties elsewhere herein speci	minerals in and under and the each in the event of an oil wel s of the county in which the be treated, for all purposes ex- hall be treated as if production fied, lessor shall receive on p	at may be produced fr l, or into a unit or unit land herein leased is cept the payment of ro is had from this lease roducition from a uni	to do so in order to properly deve- oom said premises, such pooling to to not exceeding 640 acres each in situated an instrument identifying yalties on production from the pool s, whether the well or wells be locate it so pooled only such portion of the acreage so pooled in the particular	be of tracts contiguous the event of a gas well.  and describing the poper of the poper of the poper of the poper of the premises cover the royalty stipulated here.	to one another and to be into Lessee shall execute in writi ooled acreage. The entire acre cluded in this lease. If produ red by this lease or not. In lie-	o a unit ing and reage so iction is eu of the
Lessee agre to restore practical.	es to pay for a the surface to	ny and all its origina	damages resulting l contour and cond	from its op dition as ne	erations and arly as	
		3				
		SEA				
IN WITNESS WHEREO	F, the undersigned execute this	instrument as of the	day and year first above written.			
John L Nort	tarele, Tree	stee min	v Duan	a Q Do	Etarich Just	<u> </u>
/ John L. Die	tterich, Truste	e	V₽rgi:	nia A. Diett	erich, Trustee	ŀ

Date Recorded: 5/15/2009 1:05:00 PM

State of Kansas - Ness County
Book: 322 Page: 547
Receipt \*: 5439
Pages Recorded: 2
Cashier Initials: MH

Reorder No. 09-115	(B)	Kansas Blue Prin 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344-264-5165 fax www.kbbcom kbb@kbp.com
		www.kbp.com · kbp@kbp.com

63U (Rev. 1993)	OIL AND	GAS LEASE	316-264-9344-264-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, Made and entered into the _	28th day of	January	2010
oy and between		orney-in-Fact for	
• 100000 100000000000000000000000000000	Jed Simpson, a m	married person	
	Jay Simpson, a m	married person	
where mailing address in RR 1, Box 1	1/15 Dangom Kangas	67572	
whose maining address is	145 Ransom, Kansas etroleum Inc.	07572	hereinafter called Lessor (whether one or more),
			, hereinafter caller Lessee:
of investigating, exploring by geophysical and othe constituent products, injecting gas, water, other fluid and things thereon to produce, save, take care of, tre products manufactured therefrom, and housing and	or means, prospecting antiling, mining is, and air into subsurface strata, layin at, manufacture, process, store and tra- otherwise caring for its employees, th	g and operating to and producing on g pipe lines, storing oil, building tanks asport said oil, liquid hydrocarbons, ga e following described land, together w State of Kansas	ne (1.00)) in hand paid, receipt of which leases and lets exclusively unto lessee for the purpose, liquid hydrocarbons, all gases, and their respective power stations, telephone lines, and other structures sea and their respective constituent products and other than the respective constituent products and other than y reversionary rights and after-acquired interest, described as follows to-wit:
	_		160 acres, more or less, and all
In Section, Township accretions thereto.	, Range	and containing	is date (called "primary term"). and as long thereafter h which said land is pooled.
In consideration of the premises the said le  1st. To deliver to the credit of lessor, free from the leased premises.  2nd. To pay lessor for gas of whatsoever at the market price at the well, (but, as to gas sold premises, or in the manufacture of products therefa as royalty One Dollar (\$1.00) per year per net mir meaning of the preceding paragraph.  This lease may be maintained during the of this lease or any extension thereof, the lessee sl found in paying quantities, this lease shall continu  If said lessor owns a less interest in the e the said lessor only in the proportion which lessor.  Lessee shall have the right to use, free of c When requested by lessor, lessee shall bury No well shall be drilled nearer than 200 fee Lessee shall pay for damages caused by let Lessee shall have the right at any time to:  If the estate of either party hereto is asse executors, administrators, successors or assigns, lessee has been furnished with a written transfer- with respect to the assigned portion or portions ari Lessee may at any time execute and deliv surrender this lease as to such portion or portions  All express or implied covenants of this le in whole or in part, nor lessee held liable in dams Regulation.  Lessor hereby warrants and agrees to defe any mortgages, taxes or other liens on the above signed lessors, for themselves and their heirs, as a said right of dower and homestead may in any Lessee, at its option, is hereby given the 1 immediate vicinity thereof, when in lessee's jud conservation of oil, gas or other minerals in and or units not exceeding 40 acres each in the event record in the conveyance records of the county i pooled into a tract or unit shall be treated, for all	see covenants and agrees: of cost, in the pipe line to which lesse nature or kind produced and sold, or by lessee, in no event more than on rom, said payments to be made mont neral acre retained hereunder, and if primary term hereof without further hall have the right to drill such well it e and be in force with like effect as if theove described land than the entire sinterest bears to the whole and undi ost, gas, oil and water produced on sa il essee's pipe lines below plow depth. It to the house or barn now on said pr ssee's operations to growing crops on remove all machinery and fixtures ple signed, and the privilege of assigning but no change in the ownership of io rassignment or a true copy thereof, sing subsequent to the date of assigni- rer to lessor or place of record a relet and be relieved of all obligations as te- sase shall be subject to all Federal an ged, for failure to comply therewith, ind the title to the lands herein described lands, in the event of defa coessors and assigns, hereby surrend way affect the purposes for which thi right and power to pool or combine th gment it is necessary or advisable t ingent and that may be produced fro of an oil well, or into a unit or units in which the land herein leased is a I purposes except the payment of roy if production is had from this lease, if production is had from this lease,	used off the premises, or used in the re-eighth (%) of the proceeds received by hily. Where gas from a well producing such payment or tender is made it with payment or drilling operations. If the completion with reasonable diligent and undivided fee simple estate there vided fee.  id land for lessee's operation thereon, ideal of the completion with reasonable diligent and undivided fee simple estate there vided fee.  id land for lessee's operation thereon, ideal of the completion with the land of the completion	equal one-eighth (%) part of all oil produced and saved manufacture of any products therefrom, one-eighth (%), y lessee from such sales), for the gas sold, used off the gas only is not sold or used, lessee may pay or tender lib be considered that gas is being produced within the plessee shall commence to drill a well within the term of and dispatch, and if oil or gas, or either of them, be the term of years first mentioned.  In, then the royalties herein provided for shall be paid except water from the wells of lessor.  Or.  Or.  Or.  Or.  Or.  Or.  Or.
IN WITNESS WHEREOF the undersign Witnesses:	POA	ay and year first above written.  Greg Simpson	mpn PCA
	ey-in-Fact		
for Jed Simpson		for Jay Simp	oson

State of Kansas - Ness County

Book: 329 Page: 311

Recording Fee: \$12.00
Pages Recorded: 2
Cashier Initials: MH

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 01, 2012

Klee R. Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Dietterich-Simpson 1 NE/4 Sec.23-16S-24W Ness County, Kansas

Dear Klee R. Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.