

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1099391

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State:	Zip: +	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		County:
Name:		Lease Name: Well #:
Wellsite Geologist:		Field Name:
5		
Purchaser:		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-Entr	ry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Exp	pl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as	follows:	
Operator:		Drilling Fluid Management Plan
Well Name:		(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	Chlasida sectoret
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
[Conv. to GSW	Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Pe	ermit #:	Operator Name:
Dual Completion Pe	ermit #:	Lease Name: License #:
SWD Pe	ermit #:	
ENHR Pe	ermit #:	Quarter Sec TwpS. R East West
GSW Pe	ermit #:	County: Permit #:
Spud Date or Date Reached Recompletion Date	d TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received Geologist Report Received
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes	No	Nam	1e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	Yes Yes Yes Yes	No No No					
List All E. Logs Run:								
					ew Used			
		Report all stri	ings set-co	onductor, surface, int	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval I		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			1							
DISPOSITIC	ON OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify)						

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

Kent 3-I

Start 9-17-2012

Finish 9-19-2012

3	soil	3	F
11	clay	14	
28	lime	42	
76	shale	118	
10	lime	128	
6	shale	134	
42	lime	176	
7	shale	183	S
24	lime	207	ra
6	shale	213	с
12	lime	225	
177	shale	402	
15	lime	417	
55	shale	472	
30	lime	502	
27	shale	529	
11	lime	540	
17	shale	557	
7	lime	564	
9	shale	573	
7	lime	580	
21	shale	601	
4	sandy shale	605	show
26	Bkn sand	631	good show
3	Dk sand	634	show
33	shale	667	T.D.

set 20' 7" ran 660.5' 2 7/8 cemented to surface 66 sxs

			0/10/2017 -4.00
•==			Page Build Build BHD B40.
	X VA dH8	FILLED BY	AARNETT TRU (785) 448-7 ***: **: *:
	ANDERBON COUNTY RECEIVED COMPLETE AND NO COOD CONDITION -	ΟΗΝΟΚΈD ΒΥ ΟΛΤΕ ΟΗΙΡΡΕΟ	E VALUE HOM Annoth, KS 66032 106 FAX (785) 448- Culturer PC: DESCRIPTIO MONVACH PALLER Credition for Inducer PORTLAND CEMENT-94
V C C 7	Taxabia Non-laxabia Tax #	DRIVER	NUT I I I I I I I I I I I I I I I I I I I
	1 1		
TOTAL	4794.60 0.00 Bales tax	Sales total	archant (DBA/FWFTA BB0938 18:40:87 18:40:87 18:40:87 19:40:81 10:08/11 10:
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\$5109.58	373.98	\$4794,80	Add
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