

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	:			
SGA?	Yes No			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1099440

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R					
DPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
ddress 1:	Is SECTION: Regular Irregular?					
ddress 2:	(Note: Locate well on the Section Plat on reverse side)					
State:	County:					
Contact Person:	Lease Name: Well #:					
hone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
lame:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS					
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic ; # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II					
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):					
Operator:	Projected Total Depth:					
Well Name: Original Total Depth:	Fromation at Total Depth:					
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:					
f Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)					
(CC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
AFF	If Yes, proposed zone:					
	IDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT					
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.					
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Side Two



For KCC Use ONLY	
API # 15	

Operator: \_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:									feet	from N /	S Line	of Section
Well Numb	er:								feet	from E /	W Line	of Section
Field:							_ Se	c	Twp S.	R	E	W
Number of QTR/QTR/							_	Section:	Regular or I	rregular	rner houn	darv
								ction corne		NW SE S		uai y.
				ipelines an	d electrical	the neare lines, as	required b		lary line. Show the pre as Surface Owner Not red.			
		:	:	:	:		:	:				
		:	:				:	:		LEGEND		
		:		:			:	:	0	Well Location Tank Battery L	ocation	
		:	:	:	:		:	:		Pipeline Locat		
2310 ft.		:	Electric Line Location									
2010 II		:		:			:			Lease Road L	ocation	
		<u>:</u>	:	:			:	:				
			:				:		EXAMPLE	:	:	
		:	:	8	:		:	:			:	
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	•••••	:	:	:	:	•••••	:	:		Q-7		1980' FSL
		:	•	:			:	:				
	•••••	:	:	:		•••••	:	:	Г	<b>┴</b> ∦		
		:		:				:	SEWARD CO. 3	3390' FEL		
	1				1							

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

099440

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R				
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to deep	pest point:	(feet) No Pit				
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No				



## Kansas Corporation Commission Oil & Gas Conservation Division

1099440

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

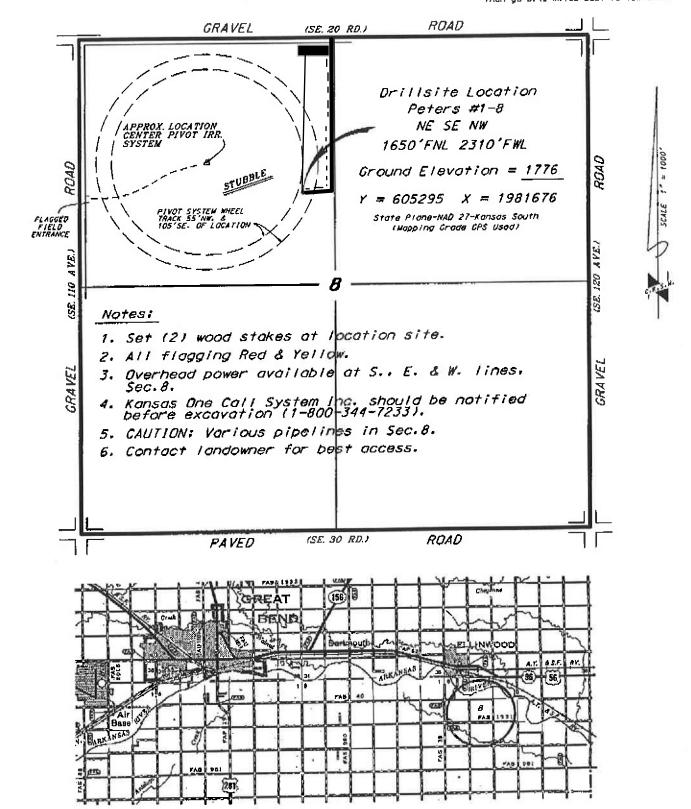
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
	County:					
Address 1:	Lease Name: Well #:					
Address 2: State: Zip:+						
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface					
Address 1:	owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
Submitted Electronically						
[	_					

## L.D. DRILLING, INC. PETERS LEASE NW. 1/4. SECTION B. T20S. R11W BARTON COUNTY. KANSAS

#### Directions:

From the intersection of Highway 281 and Highway 56-156-96 (in Great Bend. Ks.) go 2.0 miles South on Highway 281. then go 10.5 miles East to the NM. corner of Section 8. then go 0.31 miles South. then go 0.43 miles East to location.



e Controlling data is based upon the best made and Anatographs available to us and upon a regular section of land containing 940 ocres.

October 31, 2012 Date

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

section or jone containing any ocrass sports to the normal standard of core of allfield surveyors sported station links were determined using the normal standard of core of allfield surveyors sportlein in the state of kontage. The section corners, which establish the precise decision links practice into the section is not sportlein in the section in the section is were not necessarily from the above of section of the delistic location of the delistic location of the delistic location of the section of the secti

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 01, 2012

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application PETERS 1-8 NW/4 Sec.08-20S-11W Barton County, Kansas

#### Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.