



KANSAS CORPORATION COMMISSION 1099449  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1099449

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Valhalla Exploration LLC
Well Name	DAVIS 1-27 'TWIN'
Doc ID	1099449

All Electric Logs Run

Dual-Induction Log
Micro Log
Dual-Porosity Log
Frac-Finder



PAGE	CUST NO	INVOICE DATE
1 of 1	1007761	08/14/2012
INVOICE NUMBER		
1718 - 90977430		

Pratt (620) 672-1201  
 B VALHALLA EXPLORATION LLC  
 I 133 NORTH GLENDALE  
 L WICHITA  
 L KS US 67208  
 T  
 O ATTN: KENNEDY

J LEASE NAME Davis Twin 1-27  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40498832	19843		Net - 30 days	09/13/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/10/2012 to 08/10/2012</i>				
0040498832				
171806859A Cement-New Well Casing/Pi 08/10/2012				
Cement 5 1/2" Longstring				
50/50 POZ	150.00	EA	8.25	1,237.54 T
60/40 POZ	80.00	EA	9.00	720.02 T
Celloflake	38.00	EA	2.78	105.45 T
Gypsum	630.00	EA	0.56	354.39 T
FLA-322	63.00	EA	5.63	354.39 T
Gilsonite	750.00	EA	0.50	376.89 T
Claymax KCL Substitute	4.00	EA	26.25	105.00 T
Mud Flush	500.00	EA	0.65	322.51 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)"	1.00	EA	300.01	300.01
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.01	270.01
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	82.50	660.02
"5 1/2" Basket (Blue)"	1.00	EA	217.51	217.51
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.19	239.07
Heavy Equipment Mileage	150.00	MI	5.25	787.53
"Proppant & Bulk Del. Chgs., per ton mil	731.00	EA	1.20	877.23
Depth Charge; 3001-4000'	1.00	EA	1,620.04	1,620.04
Blending & Mixing Service Charge	230.00	BAG	1.05	241.51
Plug Container Util. Chg.	1.00	EA	187.51	187.51
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25
KCL, Potassium Chloride	346.00	EA	1.13	389.26 T

*Rec'd 8/15*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,497.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	289.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,786.62
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

1140498832  
FIELD SERVICE TICKET  
1718 06859 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 8-10-2012	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER VALHALLA EXPLORATION LLC	LEASE DAVIS TWIN	WELL NO. 1-27							
ADDRESS	COUNTY RICE	STATE KS.							
CITY	STATE	SERVICE CREW LESLEY, MARQUEZ, PHYGE							
AUTHORIZED BY	JOB TYPE: C/W - 5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	6.5					8-10-12	8-10-12	PM	1:30
19829-19843	6.5					ARRIVED AT JOB		AM	3:30
70959-19918	6.5					START OPERATION		AM	6:00
						FINISH OPERATION		AM	9:30
						RELEASED		AM	10:00
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

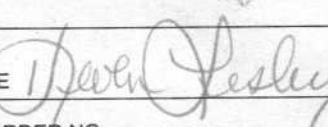

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 104	50/50 POZ	SK	150		1,650.00	
CP 103	60/40 POZ	SK	80		960.00	
CC 102	CELL-FLAKE	lb	38		140.00	
CC 113	GYP SUM	lb	630		472.50	
CC 129	FLA-322 LOW FLUID LOSS	lb	63		472.50	
CC 201	GILSONITE	lb	750		502.50	
C 700	KCL, POTASSIUM CHLORIDE	lb	346		519.00	
CF 1007	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00	
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00	
CF 1651	TURBOUZER, 5 1/2"	EA	8		880.00	
CF 1901	BASKET, 5 1/2"	EA	1		290.00	
C 704	CLAYMAX, KCL SUB.	GAL	4		140.00	
CC 151	MUD FLUSH	GAL	500		430.00	
E 100	PICKUP MILEAGE	MI	75		318.75	
E 101	HEAVY EQUIPMENT MILEAGE	MI	150		1,050.00	
E 113	BULK DELIVERY CHARGE	TM	731		1,170.00	
CE 204	DEPTH CHARGE, 3001'-4000'	HR	1-4		2,160.00	
CE 240	BLENDED SERVICE	SK	230		322.00	
CE 504	PLUG CONTAINER CHARGE	KB	1		250.00	
S 003	SERVICE SUPERVISOR	EA	1	1750		
					SUB TOTAL	9,497.14

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06659 A.

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE						WELL NO.			
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
57586						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
SP 104	50/50 T02	SK	75		1,650.00	
SP 103	10/10 T02	SK	10		900.00	
PC 102	CELL FLAKE	lb	30		140.00	
PC 113	34P50M1	lb	130		472.50	
PC 127	PCA 302 100/100/100/100	lb	63		472.50	
PC 201	34H SCALITE	lb	75		502.50	
C 700	CEL. 12.5% SODIUM CHLORIDE	lb	346		519.00	
F 107	WASH DOWN TUBS 5/8"	EA	1		400.00	
F 1251	ALU. FILT. 1/2" 1/2" 1/2"	EA	1		300.00	
F 1051	TURBOCHARGER 5/8"	EA	1		880.00	
F 1701	1/2" 1/2" 1/2" 1/2"	EA	1		210.00	
C 704	CLOROX KILLER 5.0	gal	4		140.00	
PC 151	MUD FLUSH	HL	500		430.00	
F 100	PICKUP CHARGE	HR	75		318.75	
F 101	HEAVY EQUIPMENT MILEAGE	HR	150		1,150.00	
F 113	TRUCK RENTERS CHARGE	HR	731		1,170.00	
F 24	DETHIATAMINE 1000' 1000'	HR	14		2,160.00	
F 240	STANDING TIME	SK	150		322.00	
F 54	WIRELINE TANKER CHARGE	HR	1		250.00	
103	103					
					SUB TOTAL	9,497.14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VALHALLA EXP.	Lease No.	Date 8-10-2012
Lease DAVIS TWIN	Well # 1-27	
Field Order # 016859	Station PRATT, KS.	Casing 5 1/2"
	Depth	County RICE
Type Job CNW-5 1/2" L.S.	Formation TD=3170'	Legal Description 21-18-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" x 15.5"	Tubing Size	Shots/Ft	CMT-	Acid	50SK SCAVENGER	RATE	PRESS	ISIP
Depth 3178.55'	Depth	From	To	Pre Pad	150SK 50/50 P02	Max		5 Min.
Volume 15.38 BBL	Volume	From	To	Pad	@ 1.35 CUFT	Min	SS = 21.18'	10 Min.
Max Press 7500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 1 1/2"	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3147.37'	Packer Depth	From	To	Flush	75 BBL (2% KCL)	Gas Volume		Total Load

Customer Representative KELLY BRANUM	Station Manager D. SCOTT	Treater K. LESLEY
---	-----------------------------	----------------------

Service Units	37586	19889	19843	70959	19918				
Driver Names	LESLEY	MARQUEZ	PHYE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					ON LOCATION - SAFETY MEETING
6:00 AM					RUN 77 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 1, 3, 5, 7, 9, 11, 13, 15
					BASK. - PIN OF #3
7:30 AM					CSG. ON BOTTOM
7:40 AM					HOOUP TO CSG. / BREAK CIRC. W/ RIG
8:45 AM	200		12	6	MUD FLUSH
8:47 AM	200		5	6	HOO SPACER
8:48 AM	300		12	6	MIX 50 SKS. SCAVENGER @ 12.0 PPG
8:50 AM	150		36	6	MIX 150 SKS. 50/50 P02 @ 14.0 PPG
8:56 AM					CLEAR PUMP & LINE - DROP L.D. PLUG
9:01 AM	0		0	7	START DISPLACEMENT @ 2% KCL
9:09 AM	200		50	6	LIFT PRESSURE
9:12 AM	400		125	4	SLOW RATE
9:15 AM	1500		75	3	PLUG DOWN - HELD
					CIRC. THRU XIB
			6		PLUG R.H.
					JOB COMPLETE,
					THANKS -
					KELLY / LESLEY



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone:785-324-1041 fax:785-483-1087  
 Email: cementing@ruraltel.net

Date: 8/8/2012  
 Invoice # 930

P.O.#:  
 Due Date: 9/7/2012  
 Division: Russell

# Invoice

**Contact:**  
 VALHALLA EXPLORATION  
**Address/Job Location:**  
 VALHALLA EXPLORATION  
 133 N GLENDALE STREET  
 WICHITA, KS 67208

**Reference:**  
 DAVIS 1-27 TWIN

**Description of Work:**  
 CONDUCTOR SURFACE

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,927.70	No				
Common-Class A	225	\$ 2,897.50	Yes				
Bulk Truck Matl-Material Service Charge	236	\$ 498.22	No				
Calcium Chloride	7	\$ 352.15	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 197.26	No				
Premium Gel (Bentonite)	4	\$ 68.74	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 5,941.57  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (891.24)

SubTotal for Taxable Items: \$ 2,820.63  
 SubTotal for Non-Taxable Items: \$ 2,229.70

7.30% Rice County Sales Tax

Total: \$ 5,050.34  
 Tax: \$ 205.91  
**Amount Due: \$ 5,256.24**  
 Applied Payments:  
**Balance Due: \$ 5,256.24**

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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RECEIVED AUG 10 2012



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 930

Cell 785-324-1041

Date	8-3-12	Sec.	27	Twp.	18	Range	10	County	Rice	State	KS	On Location		Finish	11:15 pm
Lease	Davis		Well No.	1-27 Twin		Location Claflin, KS - E to 4 <sup>th</sup> Rd, S to E Rd, E 1/4									
Contractor	Southwind #6							Owner							
Type Job	Surface / Conductor							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	17 1/2"		T.D.	362'		Charge To									
Csg.	13 3/8" 54.5 #		Depth	359'		Ualhalla Exploration									
Tbg. Size			Depth	349' 13 3/8"		Street									
Tool			Depth	10' 8 5/8"		City									
Cement Left in Csg.	20'		Shoe Joint	20'		State									
Meas Line			Displace	<del>0.002</del>		The above was done to satisfaction and supervision of owner agent or contractor.									
			EQUIPMENT			Cement Amount Ordered 2255x Common 3% CC 2% Gel									
Pumptrk	16	No.	Cementer	Rick		5 1/2									
			Helper			Common									
Bulktrk	14	No.	Driver	Levi		Poz. Mix									
			Driver			Gel.									
Bulktrk	p.u.	No.	Driver	Dalton		Calcium									
			Driver			Hulls									
JOB SERVICES & REMARKS															
Remarks:	Davis 1-27 Twin														
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar															
Cement did Circulate.															
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	Pumptrk Charge														
	Mileage														
	Tax														
	Discount														
	Total Charge														
X Signature															



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone:785-324-1041 fax:785-483-1087  
 Email: cementing@ruraltel.net

Date: 8/8/2012  
 Invoice # 931

P.O.#:  
 Due Date: 9/7/2012  
 Division: Russell

# Invoice

**Contact:**  
 VALHALLA EXPLORATION  
**Address/Job Location:**  
 VALHALLA EXPLORATION  
 133 N GLENDALE STREET  
 WICHITA, KS 67208

**Reference:**  
 DAVIS 1-27 TWIN

**Description of Work:**  
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,927.70	No	Baffle Plate Aluminum, 8 5/8"	1	\$95.00	Yes
Common-Class A	240	\$ 3,090.67	Yes	8 5/8" Centralizer	1	\$67.56	Yes
Bulk Truck Matl-Material Service Charge	449	\$ 947.89	No				
Calcium Chloride	16	\$ 804.92	Yes				
POZ Mix-Standard	160	\$ 776.89	Yes				
8 5/8" Basket	1	\$ 333.56	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 337.10	No				
Flo Seal	100	\$ 211.11	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 197.26	No				
Premium Gel (Bentonite)	8	\$ 137.48	Yes				
8 5/8" Top Rubber Plug	1	\$ 111.89	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 9,039.02

Discount Available ONLY if Invoice is Paid & Received  
 within listed terms of invoice: \$ (1,355.85)

SubTotal for Taxable Items:	\$ 4,784.71
SubTotal for Non-Taxable Items:	\$ 2,898.46
<b>Total:</b>	<b>\$ 7,683.17</b>
<b>Tax:</b>	<b>\$ 349.28</b>

7.30% Rice County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 8,032.45**

**Applied Payments:**

**Balance Due: \$ 8,032.45**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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**RECEIVED** AUG 10 2012

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 931

Date	8-5-12	Sec.	27	Twp.	18	Range	10	County	Rice	State	Ks	On Location		Finish	9:45 pm
Lease	Davis		Well No.	1-27 Twin		Location Clafin, Ks - E to 4th Rd, S to E Rd									
Contractor	Southwind #6					Owner E/Intro									
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"		T.D.	1314'		Charge To Walhalla Exploration									
Csg.	8 5/8"		Depth	1312.98'		Street									
Tbg. Size						City State									
Tool						The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	39.73'		Shoe Joint	39.73'		Cement Amount Ordered 425 sx 60/40 3% CC 2% Gel									
Meas Line						Displace 81 BLS									
<b>EQUIPMENT</b>															
Pumptrk	16	No.	Cementer	Rick		1/4" # Flo-seal used 400									
			Helper			Common 240									
Bulktrk	12	No.	Driver	Levy		Poz. Mix 160									
			Driver			Gel. 8									
Bulktrk		No.	Driver			Calcium 16									
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>															
Remarks:	Hulls														
Rat Hole	Salt														
Mouse Hole	Flowseal 100#														
Centralizers	1 st Jt		Kol-Seal												
Baskets	207' from Surface					Mud CLR 48									
D/V or Port Collar	CFL-117 or CD110 CAF 38														
	mix 300 sx 60/40 3% CC 2% Gel 1/4" # Flo-seal, shut down					Sand									
	Released plug + Displaced with 81 BLS of water, shut in.					Handling 449									
	Lift pressure 200#					Mileage									
	Shut in @ 600#					<b>FLOAT EQUIPMENT</b>									
	Cement did NOT circulate					Guide Shoe									
	Ran 200' of 1" pipe down backside + mixed					Centralizer 1									
	100 sx 60/40 3% CC 2% Gel 1/4" Flo-seal					Baskets 1									
	Cement did Circulate.					AFU Inserts									
	Wash up + Rigged down.					Float Shoe									
						Latch Down 1- Rubber plug									
						1- Baffle plate									
						200' - 1" pipe									
						Pumptrk Charge Long Surface									
						Mileage 32									
<b>X Signature</b>															
[Signature]															
												Tax			
												Discount			
												Total Charge			