

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_									Vell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from L E / W Line of Section
Field:							_ Se	c	Twp S. R E W
Number of QTR/QTR/							— Is \$	Section:	Regular or Irregular
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrica	l lines, as		y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).
		:	:	<u> </u>		:	:	:]
		:	:	• •		:	:	:	LEGEND
									O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
2486 ft				9					EXAMPLE 1980' FSL
		: : :			••••	: : 		: : :	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1365 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

099462

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	кссс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1099462

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

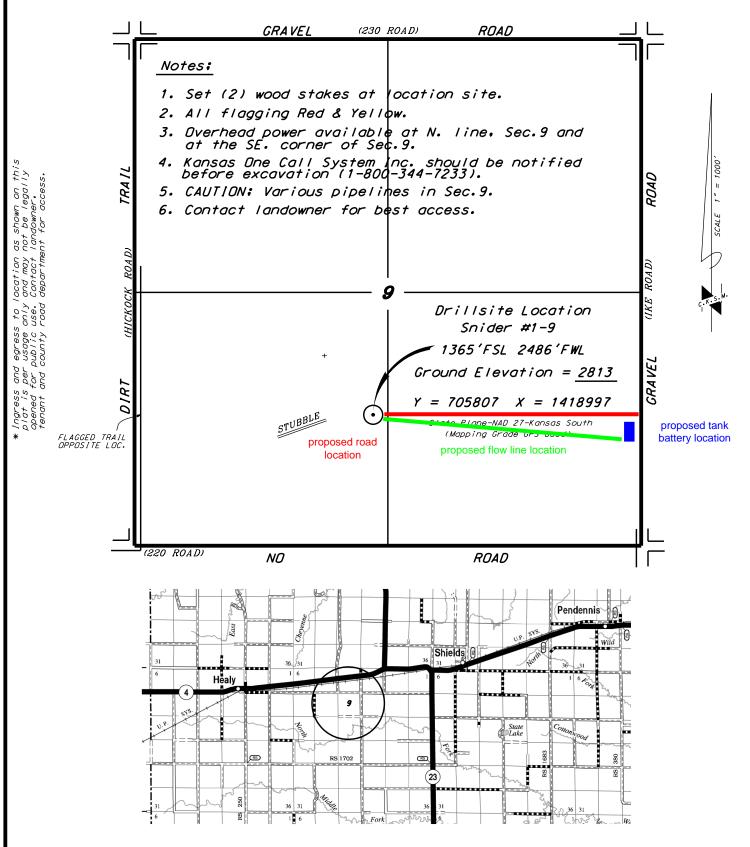
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

LARSON ENGINEERING, INC. SNIDER LEASE SW. 1/4. SECTION 9. T17S. R29W LANE COUNTY. KANSAS



^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

June 25, 2012

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entitles released from any liability from incidental or consequential damages

63U

(Rev 1993)

OIL AND GAS LEASE

	Elaine Snider, Trustee			
whose mailing address is	221 N. Ike Road; Healy KS	ne de a		
			hereinafter called Lessor (whether one or m	iore),
and Scout	Exploration Corp., P.O. Box 14	10, Edmond OK 73083	, hereinafter called	d Lesse
nerein provided and of the agrees other means, prospecting drilling and air into subsurface strata, lay manufacture, process, store and	nents of the lessee herein contained, here mining and operating for and producing ing pipe lines, storing oil building tanks	by grants, leases and lets exclus goil, liquid hydrocarbons, all ga s, power stations, telephone line gases and their respective consi	**) in hand paid, receipt of which is here acknowledged and sively unto lessee for the purpose of investigating, exploring by gases, and their respective constituent products, injecting gas, wates, and other structures and things thereon to produce, save, take tituent products and other products manufactured therefrom, are after-acquired interest,	eophy er, oth
herein situated in County of	Lane State of Kansas	described as follo	ows to-wit:	
commer thence W	less a 210' X 90' tract resertating at the Southeast corner of s	aid Section Nine (9), then	E ½) or his life, described as follows: nce North 145 feet to the point of beginning; hence South 90 feet to the point of beginning;	
n Section <u>09</u> , Tow	rnship <u>17 South</u> , Range	29 West , and contain	ning 160 acres, more or less, and all accretic	ons the
Subject to the provis	sions herein contained, this lease shall ren	main in force for a term of	three (3) years from this date (called "primary term"	"), and
In consideration of the	ne premises the said lessee covenants and a	agrees:	sed from said land or land with which said land is pooled. y connect wells on said land, the equal one-eighth (1/8) part of a	11 011 =
2 nd . To pay 1 1/8) at the market price at the we remises, or in the manufacture of	essor for gas of whatsoever nature or kind all, (but, as to gas sold by lessee, in no eve of products therefrom, said payments to b	d produced and sold, or used off ent more than one-eighth (1/8) or	the premises, or used in the manufacture of any products therefrom the proceeds received by lessee from such sales), for the gas so om a well producing gas only is not sold or used, lessee may per is made it will be considered that gas is being produced within the same of the produced within the produced with	om, on
This lease may be may asse or any extension thereof, the uantities, this lease shall continue of said lessor owns a aid lessor only in the proportion Lessee shall have the	lessee shall have the right to drill such we e and be in force with like effect as if such less interest in the above described land which lessor's interest bears to the whole a right to use, free of cost, gas, oil and water	rell to completion with reasonable to well had been completed within than the entire and undivided fee and undivided fee. er produced on said land for Less	ng operations. If the lessee shall commence to drill a well within the diligence and dispatch, and if oil or gas, or either of them, be for the term of years first mentioned. The simple estate therein, then the royalties herein provided for shapes operations thereon, except water from the wells of lessor.	ound i
	essor, lessee shall bury lessee's pipe lines			
	ed nearer than 200 feet to the house or bar lamages caused by lessee's operations to §		written consent of lessor.	
			mises, including the right to draw and remove casing.	
If the estate of eithe executors, administrators, success seen furnished with a written transsigned portion or portions arisin Lessee may at any titurrender this lease as to such port All express or implie	r party hereto is assigned, and the privil ors or assigns, but no change in the ownsfer or assignment or a true copy thereof. I g subsequent to the date of assignment, me execute and deliver to lessor or place ion or portions and be relieved of all oblig d covenants of the lease shall be subject to	lege of assigning in whole or i ership of the land or assignment In case lessee assigns this lease, of record a release or releases gations as to the acreage surrend o all Federal and State Laws. Ex-	in part is expressly allowed, the covenants hereof shall extend t of rentals or royalties shall be binding on the lessee until after in whole or in part, lessee shall be relieved of all obligations with	the less respe es and
Lessor hereby warran ny mortgages, taxes or other lien essors, for themselves and their h	is on the above described lands, in the evi	ent of default of payment by les ender and release all right of do	that the lessee shall have the right at any time to redeem for lessor, and be subrogated to the rights of the holder thereof, and the ower and homestead in the premises described herein, in so far a	a und
Lessee, at its option, mmediate vicinity thereof, when if oil, gas or other minerals in and cres each in the event of an oil where county in which the land herei urposes except the payment of roduction is had from this lease, in production from a unit so pool ears to the total acreage so poole	is hereby given the right and power to poin lessee's judgment it is necessary or add I under and that may be produced from sa ell, or into a unit or units not exceeding 64 n leased is situated an instrument identify oyalties on production from the pooled u whether the well or wells be located on the donly such portion of the royalty stipul in the particular unit involved.	ool or combine the acreage cover visable to do so in order to propute of the proputed premises, such pooling to be 40 acres each in the event of a garing and describing the pooled a unit, as if it were included in this he premises covered by this leas lated herein as the amount of his	ered by this lease or any portion thereof with other land; lease or erly develop and operate said lease premises so as to promote the tracts contiguous to one another and to be into a unit or units not as well. Lessee shall execute in writing and record in the conveya creage. The entire acreage so pooled into a tract or unit shall be is lease. If production is found on the pooled acreage, it shall be se or not. In lieu of the royalties elsewhere herein specified, lesso is acreage placed in the unit or his royalty interest therein on an	e conset exceed need reated treated for shall acrease
Lessee shall have the	oment within a reasonable time. option of renewing this lease for a period rp. has your permission to conduct a seisi d standard practices and careful manner, v	of two (2) years under the same	bonus consideration paid hereunder. listed herein for the purpose of Oil & Gas Exploration. Our operarmless from any and all claims and damages that may result from	
onducted in accordance with good	anted.	nd/or farm tenant for damages su	iffered by surface owner and/or farm tenant and caused by I essee	, inclu
rtue of your permission herein gr Lessee shall be liable at not limited to damages to grow	ring crops. Further, Lessee shall minimize	e interference with and damage to as assigns - shall restore said surf	to Lessor's terraces and the surface contours of the leased premise face contours to their former condition as nearly as is practicable.	
rtue of your permission herein gr Lessee shall be liable at not limited to damages to grow terations to said surface contours	ring crops. Further, Lessee shall minimize	s assigns - shall restore said surf	face contours to their former condition as nearly as is practicable.	

STATE OF KAINSAS	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
OUNTY OF Value	_	
	e this day of December	
Grace Elaine Snider, in her capa	acity as Trustee of the Grace Elaine Snider Trust #1 dated February 23, 1995	<u> </u>
y Commission Expires \(\sqrt{6-17-12} \)		llouder
TATE OF	NOTARY PUBLIC - State of Kansas DENISE A. CALLENDER ACKNOWNE MARKET ACREMINATION DUAL (KSOKC) Ne)	
OUNTY OF	e this day of	. 2009. by
	and	
Commission Expires		
LTTD OF		e
ATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
OUNTY OF	e this day of	, 2009, by
	and	
Commission Expires		
	Notary Public	
ATE OF		
UNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
foregoing instrument was acknowledged before me	this day of	, 2009, by
	and	
Commission Expires		
,	Notary Public	
ASE	d on t	₹ ₹
OIL AND GAS LEASE FROM	Twp. Rge. County County County Torm County Torm County Torm Torm	NUMERIC DIRECT INDIRECT
No.	a and d for	NUMER DIRECT NORREC
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L Ar	Section Twp. No. of Acres T County C At 10 30 of Acres At 10 30	
10 ·	res. County. Strument Strument Strument Strument Strument To-clock	
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	Section No. of A No. of A At 10 Strange In Book When recommended to the second of the	
TE OF		
TE OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	
JNTY OF The foregoing instrument was acknowledged before	re me this day of	2000 hr
		, 4009, D y
	aa	
oration, on behalf of the corporation.		
Commission Expires		
	Notary Public	

	63U	(Rev 1993)	OIL AND GAS LEASE	
	AGREEM	ENT, Made and entered into the	3rd day of <u>December</u> , 2009, by and	between
		Grace Elaine Snider Trust	#1 dated February 23, 1995	
	<u> </u>	Grace Elaine Snider, Trus	tee	
whose man	iling address	is <u>221 N. Ike Road</u>	l; Healy KS 67850	hereinafter called Lessor (whether one or more),
and		Scout Exploration Corp.,	P.O. Box 1410, Edmond OK 73083	, hereinafter called Lessee.
other mean and air int manufactu	vided and of ns, prospecting o subsurface re, process,	the agreements of the lessee herein ag drilling, mining and operating for strata, laying pipe lines, storing of store and transport said oil, liquid	dother ************************************	e for the purpose of investigating, exploring by geophysical and spective constituent products, injecting gas, water, other fluids, actures and things thereon to produce, save, take care of, treat, and other products manufactured therefrom, and housing and
therein sitt	uated in Cour	nty of <u>Lane</u> State o	Kansas described as follows to-wit:	
			The Southwest Quarter (SW 1/4)	
In Section	09	, Township17 Sc	uth, Range 29 West, and containing 16	acres, more or less, and all accretions thereto.
thereafter	as oil, liquid		is lease shall remain in force for a term of	
and saved	1 st , from the leas	To deliver to the credit of lessor,	free of cost, in the pipeline to which lessee may connect wells of	on said land, the equal one-eighth (1/8) part of all oil produced
premises, royalty Or	or in the man ne Dollar (\$1, ing paragraph	e at the well, (but, as to gas sold by nufacture of products therefrom, sa .00) per year per net mineral acre re h.	er nature or kind produced and sold, or used off the premises, or lessee, in no event more than one-eighth (1/8) of the proceeds re d payments to be made monthly. Where gas from a well productained hereunder, and if such payment or tender is made it will be a such as the payment of the payment or tender is made it will be a such as the payment or tender is made it will be a such as the payment or tender is made it will be a such as the payment or tender is made it will be a such as the payment or tender is made it will be a such as the payment of the premises, or used to the proceeds the payment of the process of the payment of the payment of the process of the payment of the process of the payment of the payment of the payment of the process of the payment of	eccived by lessee from such sales), for the gas sold, used off the ucing gas only is not sold or used, lessee may pay or tender as be considered that gas is being produced within the meaning of
quantities,	this lease sha If said less only in the p	thereof, the lessee shall have the rig all continue and be in force with like sor owns a less interest in the above proportion which lessor's interest be	ury term hereof without further payment or drilling operations. If it to drill such well to completion with reasonable diligence and effect as if such well had been completed within the term of year described land than the entire and undivided fee simple estate ars to the whole and undivided fee. gas, oil and water produced on said land for Lessee's operations	dispatch, and if oil or gas, or either of them, be found in paying ars first mentioned. therein, then the royalties herein provided for shall be paid the
	When requ	nested by lessor, lessee shall bury le	ssee's pipe lines below plow depth.	
			the house or barn now on said premises without written consent 's operations to growing crops on said land.	t of lessor.
			s operations to growing crops on said land. ve all machinery and fixtures placed on said premises, including	the right to draw and remove casing.
been furni	If the esta administrato shed with a v	te of either party hereto is assigned rs, successors or assigns, but no ch	d, and the privilege of assigning in whole or in part is express ange in the ownership of the land or assignment of rentals or re- the copy thereof. In case lessee assigns this lease, in whole or in p	ssly allowed, the covenants hereof shall extend to their heirs, oyalties shall be binding on the lessee until after the lessee has
surrender	Lessee ma this lease as t All expres	by at any time execute and deliver to so such portion or portions and be re sor implied covenants of the lease	o lessor or place of record a release or releases covering any policy of all obligations as to the acreage surrendered. shall be subject to all Federal and State Laws, Executive Orders, allure to comply therewith, if compliance is prevented by, or	, Rules or Regulations, and this lease shall not be terminated, in
Regulation any mortg	Lessor her ages, taxes o	eby warrants and agrees to defend to r other liens on the above described	he title to the lands herein described, and agrees that the lessee si lands, in the event of default of payment by lessor, and be sub-	shall have the right at any time to redeem for lessor, by payment progated to the rights of the holder thereof, and the undersigned
dower and	homestead n Lessee, at vicinity ther	nay in any way affect the purposes it its option, is hereby given the righ reof, when in lessee's judgment it is	gns, hereby surrender and release all right of dower and homest or which this lease is made, as recited herein. and power to pool or combine the acreage covered by this leas necessary or advisable to do so in order to properly develop and	se or any portion thereof with other land; lease or leases in the doperate said lease premises so as to promote the conservation
acres each the county purposes	in the event in which the except the pa	of an oil well, or into a unit or units a land herein leased is situated an in yment of royalties on production f	produced from said premises, such pooling to be tracts contiguous not exceeding 640 acres each in the event of a gas well. Lessee strument identifying and describing the pooled acreage. The entropy of the pooled unit, as if it were included in this lease. If produced in this lease is produced in this lease.	shall execute in writing and record in the conveyance records of tire acreage so pooled into a tract or unit shall be treated, for all duction is found on the pooled acreage, it shall be treated as if
on produc	tion from a u	unit so pooled only such portion of ge so pooled in the particular unit in	s be located on the premises covered by this lease or not. In lieu the royalty stipulated herein as the amount of his acreage place rolved. st as a dry hole or upon abandonment of any producing well,	ed in the unit or his royalty interest therein on an acreage basis
	e and to remo Lessee sha Scout Exp	we all equipment within a reasonable with the option of renewing this loration Corp. has your permission	e time. ease for a period of two (2) years under the same bonus consider to conduct a seismic survey across your lands as listed herein fo	ration paid hereunder. or the purpose of Oil & Gas Exploration. Our operations will be
virtue of y	our permission Lessee sha	on herein granted. Il be liable and responsible unto the	careful manner; we agree to hold you free and harmless from an surface owner and/or farm tenant for damages suffered by surface ee shall minimize interference with and damage to Lessor's terrace	ce owner and/or farm tenant and caused by Lessee, including
			ons, Lessee - or its assigns - shall restore said surface contours to	

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

GRACE ELAINE SNIDER TRUST #1 dated February 23, 1995, by:

Fraco Close is I well trustes
Grace Elaine Snider, Trustee

DUNTY OF Lane	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
e foregoing instrument was acknowledged before me this	√ 4 day of <u>December</u>	, 2009, by
	s Trustee of the Grace Elaine Snider Trust #1 dated February 23, 1995	
y Commission Expires 4 6-17-12	Notary Public	lender
ATE OF	NOTARY PUBLIC - State of Kansas DENISE A. CALLENDER ACK THE STATE OF INDIVIDUAL (KeO) CONE)	
	day of and	
y Commission Expires	Notary Public	
FATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
	day of and	
y Commission Expires	Notary Public	
	,	
ATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
DUNTY OF to regoing instrument was acknowledged before me this	day of	, 2009, by
	and	
y Commission Expires		•
	Notary Public	
OIL AND GAS LEASE FROM TO	Section Twp. Rge. No. of Acres Term County County This instrument was filed for record on the 1D Day of Alle, and duly recorded In Book 12.9 Page 29 D of the records of this office. Register of Deeds. Register of Deeds. When recorded, return to	NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER
prporation, on behalf of the corporation.	aa	, 2009, by