Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1095572

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Jay Chapman
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☑ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

9/6/2012	9/30/2012	10/4/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20839-01-00
Spot Description:
SW SE SE SE Sec. 34 Twp. 26 S. R. 22 ☐ East ☑ West
220 Feet from ☐ North / ☑ South Line of Section
500 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ford
Lease Name: Tasset 2622 Well #: 1-34H
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 2375 Kelly Bushing: 2395
Total Vertical Depth: 9743 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1225 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 3360 ppm Fluid volume: 360 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Chaosland Disposal
Lease Name: (reclamation yard) License #: 99999
Quarter SE Sec. 33 Twp. 29 S. R. 37 ☐ East ☑ West
County: Grant, KS Permit #: KDH Permit # 890

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 01/02/2013
☑ **Confidential Release Date:** 01/02/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 01/04/2013

1095572

Operator Name: SandRidge Exploration and Production LLC Lease Name: Tasset 2622 Well #: 1-34H

Sec. 34 Twp. 26 S. R. 22 ☐ East ☑ West County: Ford

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

CML Messenger Shuttle, COmpact Photo Density COmpensated Neutron
CML Messenger Shuttle Array Induction

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4131	
Lansing	4255	
Marmaton	4790	
Cherokee	4980	
Mississippian Unc.	5250	

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 12/31/2012

Producing Method: ☑ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Tasset 2622 1-34H
Doc ID	1095572

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	9204-9598	1846 bbls water, 428 bbls acid, 23M lbs sd, 2271 TLTR	
5	8766-9132	1904 bbls water, 384 bbls acid, 23M lbs sd, 4704 TLTR	
5	8294-8682	2288 bbls water, 384 bbls acid, 23M lbs sd, 7521 TLTR	
5	7821-8174	1888 bbls water, 384 bbls acid, 21M lbs sd, 9789 TLTR	
5	7286-7750	1867 bbls water, 384 bbls acid, 21M lbs sd, 12037 TLTR	
5	6820-7202	1856 bbls water, 384 bbls acid, 22M lbs sd, 14274 TLTR	
5	6336-6722	1851 bbls water, 384 bbls acid, 22M lbs sd, 16505 TLTR	
5	5840-6224	1884 bbls water, 384 bbls water, 22M lbs sd, 18860 TLTR	
5	5354-5754	2008 bbls water, 384 bbls acid, 22M lbs sd, 21274 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Tasset 2622 1-34H
Doc ID	1095572

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	130	4500 PSI concrete	14.5	none
Surface	12.25	9.63	36	1225	Halliburton Extendacem and Swiftcem Systems	405	3% Calcium Chloride, .25 lbm Poly-E-Flake
Intermediate	8.75	7	26	5364	Halliburton Econocem and Halcem Systems	300	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Liner	6.12	4.5	11.6	9743	Halliburton Econocem System	500	.4% Halad (R)-9, 2 lbm Kol-Seal, 2% bentonite

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

December 10, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-057-20839-01-00
Tasset 2622 1-34H
SE/4 Sec.34-26S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

PRO OILFIELD SERVICES, LLC

Conductor, Rat and Mouse Hole Drilling Services

Ticket

Company: Sandridge

Date: 9/8/2012

Drill Rig:	Location:	Lease Name:
Lariate 41	Ford County	Tasset 2622 #1-34H DC 12286

120' of 30" Drilled Conductor Hole
120' of 20" Conductor Pipe(.250 wall) 82ppf
8'x6' Cellar Tinhorn W/Protective Ring
Drill & Install cellar
75' of 20" Drilled Moushole
75' of 16" Moushole Pipe
Mobilization of Equipment & Road Permitting Fee
Welding Services for Pipe & Lids
Provided Equipment & Labor for Dirt Removal
Provided Personal to Facilitate Diggtess(One Call)
Provide Metal for Lids(1 for the Conductor and 2 for the Mouse hole pipe)
14 1/2 Yards of 4500PSI concrete Poured down the back side of Conductor Pipe

AFE Number: 12286
Well Name: Tasset 2622 1-34H
Code: 850.010
Amount: 28,680.00
Co. Man: [signature]
Co. Man Sig.: [signature]
Notes:

Comments:)
Thank You For Your Business
If a caving formation and (or) water is found addition fee(s) will be add to cover the cost of tank trucks, vacuum trucks, and cement pump trucks. Prices figured on non-rocky soil conditions, if rock is present then there will be a surcharge.

Total $28,680.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	**Ship To #:** 2951998	**Quote #:**	**Sales Order #:** 9823027
Customer: SANDRIDGE ENERGY INC EBUSINESS		**Customer Rep:** ????, John	
Well Name: Tasset 2622	**Well #:** 1-34H		**API/UWI #:** 15-057-20839
Field:	**City (SAP):** FORD	**County/Parish:** Ford	**State:** Kansas
Legal Description: Section 34 Township 26S Range 22W			
Contractor: LARIAT	**Rig/Platform Name/Num:** 41		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	**Job Type:** Cement Surface Casing		
Sales Person: NGUYEN, VINH	**Srvc Supervisor:** RODRIGUEZ, EDGAR	**MBU ID Emp #:** 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HEIDT, JAMES Nicholas	11.5	517102	JOURNAGAN, MICHAEL	11.5	524224	MENDOZA, VICTOR	11.5	442596
RODRIGUEZ, EDGAR Alejandro	11.5	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/18/2012	1	1	9/19/2012	10.5	2			
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name					
Formation Depth (MD)	**Top**		**Bottom**		
Form Type		**BHST**			
Job depth MD	1230. ft	**Job Depth TVD**	1225. ft		
Water Depth		**Wk Ht Above Floor**	5. ft		
Perforation Depth (MD)	**From**		**To**		

Job Times

	Date	Time	Time Zone
Called Out	18 - Sep - 2012	15:00	CST
On Location	18 - Sep - 2012	20:30	CST
Job Started	19 - Sep - 2012	08:10	CST
Job Completed	19 - Sep - 2012	09:07	CST
Departed Loc	19 - Sep - 2012	10:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	990.		
12.25" Open Hole- Lower				12.25				990.	1200.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1200.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	280.0	sacks	12.4	2.12	11.68		11.68
3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
0.25 lbm		POLY-E-FLAKE (101216940)							
11.676 Gal		FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	125.0	sacks	15.6	1.19	5.3		5.3
1 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
0.125 lbm		POLY-E-FLAKE (101216940)							
5.302 Gal		FRESH WATER							
4	Displacement		91.5	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes					
Displacement	91.5	Shut In: Instant		Lost Returns		Cement Slurry	132	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	91.5	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	233.5

Rates							
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5

Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	**Ship To #:** 2951998	**Quote #:**	**Sales Order #:** 9836688
Customer: SANDRIDGE ENERGY INC EBUSINESS		**Customer Rep:** ???, John	
Well Name: Tasset 2622	**Well #:** 1-34H		**API/UWI #:** 15-057-20839
Field:	**City (SAP):** FORD	**County/Parish:** Ford	**State:** Kansas
Legal Description: Section 34 Township 26S Range 22W			
Contractor: Lariat	**Rig/Platform Name/Num:** 41		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well	**Job Type:** Cement Intermediate Casing		
Sales Person: NGUYEN, VINH	**Srvc Supervisor:** AGUILERA, FABIAN	**MBU ID Emp #:** 442123	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	17	442123	HEIDT, JAMES Nicholas	17	517102	JOURNAGAN, MICHAEL D	17	524224

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/24/2012	17	1.25						
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name					
Formation Depth (MD)	**Top**		**Bottom**		
Form Type		**BHST**			
Job depth MD	5372. ft	**Job Depth TVD**	5372. ft		
Water Depth		**Wk Ht Above Floor**	5. ft		
Perforation Depth (MD)	**From**		**To**		

Job Times

	Date	Time	Time Zone
Called Out	24 - Sep - 2012	02:00	CST
On Location	24 - Sep - 2012	07:00	CST
Job Started	24 - Sep - 2012	19:31	CST
Job Completed	24 - Sep - 2012	20:48	CST
Departed Loc	24 - Sep - 2012	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1200.	5386.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5386.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1200.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	5.076 Gal	FRESH WATER							
4	Displacement/TBC		202.00	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes					
Displacement	202 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	76 BBL	Pad	
Top Of Cement	2667 FT	5 Min		Cement Returns	0	Actual Displacement	202 BBL	Treatment	
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job	

Rates							
Circulating	3	Mixing	5	Displacement	5	Avg. Job	4

Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	**Ship To #:** 2951998	**Quote #:**	**Sales Order #:** 9859603
Customer: SANDRIDGE ENERGY INC EBUSINESS		**Customer Rep:** ????, Quincy	
Well Name: Tasset 2622	**Well #:** 1-34H		**API/UWI #:** 15-057-20839
Field:	**City (SAP):** FORD	**County/Parish:** Ford	**State:** Kansas
Legal Description: Section 34 Township 26S Range 22W			
Contractor: LARIAT	**Rig/Platform Name/Num:** 41		
Job Purpose: Cement Production Liner			
Well Type: Development Well	**Job Type:** Cement Production Liner		
Sales Person: NGUYEN, VINH	**Srvc Supervisor:** AGUILERA, FABIAN	**MBU ID Emp #:** 442123	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	9	442123	BERUMEN, EDUARDO	9	267804	HEIDT, JAMES Nicholas	9	517102
JOHNSON, MATTHEW Warren	9	525955						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/02/2012	7.5	1	20/03/2012	1.5	0			
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name			
Formation Depth (MD)	**Top**		**Bottom**
Form Type		**BHST**	
Job depth MD	9741.4 ft	**Job Depth TVD**	9741.4 ft
Water Depth		**Wk Ht Above Floor**	5. ft
Perforation Depth (MD)	**From**		**To**

Job Times

	Date	Time	Time Zone
Called Out	02 - Oct - 2012	11:00	CST
On Location	02 - Oct - 2012	16:00	CST
Job Started	02 - Oct - 2012	21:30	CST
Job Completed	02 - Oct - 2012	22:49	CST
Departed Loc	03 - Oct - 2012	01:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5386.	9743.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4985.	9743.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5386.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4985.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	500.0	sacks	13.6	1.54	7.36		7.36
0.4 %		HALAD(R)-9, 50 LB (100001617)							
2 lbm		KOL-SEAL, BULK (100064233)							
2 %		BENTONITE, BULK (100003682)							
7.356 Gal		FRESH WATER							
3	Displacement		118.00	bbl	8.33	.0	.0	.0	

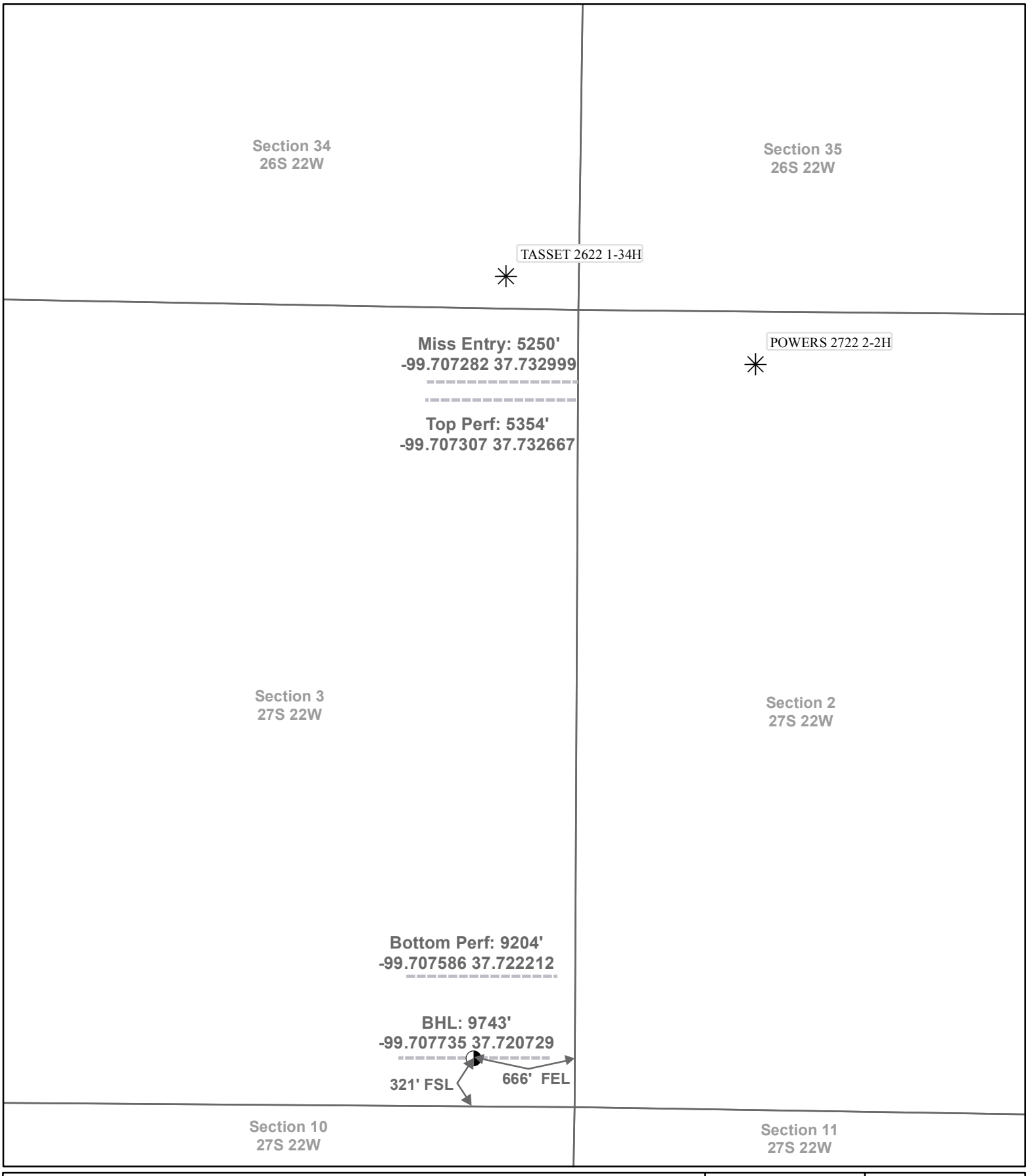
Calculated Values		Pressures		Volumes					
Displacement	118 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	137 BBL	Pad	
Top Of Cement	1988.35 FT	5 Min		Cement Returns	0	Actual Displacement	118 BBL	Treatment	
Frac Gradient		15 Min		Spacers	20 BBL	Load and Breakdown		Total Job	

Rates							
Circulating	3	Mixing	5	Displacement	5	Avg. Job	4

Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature



SANDRIDGE
THE POWER OF US

Actual BH Location

SandRidge Wells

Perf

Sections

Actual Bottom-Hole Location of Tasset 2622 1-34H
Ford County, Kansas
T&R: 27S 22W
Section: 3, 666' FEL & 321' FSL
Long/Lat: -99.707735 37.720729

1 in = 833 ft

0 625 1,250 2,500 Feet

N

Draftsman: Aaron Birk	Draft Date: 12/28/2012
Drawing Name/Number: Addendum_Tasset_1-34H.mxd	
Coordinate System: NAD 1927 State Plane Kansas South FIPS: 1502	

DIRECTIONAL SURVEY CALCULATION

MINIMUM CURVATURE METHOD

Well Name	Target Direction	Slot Coordinate	N / S	E / W	Hole Size	Calculation by	Date
Tasset 2722 1-34H	182.48						12/28/12
Job Number	Type of Survey	Tie-in Point				Directional Co.	
0							

Meaured Depth	Hole Angle	Hole Direction	Course Length	True Vertical Depth	Vertical Section	Total Coordinate N + / S -	Total Coordinate E + / W -	Dogleg Severity	Build Up °/100 ft	Walk/ °/100 ft
0	0	0	0	0.00	0.00			<< TIE-IN POINT >>		
0	0	0		0.00	0.00	0.00	0.00			
250	1	0	250	249.99	-1.74	1.75	0.00	0.32	0.32	0.00
524	1	0	274	523.97	-5.33	5.33	0.00	0.04	-0.04	0.00
734	1	0	210	733.95	-7.71	7.71	0.00	0.05	-0.05	0.00
1000	0	0	266	999.95	-9.56	9.57	0.00	0.15	-0.15	0.00
1311	1	13	311	1,310.94	-11.71	11.70	0.36	0.13	0.13	4.12
1585	1	316	274	1,584.93	-14.10	14.13	-0.32	0.21	0.00	110.55
2042	1	288	457	2,041.90	-16.38	16.58	-4.27	0.06	0.00	-6.08
2499	0	340	457	2,498.89	-18.11	18.43	-6.97	0.10	-0.07	11.29
2956	0	325	457	2,955.88	-20.47	20.85	-8.31	0.03	0.02	-3.24
3412	0	282	456	3,411.87	-22.00	22.49	-10.78	0.06	0.00	-9.34
3869	1	203	457	3,868.85	-19.27	19.88	-13.57	0.18	0.09	-17.40
3961	1	190	92	3,960.84	-18.03	18.65	-13.93	0.19	0.00	-13.80
3990	1	187	29	3,989.84	-17.63	18.25	-13.99	0.16	0.00	-11.72
4020	2	182	30	4,019.83	-16.97	17.60	-14.02	3.02	3.00	-15.67
4050	4	178	30	4,049.80	-15.54	16.16	-14.00	7.03	7.00	-13.67
4081	6	185	31	4,080.68	-12.92	13.54	-14.09	7.03	6.77	22.90
4111	8	187	30	4,110.47	-9.40	10.04	-14.47	5.74	5.67	8.00
4142	9	185	31	4,141.15	-4.91	5.56	-14.95	4.93	4.84	-6.45
4172	12	185	30	4,170.66	0.45	0.22	-15.41	8.01	8.00	-1.67
4203	13	185	31	4,200.95	7.05	-6.36	-15.96	5.16	5.16	0.65
4233	14	186	30	4,230.11	14.06	-13.36	-16.64	3.17	3.00	4.33
4264	16	186	31	4,260.06	22.04	-21.31	-17.51	6.13	6.13	0.00
4294	19	184	30	4,288.70	30.95	-30.19	-18.30	9.54	9.33	-6.67
4325	22	183	31	4,317.80	41.63	-40.85	-18.92	9.52	9.35	-5.16
4355	24	181	30	4,345.45	53.25	-52.47	-19.30	8.20	8.00	-4.67
4386	26	180	31	4,373.60	66.24	-65.47	-19.38	5.65	5.16	-5.48
4416	27	179	30	4,400.55	79.40	-78.64	-19.18	3.17	3.00	-2.33
4446	28	180	30	4,427.28	92.99	-92.26	-19.00	3.60	3.33	3.00
4477	29	181	31	4,454.57	107.68	-106.95	-19.10	5.53	5.16	4.19
4507	32	183	30	4,480.46	122.83	-122.10	-19.58	8.76	8.33	5.33
4538	34	185	31	4,506.52	139.62	-138.86	-20.63	8.42	7.74	6.13
4568	36	186	30	4,531.10	156.78	-155.97	-22.24	7.12	6.33	5.67
4599	37	186	31	4,556.06	175.14	-174.25	-24.26	3.25	3.23	0.65
4629	39	184	30	4,579.78	193.48	-192.54	-25.91	7.49	5.67	-8.00
4659	41	181	30	4,602.88	212.62	-211.66	-26.74	9.47	7.00	-10.00
4690	43	178	31	4,626.02	233.21	-232.27	-26.62	8.53	6.45	-8.39
4720	45	177	30	4,647.68	253.89	-253.02	-25.69	8.54	7.33	-6.33
4751	47	175	31	4,669.19	276.06	-275.27	-24.07	8.01	7.42	-4.19
4781	49	177	30	4,689.18	298.27	-297.58	-22.48	7.52	6.67	4.67
4812	50	177	31	4,709.38	321.68	-321.06	-21.16	1.38	0.97	1.29
4842	49	177	30	4,728.96	344.29	-343.75	-19.93	1.74	-1.67	-0.67
4872	49	177	30	4,748.68	366.79	-366.32	-18.65	0.71	-0.67	-0.33
4903	49	176	31	4,769.12	389.97	-389.59	-17.25	0.80	-0.32	-0.97
4933	48	176	30	4,788.98	412.33	-412.03	-15.80	1.12	-1.00	-0.67
4964	48	176	31	4,809.58	435.35	-435.14	-14.24	0.40	-0.32	-0.32
4994	50	177	30	4,829.29	457.86	-457.73	-12.94	5.28	4.33	4.00
5025	53	179	31	4,848.73	481.93	-481.85	-12.26	11.31	10.00	6.77
5055	56	180	30	4,866.28	506.24	-506.18	-12.22	10.36	10.00	3.33
5086	59	182	31	4,882.91	532.38	-532.33	-12.71	12.45	11.94	4.19
5116	62	183	30	4,897.61	558.53	-558.46	-13.67	8.65	8.33	2.67
5146	66	183	30	4,910.88	585.43	-585.33	-14.98	12.46	12.33	2.00
5177	68	184	31	4,923.04	613.94	-613.78	-16.77	8.90	8.39	3.23
5207	72	184	30	4,933.27	642.12	-641.91	-18.82	12.34	12.33	0.33
5238	75	183	31	4,942.05	671.84	-671.57	-20.78	10.93	10.65	-2.58
5268	79	183	30	4,948.70	701.08	-700.77	-22.34	13.53	13.33	-2.33
5299	82	184	31	4,953.76	731.66	-731.30	-24.07	9.69	9.03	3.55

DIRECTIONAL SURVEY CALCULATION

MINIMUM CURVATURE METHOD

Well Name	Target Direction	Slot Coordinate	N / S	E / W	Hole Size	Calculation by	Date
Tasset 2722 1-34H	182.48						12/28/12
Job Number	Type of Survey	Tie-in Point				Directional Co.	
0							

Meaured Depth	Hole Angle	Hole Direction	Course Length	True Vertical Depth	Vertical Section	Total Coordinate N + / S -	Total Coordinate E + / W -	Dogleg Severity	Build Up °/100 ft	Walk/ °/100 ft
0	0	0	0	0.00	0.00			<< TIE-IN POINT >>		
5326	84	185	27	4,957.12	758.44	-758.02	-26.04	6.95	6.30	2.96
5390	87	185	64	4,962.20	822.18	-821.60	-31.15	5.47	5.47	0.00
5422	87	184	32	4,963.70	854.13	-853.47	-33.60	1.40	0.63	-1.25
5453	88	184	31	4,964.87	885.09	-884.37	-35.90	2.92	2.90	0.32
5485	89	184	32	4,965.51	917.07	-916.27	-38.33	3.45	3.44	0.31
5516	91	184	31	4,965.51	948.05	-947.18	-40.62	3.99	3.87	-0.97
5548	91	184	32	4,965.15	980.04	-979.10	-42.91	0.31	0.31	0.00
5579	90	184	31	4,964.90	1,011.03	-1,010.03	-44.97	2.52	-1.61	-1.94
5611	90	184	32	4,964.73	1,043.02	-1,041.97	-46.95	0.70	0.63	0.31
5642	91	184	31	4,964.36	1,074.02	-1,072.91	-48.87	1.96	1.94	-0.32
5674	91	184	32	4,963.74	1,106.00	-1,104.83	-50.96	1.68	0.63	1.56
5768	92	183	94	4,960.87	1,199.94	-1,198.60	-56.86	1.45	1.17	-0.85
5862	92	182	94	4,957.26	1,293.87	-1,292.44	-60.87	1.61	-0.21	-1.60
5957	91	180	95	4,954.44	1,388.79	-1,387.38	-62.53	1.70	-0.84	-1.47
5988	91	180	31	4,953.79	1,419.76	-1,418.38	-62.64	0.91	-0.65	-0.65
6020	91	180	32	4,953.12	1,451.72	-1,450.37	-62.58	1.40	0.63	-1.25
6051	92	180	31	4,952.20	1,482.67	-1,481.35	-62.47	2.66	2.58	0.65
6083	92	179	32	4,951.20	1,514.61	-1,513.34	-62.28	2.44	-1.87	-1.56
6114	91	181	31	4,950.52	1,545.58	-1,544.33	-62.25	3.90	-1.61	3.55
6146	90	181	32	4,950.30	1,577.56	-1,576.33	-62.67	4.06	-3.75	1.56
6177	88	181	31	4,950.84	1,608.54	-1,607.32	-63.19	5.17	-5.16	-0.32
6209	88	181	32	4,951.90	1,640.51	-1,639.29	-63.60	1.13	-0.63	-0.94
6240	88	180	31	4,952.98	1,671.47	-1,670.27	-63.82	1.29	0.00	-1.29
6272	88	180	32	4,954.10	1,703.42	-1,702.26	-63.85	0.94	0.00	-0.94
6303	88	180	31	4,955.16	1,734.38	-1,733.24	-63.82	0.46	0.32	0.32
6335	88	180	32	4,956.22	1,766.33	-1,765.22	-63.85	0.31	0.00	0.31
6366	88	180	31	4,957.19	1,797.29	-1,796.20	-63.88	0.72	0.65	-0.32
6398	88	180	32	4,958.14	1,829.24	-1,828.19	-63.85	0.31	0.00	-0.31
6429	88	180	31	4,959.03	1,860.20	-1,859.18	-63.79	0.32	0.32	0.00
6461	89	180	32	4,959.90	1,892.15	-1,891.17	-63.77	0.44	0.31	0.31
6492	89	180	31	4,960.71	1,923.11	-1,922.16	-63.77	0.00	0.00	0.00
6524	89	180	32	4,961.52	1,955.07	-1,954.14	-63.68	0.99	0.31	-0.94
6555	89	180	31	4,962.28	1,986.03	-1,985.14	-63.57	0.64	0.00	0.65
6587	89	180	32	4,962.97	2,017.98	-2,017.13	-63.43	1.33	0.94	-0.94
6618	89	180	31	4,963.57	2,048.94	-2,048.12	-63.27	0.65	0.00	0.65
6649	89	180	31	4,964.11	2,079.90	-2,079.12	-63.19	0.72	0.65	0.32
6681	89	180	32	4,964.61	2,111.86	-2,111.11	-63.08	0.62	0.00	-0.63
6712	89	180	31	4,965.15	2,142.82	-2,142.11	-62.89	0.72	-0.65	-0.32
6744	89	179	32	4,965.80	2,174.77	-2,174.10	-62.58	0.99	-0.31	-0.94
6775	88	179	31	4,966.55	2,205.71	-2,205.09	-62.23	1.33	-1.29	0.32
6807	88	179	32	4,967.45	2,237.65	-2,237.07	-61.76	1.56	0.00	-1.56
6838	89	179	31	4,968.15	2,268.59	-2,268.06	-61.30	2.52	1.94	1.61
6870	89	181	32	4,968.79	2,300.55	-2,300.05	-61.30	3.86	-0.94	3.75
6901	89	181	31	4,969.47	2,331.53	-2,331.04	-61.70	1.02	0.32	0.97
6933	89	181	32	4,970.20	2,363.51	-2,363.03	-62.29	1.13	-0.63	0.94
6964	88	181	31	4,971.06	2,394.49	-2,394.01	-62.88	1.44	-1.29	-0.65
6996	89	182	32	4,971.98	2,426.47	-2,425.98	-63.80	4.17	0.94	4.06
7027	88	182	31	4,972.82	2,457.46	-2,456.95	-65.05	0.32	-0.32	0.00
7059	89	183	32	4,973.52	2,489.45	-2,488.91	-66.44	2.52	2.19	1.25
7090	90	183	31	4,973.82	2,520.45	-2,519.87	-67.96	2.35	2.26	0.65
7122	90	183	32	4,973.90	2,552.45	-2,551.83	-69.47	1.29	0.31	-1.25
7153	90	183	31	4,973.95	2,583.45	-2,582.80	-70.98	1.94	0.00	1.94
7185	90	183	32	4,973.95	2,615.45	-2,614.75	-72.65	0.88	0.62	-0.62
7216	90	183	31	4,973.87	2,646.45	-2,645.72	-74.17	0.72	0.32	-0.65
7248	90	183	32	4,973.76	2,678.45	-2,677.68	-75.65	0.31	0.00	-0.31
7279	90	183	31	4,973.68	2,709.45	-2,708.65	-77.03	0.46	-0.32	-0.32
7311	90	182	32	4,973.54	2,741.45	-2,740.62	-78.40	0.99	0.94	-0.31

DIRECTIONAL SURVEY CALCULATION

MINIMUM CURVATURE METHOD

Well Name	Target Direction	Slot Coordinate	N / S	E / W	Hole Size	Calculation by	Date
Tasset 2722 1-34H	182.48						12/28/12
Job Number	Type of Survey	Tie-in Point				Directional Co.	
0							

Meaured Depth	Hole Angle	Hole Direction	Course Length	True Vertical Depth	Vertical Section	Total Coordinate N + / S -	Total Coordinate E + / W -	Dogleg Severity	Build Up °/100 ft	Walk/ °/100 ft
0	0	0	0	0.00	0.00			<< TIE-IN POINT >>		
7342	90	182	31	4,973.32	2,772.44	-2,771.60	-79.64	0.65	0.00	-0.65
7374	89	183	32	4,973.38	2,804.44	-2,803.56	-81.12	4.20	-3.13	2.81
7405	90	183	31	4,973.68	2,835.44	-2,834.52	-82.71	1.02	0.32	-0.97
7436	89	183	31	4,974.00	2,866.44	-2,865.48	-84.17	0.91	-0.65	-0.65
7468	90	182	32	4,974.34	2,898.44	-2,897.45	-85.57	0.88	0.63	-0.62
7499	90	183	31	4,974.61	2,929.44	-2,928.42	-86.95	0.97	0.00	0.97
7531	90	183	32	4,974.89	2,961.43	-2,960.38	-88.46	0.00	0.00	0.00
7562	89	183	31	4,975.18	2,992.43	-2,991.35	-89.92	0.32	-0.32	0.00
7594	89	183	32	4,975.52	3,024.43	-3,023.31	-91.42	0.00	0.00	0.00
7625	90	183	31	4,975.79	3,055.43	-3,054.27	-92.86	0.72	0.65	-0.32
7657	90	183	32	4,975.99	3,087.43	-3,086.24	-94.34	0.44	0.31	0.31
7688	90	183	31	4,976.20	3,118.43	-3,117.21	-95.74	0.91	-0.65	-0.65
7720	90	182	32	4,976.45	3,150.43	-3,149.18	-97.00	1.59	0.31	-1.56
7751	90	182	31	4,976.67	3,181.42	-3,180.16	-98.00	0.97	0.00	-0.97
7783	90	181	32	4,976.87	3,213.42	-3,212.15	-98.87	0.99	0.31	-0.94
7814	90	182	31	4,977.03	3,244.41	-3,243.14	-99.65	0.32	0.00	0.32
7846	90	182	32	4,977.22	3,276.41	-3,275.13	-100.52	0.44	-0.31	0.31
7877	89	182	31	4,977.57	3,307.40	-3,306.11	-101.38	1.61	-1.61	0.00
7909	89	181	32	4,978.05	3,339.39	-3,338.10	-102.16	1.29	0.31	-1.25
7940	90	181	31	4,978.40	3,370.38	-3,369.09	-102.73	1.37	0.97	-0.97
7972	90	181	32	4,978.62	3,402.37	-3,401.09	-103.23	0.62	0.63	0.00
8004	90	181	32	4,978.74	3,434.35	-3,433.09	-103.62	1.40	0.63	-1.25
8035	90	181	31	4,978.74	3,465.34	-3,464.09	-103.95	0.91	0.65	0.65
8067	90	181	32	4,978.60	3,497.32	-3,496.08	-104.31	0.99	0.94	-0.31
8098	90	181	31	4,978.38	3,528.30	-3,527.08	-104.61	0.32	0.00	-0.32
8130	91	181	32	4,978.07	3,560.28	-3,559.08	-104.89	0.94	0.94	0.00
8161	91	181	31	4,977.69	3,591.26	-3,590.07	-105.24	0.97	0.00	0.97
8193	91	181	32	4,977.22	3,623.24	-3,622.07	-105.60	1.33	0.94	-0.94
8224	89	182	31	4,977.14	3,654.23	-3,653.06	-106.17	6.53	-5.48	3.55
8256	89	181	32	4,977.67	3,686.22	-3,685.05	-106.90	2.44	-1.56	-1.87
8288	89	181	32	4,978.34	3,718.20	-3,717.04	-107.46	0.00	0.00	0.00
8319	89	181	31	4,978.93	3,749.18	-3,748.03	-107.92	1.16	0.65	-0.97
8351	89	180	32	4,979.60	3,781.16	-3,780.02	-108.14	2.25	-1.25	-1.87
8382	89	180	31	4,980.36	3,812.11	-3,811.01	-108.09	1.29	0.00	-1.29
8414	89	180	32	4,981.14	3,844.06	-3,843.00	-107.86	0.62	0.00	-0.62
8445	88	179	31	4,981.98	3,875.00	-3,873.98	-107.40	2.46	-0.97	-2.26
8477	88	178	32	4,983.02	3,906.91	-3,905.96	-106.57	2.10	-0.94	-1.88
8509	88	178	32	4,984.16	3,938.79	-3,937.92	-105.48	0.99	-0.31	-0.94
8540	88	179	31	4,985.32	3,969.69	-3,968.88	-104.61	3.24	-0.32	3.23
8572	89	180	32	4,986.33	4,001.63	-4,000.87	-104.36	4.77	2.50	4.06
8603	89	182	31	4,986.90	4,032.62	-4,031.85	-104.98	6.53	2.26	6.13
8635	89	184	32	4,987.26	4,064.61	-4,063.80	-106.71	6.26	0.31	6.25
8666	90	185	31	4,987.53	4,095.59	-4,094.71	-109.06	1.74	0.65	1.61
8698	90	185	32	4,987.67	4,127.57	-4,126.61	-111.66	0.99	0.94	0.31
8729	90	185	31	4,987.72	4,158.55	-4,157.50	-114.20	0.00	0.00	0.00
8761	90	185	32	4,987.84	4,190.52	-4,189.40	-116.77	0.88	-0.63	-0.62
8793	90	185	32	4,987.95	4,222.50	-4,221.30	-119.28	0.62	0.63	0.00
8824	91	185	31	4,987.81	4,253.48	-4,252.20	-121.73	2.28	2.26	0.32
8855	91	185	31	4,987.38	4,284.46	-4,283.09	-124.30	1.61	1.29	0.97
8887	90	186	32	4,986.99	4,316.41	-4,314.95	-127.26	3.12	-1.87	2.50
8918	90	187	31	4,986.99	4,347.35	-4,345.77	-130.63	4.39	-2.58	3.55
8950	89	187	32	4,987.32	4,379.25	-4,377.53	-134.48	1.40	-1.25	0.62
8981	89	186	31	4,987.92	4,410.17	-4,408.33	-137.98	3.76	-1.94	-3.23
9013	89	186	32	4,988.70	4,442.10	-4,440.14	-141.33	0.00	0.00	0.00
9044	89	186	31	4,989.48	4,473.03	-4,470.97	-144.49	1.02	-0.32	-0.97
9075	89	187	31	4,990.21	4,503.96	-4,501.79	-147.78	2.76	0.97	2.58
9107	89	186	32	4,990.86	4,535.89	-4,533.59	-151.26	1.59	0.31	-1.56

DIRECTIONAL SURVEY CALCULATION

MINIMUM CURVATURE METHOD

Well Name	Target Direction	Slot Coordinate	N / S	E / W	Hole Size	Calculation by	Date
Tasset 2722 1-34H	182.48						12/28/12
Job Number	Type of Survey	Tie-in Point				Directional Co.	
0							

Meaured Depth	Hole Angle	Hole Direction	Course Length	True Vertical Depth	Vertical Section	Total Coordinate N + / S -	E + / W -	Dogleg Severity	Build Up °/100 ft	Walk/ °/100 ft
0	0	0	0	0.00	0.00			<< TIE-IN POINT >>		
9138	89	186	31	4,991.45	4,566.82	-4,564.41	-154.50	0.00	0.00	0.00
9170	89	186	32	4,992.04	4,598.76	-4,596.23	-157.85	0.31	0.31	0.00
9201	89	186	31	4,992.61	4,629.70	-4,627.07	-161.01	1.02	-0.32	-0.97
9233	89	186	32	4,993.25	4,661.64	-4,658.90	-164.18	0.31	-0.31	0.00
9264	89	186	31	4,993.95	4,692.59	-4,689.75	-167.21	0.91	-0.65	-0.65
9296	89	185	32	4,994.62	4,724.54	-4,721.60	-170.19	1.56	1.25	-0.94
9327	89	185	31	4,995.14	4,755.51	-4,752.48	-172.92	1.02	0.32	-0.97
9359	89	185	32	4,995.61	4,787.47	-4,784.36	-175.63	0.44	0.31	-0.31
9390	89	185	31	4,995.99	4,818.45	-4,815.25	-178.22	0.65	0.65	0.00
9453	90	184	63	4,996.32	4,881.40	-4,878.04	-183.27	1.14	0.95	-0.63
9548	91	186	95	4,995.57	4,976.30	-4,972.66	-191.72	1.75	0.95	1.47
9642	91	186	94	4,993.69	5,070.13	-5,066.18	-201.05	0.57	0.53	-0.21
9695	91	186	53	4,992.53	5,123.04	-5,118.91	-206.27	0.60	-0.57	0.19
9743	91	186	48	4,991.61	5,170.95	-5,166.66	-211.03	0.00	0.00	0.00
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			
0	0	0		4,991.61	5,170.95	-5,166.66	-211.03			

Tiffany Golay 12/21/012 11:08 am	Additional Fluid Mgmt Info: 3360 bbls hauled to Weinett Disposal LLC, NW/4 Section 1079 Block 43, Lipscomb, TX, 10-0992