



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1095606
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095606

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Boxberger 1
Doc ID	1095606

All Electric Logs Run

CNDL
DIL
Sonic
Micro

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 02, 2012

Allen bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25696-00-00
Boxberger 1
NE/4 Sec.13-16S-15W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Boxberger #1
NE-SW-NE-NE (800' FNL & 705' FEL)
Section 13-16s-15w
Barton County, Kansas
Page 1

Dry and Abandoned

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: June 10, 2012
Completed: June 17, 2012
Elevation: 1942' K.B; 1940' D.F; 1934' G.L.
Casing program: Surface; 8 5/8" @ 434'
Production; none.
Sample: Samples saved and examined 2800' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2800 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Superior Well Service; Dual Induction, Compensated Density/Neutron, Micro and Sonic

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Topeka	2866	-924
Heebner	3097	-1155
Toronto	3116	-1174
Lansing	3163	-1456
Base Kansas City	3398	-1463
Conglomerate	3405	-1488
Arbuckle	330	-1548
Rotary Total Depth	3490	-1548
Log Total Depth	3490	

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3027-3040' Limestone; cream, tan, fossiliferous/oolitic, poor porosity, dark brown and black stain, no free oil and faint odor in fresh samples.
3042-3052' Limestone; tan, gray, oolitic/fossiliferous, fair to good vuggy type porosity, brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #1 **3034-3055'**

Times: 30-45-45-60
Blow: Weak, building (3")
Recovery: 30' slightly oil cut mud
(10% oil, 90% mud)
Pressures: ISIP 439 psi
FSIP 564 psi
IFP 15-17 psi
FFP 18-27 psi
HSH 1499-1427 psi

TORONTO SECTION

3116-3130' Limestone; gray, cream, finely crystalline, slightly dolomitic, fossiliferous, cherty in part, spotty brown stain, no free oil and no odor in fresh samples.

LASNING SECTION

3164-3175' Limestone; cream, tan, gray, few fossiliferous, dense.
3196-3206' Limestone; cream, tan, finely crystalline, oolitic, few fossiliferous, fair to good oomoldic porosity, golden brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #2 **3180-3215'**

Times: 30-30-30-30
Blow: Weak
Recovery: 1' clean oil
5' mud
Pressures: ISIP 592 psi
FSIP 550 psi
IFP 18-29 psi
FFP 30-46 psi
HSH 1556-1473 psi

3210-3230' Limestone; cream, light gray, finely crystalline, oolitic, dense.
3233-3240' Limestone; light gray, finely crystalline, oolitic, poor visible porosity, chalky, trace brown stain, no free oil and no odor.
3256-3270' Limestone; cream, tan, finely oolitic, oomoldic, good oomoldic porosity, golden brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #3 **3230-3285'**

Times: 30-30-30-30

Blow: Weak

Recovery: 25' mud

Pressures: ISIP 669 psi
FSIP 664 psi
IFP 31-44 psi
FFP 39-63 psi
HSH 1578-1560 psi

- 3290-3300' Limestone; cream, tan, finely crystalline, oolitic, poor porosity, chalky, spotty stain, no free oil and no odor.
- 3309-3316' Limestone; cream, tan, light gray, oolitic, oomoldic, poor porosity, dark brown stain, show of free oil and faint odor in fresh samples.
- 3320-3330' Limestone; cream, tan, finely crystalline, oolitic, dense, chalky, few cherty.
- 3340-3350' Limestone; cream, tan, finely oolitic, oomoldic, poor visible porosity, brown stain, fair show of free oil and fair odor in fresh samples.
- 3380-3390' Limestone; tan, gray, cream, finely oolitic, sub oomoldic, poor porosity, trace brown stain, trace of free oil and faint odor.

CONGLOMERATE SECTION

- 3405-3429 Varied colored shale and varied colored cherts, no shows

ARBUCKLE SECTION

- 3430-3440' Dolomite; white, cream, fine and medium crystalline, poor intercrystalline porosity, trace brown stain, trace of free oil and faint odor in fresh samples.
- 3440-3460' Dolomite; white, fine and medium crystalline, poor visible porosity, trace dark brown/black stain, no free oil and no odor in fresh samples.
- 3460-3480' Dolomite; white, light gray, fine and medium crystalline, cherty, poorly developed porosity, trace spotty stain, no free oil and no odor.

Mai Oil Operations
Boxberger #1
NE-SW-NE-NE (800' FNL & 705' FEL)
Section 13-16s-15w
Barton County, Kansas
Page 4

3480-3490' Dolomite; cream, white, light gray, finely crystalline, dense, poor visible porosity.

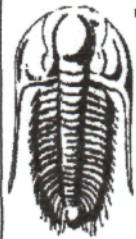
Rotary Total Depth **3490**
Log Total Depth **3490**

Recommendation:

The Boxberger #1 was plugged and abandoned at the RTD 3490.

Respectfully submitted;

Kurt Talbott,
Petroleum Geologist



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations

13-16s-15w Barton,KS

8411 Preston Rd
Dallas, TX 75225

Boxberger #1

Job Ticket: 47499

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.06.15 @ 01:13:16

GENERAL INFORMATION:

Formation: **Plattsmouth**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:22:16

Time Test Ended: 08:11:16

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Leal Cason**

Unit No: **45**

Interval: **3034.00 ft (KB) To 3055.00 ft (KB) (TVD)**

Reference Elevations: **1942.00 ft (KB)**

Total Depth: **3055.00 ft (KB) (TVD)**

1936.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **6.00 ft**

Serial #: **6798**

Inside

Press@RunDepth: **26.85 psig @ 3035.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.06.15**

End Date:

2012.06.15

Last Calib.:

2012.06.15

Start Time: **01:13:17**

End Time:

08:11:16

Time On Btm:

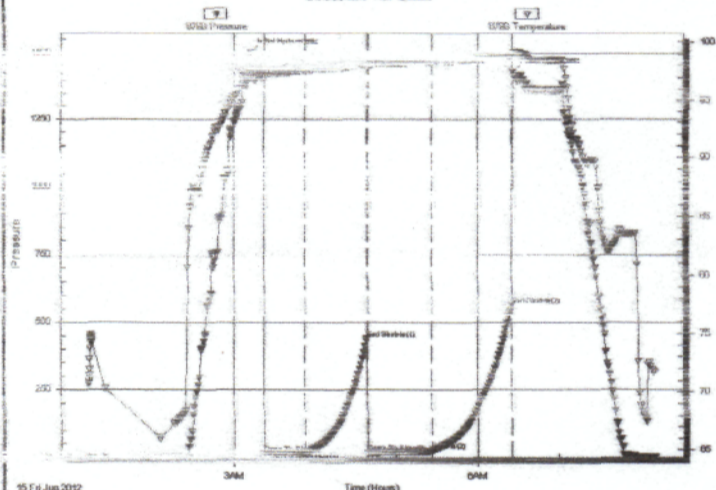
2012.06.15 @ 03:12:01

Time Off Btm:

2012.06.15 @ 06:26:01

TEST COMMENT: IF: Weak 3 inch Blow
IS: No Blow Back
FF: Weak 2 inch Blow
FS: No Blow Back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1499.27	97.44	Initial Hydro-static
11	15.42	96.94	Open To Flow (1)
41	16.92	97.59	Shut-In(1)
87	438.72	98.10	End Shut-In(1)
88	17.68	97.94	Open To Flow (2)
135	26.85	98.33	Shut-In(2)
193	564.35	98.81	End Shut-In(2)
194	1427.10	99.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOCM 10%O 90%M	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations

13-16s-15w Barton,KS

8411 Preston Rd
Dallas, TX 75225

Boxberger #1

Job Ticket: 47500

DST#: 2

ATTN: Kurt Talbott

Test Start: 2012.06.15 @ 18:45:11

GENERAL INFORMATION:

Formation: **Lansing "A-C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:07:26

Time Test Ended: 23:24:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: **3180.00 ft (KB) To 3215.00 ft (KB) (TVD)**

Total Depth: 3215.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1942.00 ft (KB)

1936.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6798

Inside

Press@RunDepth: 46.36 psig @ 3181.00 ft (KB)

Start Date: 2012.06.15

End Date:

2012.06.15

Start Time: 18:45:12

End Time:

23:24:26

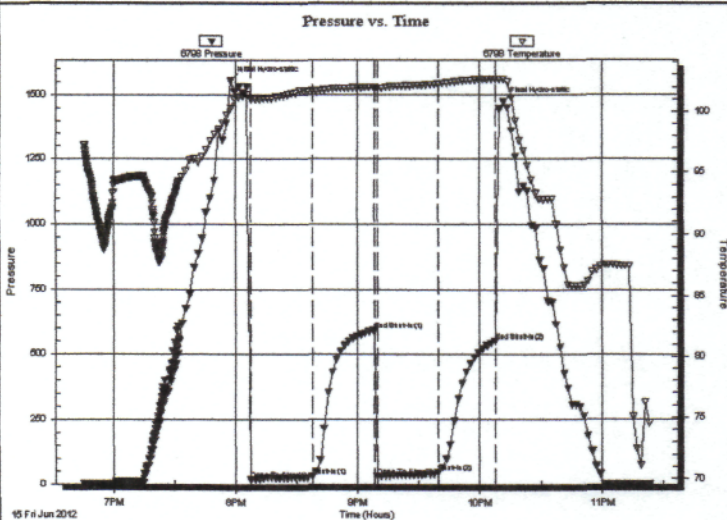
Capacity: 8000.00 psig

Last Calib.: 2012.06.15

Time On Btm: 2012.06.15 @ 19:57:26

Time Off Btm: 2012.06.15 @ 22:11:26

TEST COMMENT: IF: Weak Blow, 3/4 inch
IS: No Blow Back
FF: Weak Surface Blow
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1556.49	100.31	Initial Hydro-static
10	17.97	101.05	Open To Flow (1)
40	29.36	101.69	Shut-In(1)
71	592.23	102.00	End Shut-In(1)
72	30.25	101.87	Open To Flow (2)
102	46.36	102.26	Shut-In(2)
130	550.45	102.65	End Shut-In(2)
134	1472.90	102.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07
1.00	Oil	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations

13-16s-15w Barton, KS

8411 Preston Rd
Dallas, TX 75225

Boxberger #1

Job Ticket: 47603

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.06.16 @ 08:24:39

GENERAL INFORMATION:

Formation: **Lansing "E, F, G"**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: 09:52:09
 Tester: **Leal Cason**
 Time Test Ended: 13:13:54
 Unit No: **45**
 Interval: **3230.00 ft (KB) To 3285.00 ft (KB) (TVD)**
 Reference Elevations: **1942.00 ft (KB)**
 Total Depth: **3285.00 ft (KB) (TVD)**
1936.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **6.00 ft**

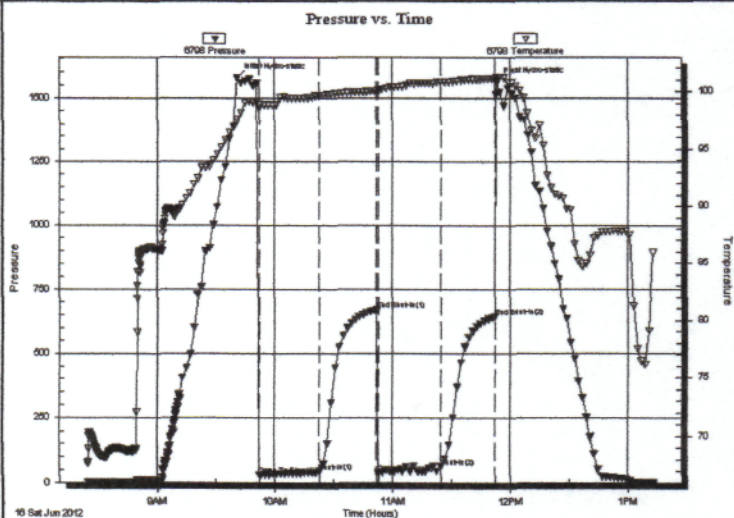
Serial #: 6798

Inside

Press@RunDepth: **63.39 psig @ 3231.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.06.16** End Date: **2012.06.16** Last Calib.: **2012.06.16**
 Start Time: **08:24:40** End Time: **13:13:54** Time On Btm: **2012.06.16 @ 09:40:54**
 Time Off Btm: **2012.06.16 @ 11:53:24**

TEST COMMENT: IF: Weak Blow, 1/2 inch
 IS: No Blow Back
 FF: Weak Surface Blow
 FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1577.72	97.63	Initial Hydro-static
12	31.18	98.57	Open To Flow (1)
42	43.89	99.67	Shut-In(1)
71	669.27	100.03	End Shut-In(1)
72	39.11	100.07	Open To Flow (2)
104	63.39	100.82	Shut-In(2)
132	644.04	101.05	End Shut-In(2)
133	1559.63	101.24	Final Hydro-static

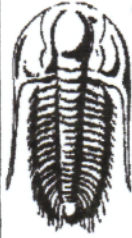
Recovery

Length (ft)	Description	Volume (bbl)
25.00	Mud	0.35

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd
Dallas, TX 75225
ATTN: Kurt Talbott

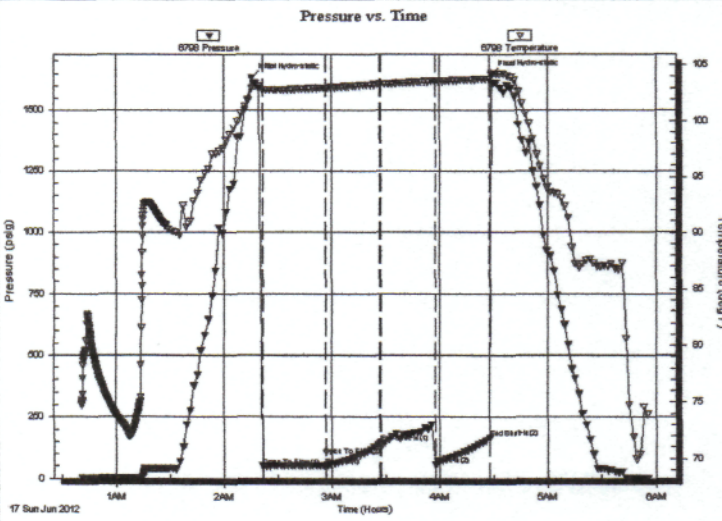
13-16s-15w Barton,KS
Boxberger #1
Job Ticket: 47604 **DST#: 4**
Test Start: 2012.06.17 @ 00:41:11

GENERAL INFORMATION:

Formation: **Lansing "H-K"**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **02:21:41**
 Tester: **Leal Cason**
 Time Test Ended: **05:55:41**
 Unit No: **45**
 Interval: **3303.00 ft (KB) To 3400.00 ft (KB) (TVD)**
 Reference Elevations: **1942.00 ft (KB)**
 Total Depth: **3400.00 ft (KB) (TVD)**
1936.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **6.00 ft**

Serial #: 6798 Inside
 Press@RunDepth: **54.56 psig @ 3304.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.06.17** End Date: **2012.06.17** Last Calib.: **2012.06.17**
 Start Time: **00:41:12** End Time: **05:55:41** Time On Btm: **2012.06.17 @ 02:15:26**
 Time Off Btm: **2012.06.17 @ 04:28:41**

TEST COMMENT: IF: Weak Surface Blow
 IS: No Blow Back
 FF: No Blow
 FS: No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1633.01	102.95	Initial Hydro-static
7	49.77	102.81	Open To Flow (1)
42	52.47	102.96	Shut-In(1)
72	146.31	103.30	End Shut-In(1)
72	131.48	103.29	Open To Flow (2)
102	54.56	103.48	Shut-In(2)
132	164.78	103.79	End Shut-In(2)
134	1645.22	104.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 442

Date	6-12-12	Sec.	13	Twp.	16	Range	15	County	Barton	State	Ks	On Location		Finish	3:00AM
Lease	Boxberger	Well No.	1	Location Galatia, Ks - 2E, 2N, 1/4 W, 5/8											
Contractor	Southwind #3							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.		434'		Charge To								
Csg.	8 5/8"		Depth		434'		Main oil operations								
Tbg. Size			Depth		Street										
Tool			Depth		City State										
Cement Left in Csg.	15'		Shoe Joint		15'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		26 1/2 BLS		Cement Amount Ordered 225 sx 60/40 3% CC								
EQUIPMENT							2% Gel								
Pumptrk	9	No.	Cementer	Matt		Common									
Bulktrk	14	No.	Driver	Cody		Poz. Mix									
Bulktrk	p.u.	No.	Driver	Rick		Gel.									
JOB SERVICES & REMARKS							Calcium								
Remarks:	Cement did Circulate														
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
	CFL-117 or CD110 CAF 38														
	Sand														
	Handling														
	Mileage														
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	1-wooden plug														
	Pumptrk Charge														
	Mileage														
	Tax														
	Discount														
	Total Charge														
X Signature	Joy Hru														

ALLIED OIL & GAS SERVICES, LLC 056145

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-18-12</u>	SEC. <u>13</u>	TWP. <u>16s</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00</u>	JOB FINISH <u>3:30</u>
LEASE <u>Burbergar</u>	WELL # <u>1</u>		LOCATION <u>Galatia 2E 24</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>EW sink</u>				

CONTRACTOR Sethwind #3
 TYPE OF JOB R-Plm
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 170x 60/40
42 gal #100w

EQUIPMENT

PUMP TRUCK CEMENTER Todd
 # 409 HELPER Tony
 BULK TRUCK DRIVER Robert Y.
 # 410 DRIVER _____
 BULK TRUCK DRIVER _____

COMMON	<u>162</u>	@	<u>16.25</u>	<u>1657.50</u>
POZMIX	<u>65</u>	@	<u>8.50</u>	<u>575.00</u>
GEL	<u>6</u>	@	<u>21.25</u>	<u>127.50</u>
CHLORIDE		@		
ASC		@		
	<u>42 gal #100w</u>	@	<u>2.70</u>	<u>135.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>400.00</u>
MILEAGE	<u>3,900</u>		<u>.11</u>	<u>391.00</u>

REMARKS:

Loaded Hole & 3412 mix 25gx cement
Loaded hole 16 gal med, called to 970
Loaded Hole mixed 25 x cement, Dashed
8500 hole called to 485 loaded Hole mixed
2000 cement mixed 16, called to 40 mixed
mixed 16 gal med cement for 2000
mixed 16 gal med cement for 2000
Ag Ann 330 THANKS!

TOTAL 3269.00

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1350.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD MILV 20 @ 7.00 140.00
 _____ @ _____
MILV 20 @ 4.00 80.00

TOTAL 1470.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 4,759.00

CHARGE TO: Max Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

DISCOUNT _____ IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Knick
 SIGNATURE Jay Knick