Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1095822

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
New Well Re-Entry Workover	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of fluid disposa if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

No

No

No

(If No, skip questions 2 and 3)

(If No, fill out Page Three of the ACO-1)

(If No, skip question 3)

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallor	ns? Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge Plu Each Interval P	ugs Set/Typ erforated	e		Acid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packe	r At:	Liner R		No	
Date of First, Resumed P	Producti	on, SWD or ENHF	} .	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	<u> </u>	Jsed on Lease		Open Hole Other <i>(Specify)</i> .	Perf.	OF COMPLE	Comp. ACO-5)	Commingled (Submit ACO-4)	PRODUCTION IN	TERVAL:

		~		PAGE	CI	UST NO	INVOICE DATE
	/			1 of 1	10	+409	09/13/2012
					II	VOICE NUMB	ER
J DAG					171	8 - 9100133	7
ENERGT S	ERVICES		L				
Pratt	(620)	672-1201	J	LEASE NAM	Ξ	Pyles 5-3	
B VAL ENERGY			O B	LOCATION			
I 200 W DOUGLA	AS AVE STE 520)	s	COUNTY		Barber	
L WICHITA			I	STATE JOB DESCR	TPTTON	KS Cement-New We	ll Casing/Pi
KS US 67	7202		T E	JOB CONTAG		cemente new ne	iii cabing/ii
O ATTN:	ACCOUNTS	PAYABLE R	EC	EIVE			
JOB #	EQUIPMENT #			TTA TA	D	TERMS	DUE DATE
40510748	27463	0	SEP	ORDER NO. 1 5 2012		Net - 30 days	10/13/2012
40510740	27405	9	208	-5			
				QTY	U of M	UNIT PRICE	INVOICE AMOUN
171806682A Cemer Cement 8 5/8" Surfa 60/40 POZ Celloflake Calcium Chloride "Wooden Cmt Plug, 8 "Unit Mileage Chg (P Heavy Equipment Mil "Proppant & Bulk Del Depth Charge; 0-500 Blending & Mixing Se Plug Container Util. C "Service Supervisor, Sugar	8 5/8""" U, cars one way)" leage I. Chgs., per ton mil)' ervice Charge Chg.	i 09/11/2012		190.00 1.00	EA EA MI EA EA BAG EA EA	9.00 2.78 0.79 120.00 3.19 5.25 1.20 750.00 1.05 187.50 131.25 1.50	133.2 387.4 120 111 367 344 750 199 187 131
PLEASE REMIT BASIC ENERGY PO BOX 841903	TO: S SERVICES, LP B	END OTHER C ASIC ENERGY O BOX 10460	SERV		0:	SUB TOTAL TAX	4,517.3 168.3



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 06682 A

			e				DATE TICKET NO
DATE OF 9-11-	12 1	DISTRICT Pratt			NEW WELL		PROD INJ WDW CUSTOMER ORDER NO.:
	IE.	reigy			LEASE P	4) es	WELL NO.5-3
ADDRESS					COUNTY	Balk	STATE KS
CITY	STATE			SERVICE CF	NEW C	Priardo, Mebraw, Pierson	
AUTHORIZED BY					JOB TYPE:	CN	W- 35/8 Suiface
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED
27283	43						ARRIVED AT JOB
27463	11				article and the second		START OPERATION
17821-19864	17						FINISH OPERATION
						-	RELEASED AM 2:00
							MILES FROM STATION TO WELL 35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USE	D UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40802	5x	190		2280 00
CLIUZ	Celloflahe	Lb	48		17760
CLIUS	Calcium Chloride	1-5	492		51660
CS153	Wouder Cenent Plux 85,	8 29)		16000
CC131	Sugar	Eb	50		YOOUG
EIUD	Pickupmileage	mi	35		14825
EIUI	Heavy Eguipment nileage	in .	70		49000
E113-	BUIN Delivery	TW	287		45500
(EJUD	Depth Charge 0.500	22	1		100000
CEZYO	Blerding + Mitirg	SK	150	March and a street of the	26600
CESON	Plus Continuer	64	1		25000
5003	Service Supervisor	eg	1		175.00
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					No
The second second					and the second
СНЕ	MICAL / ACID DATA:			SUB TOTAL	4517 36
	SER	VICE & EQUIPMENT	%TA	KON\$	
	MAT	ERIALS	%TAX	K ON \$	
15				TOTAL	
			0.1	CA A	/
SERVICE REPRESENTATIV	THE ABOVE MATER ORDERED BY CUST	IAL AND SERVICE OMER AND RECEIVED	BY: W	al find	H

CLOUD LITHO - Abilene, TX

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



100

TREATMENT REPORT

Lease Well # Casing Depth County State Field Order # Station Casing Depth County State Type Job Formation Legal Description Legal Description PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Aeid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load	Customer	ALE	24		Lease No.					Date	-			
Type Job Formation Legal Description PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Aeid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Frac Avg Annulus Pressure Plug Depth Packer Depth From To Flush Action Gas Volume Total Logid		Le			Well # <	5 -	5			1	7	-11-	12	
Type Job Formation Legal Description PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Aeid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Logd	Field Order #	Station	1 to 1				Casing	Depth	230	County	B	1.b	~	State
Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Elush Elush Cas Volume Total Load	Type Job	INW	- 851	185	U. Car	9		Formation	-					
Depth Depth From To Pre Pad Max 5 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Elush HHP Used Annulus Pressure Plug Depth Packer Depth From To Elush Gas Volume Total Load	PIPE	DATA	PERFO	RATIN	G DATA		FLUID U	SED		Т	REAT	MENT	RESUME	
DepthFromToPre PadMax5 Min.VolumeVolumeFromToPadMin10 Min.Max PressMax PressFromToFracAvg15 Min.Well ConnectionAnnulus Vol.FromToFlueHHP UsedAnnulus PressurePlug DepthPacker DepthFromFullFlueGas VolumeTotal Load	asing Size	Tubing Size	Shots/Ft		19000	Acid	60/401	00 -		RATE	PRES	SS	ISIP	
Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To HHP Used Annulus Pressure Plug Depth Packer Depth From Full Load From To	Depth 30	Depth	From	Тс			Pad _ @	1/4 #	Max				5 Min.	
From To HHP Used Annulus Pressure Well Connection Annulus Vol. From To HHP Used Annulus Pressure Plug Depth Packer Depth From Flught to the tool tot to the tool to to the tool to the tot	olume	Volume	From	То)	Pad			Min				10 Min.	-
Plug Depth Recker Depth Eluch Fluch Cas Volume Total Load	lax Press	Max Press	From	То)	Frac			Avg				15 Min.	
Plug Depth Packer Depth From To Flush 3.6 Gas Volume Total Load	Vell Connection	Annulus Vol.	From	То)				HHP Used	d			Annulus F	ressure
	Plug Depth	Packer Dept	h From	То)	Flus	h 13.(Gas Volur	ne			Total Loa	ł
Customer Representative Randy Station Manager David Scotton Treater Store Orland	Customer Repre	esentative	1 . 6	1. inc	Station	Mana	iger Da	1. SLU	4.1	Trea	ter <)tere	Orl-	0.5
Service Units 27233 27463 1983 V 19762		12850			1971	60								
Driver Names Dilardo Mabiado Pression	Priver Lames	10.00 M	LUIAN	9.00	SUN									
Casing Tubing Time Pressure Pressure Bbls. Pumped Rate Service Log	Time F			Bbls. P	umped	F	Rate				Servio	e Log		
Orlocation Salaty Mineting	0:304-							1-0	OLak		5	Caly	Nue	in a
Run 6210 Cashis								Run	631	. 0	ach	. <		-
Carring OF Pouterne								Cars	1,0=	S.	14	1	1	
Proad Current King								Biei	an C.	acul	$\sim \sqrt{2}$. + 1 1	1.
12:55250 41 5 Mix 19054-60/40poz 011.8	2:450)50		L	\		5	M.t	120	Sk-	6	0/40	por	0 M. 37
Relvane Plus								12-1-	a (s) u=			ţ	
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1:13 200 7% 5 Committo Suitare	.13 8	000			7 1/2		5	Cence	T Pa	03		nce		
1:15pm Juu 13.1 5 plus Down	:15pm)	100			3.01		5	PLU	D	wr				
								6						
Circulater This Jub														
Charles lable Tup t								CN	e y' entre		0	ohl	101	114
Jubling									5.06	(n P	1.1.		
Thompson Steve									T	har	h.	51	< 1 ×	
p/A													Hla	
	Solo Aligo													
	6													
										e.				
												_		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

	~	_	PAG	E	CI	ON TEL	INVOICE	DATE
		,	1 of	1	1.		09/24/	2012
) BAS				L	IN	VOICE NUMB	ER	
ENERGY SE					171	8 - 9100833	35	
			L				5	
Pratt	(620)	672-1201		ASE NAME	(Pyle 5-3		
B VAL ENERGY			B	CATION				
I 200 W DOUGLAS	S AVE STE 520)	-	JNTY		Barber		
L WICHITA			I	ATE 3 DESCRI	PTTON	KS Cement-New W	ell Cacin	a/Di
KS US 672 T	202		*	B CONTAC		comente new w	CII CUDIN	9/
o ATTN:	ACCOUNTS	PAYABLE	ידיבר					
JOB #	EQUIPMENT #	PURCH	ASE ORI	DER NO.		TERMS	DUE I	DATE
				2012				
40514971	19905	9	308-	5		Net - 30 days	10/24,	2012
		6		QTY	U of	UNIT PRICE	INVOICE	AMOUNT
	00/00/00/00				м			
For Service Dates:	09/20/2012 to 0	09/20/2012						
040514971								
040514971								
171806882A Cement	-New Well Casing/P	i 09/20/2012						
Cement 5 1/2" Longst	ring							
AA2 Cement			2.2	150.00	5.4	12.7	5	1,912.50
60/40 POZ				50.00	EA	9.0		450.00
C-41P				36.00	EA	3.0	-	108.00
Salt				682.00	EA	0.3	8	255.75
C-44				141.00	EA	3.8	6	544.61
FLA-322				113.00		5.6		635.63
Gilsonite				750.00		0.5		376.88
Super Flush II "Latch Down Plug & E	affla 5 1/2"" (Blu			500.00 1.00		1.1 300.0		573.75 300.0
"Auto Fill Float Shoe 5				1.00		270.0		270.0
"Turbolizer, 5 1/2"" (E				5.00		82.5	1	412.5
"5 1/2"" Basket (Blue)				1.00	EA	217.5	0	217.5
"Unit Mileage Chg (PU				35.00	MI	3.1		111.5
Heavy Equipment Mile	-			70.00		5.2		367.5
"Proppant & Bulk Del. Depth Charge; 4001'-				322.00		1.2		386.4
Blending & Mixing Ser				1.00 200.00		1,890.0 1.0		1,890.0 210.0
Plug Container Util. Ch				1.00		187.5		187.5
"Service Supervisor, fi	-			1.00		131.2		131.2
<i>2</i> .								
				1			1	
200 OM-19 YHY SUNG T	0.							
PLEASE REMIT T		END OTHER COR):	SUB TOTAL		9,341.3
200 OMIE 1-94490 THY	ERVICES, LP E):	SUB TOTAL TAX	S	9,341.3 354.5



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 06882 A

							DATE TICKET NO			
DATE OF 9-20-20	121	DISTRICT		NEW WELL PROD INJ WDW CUSTOMER WELL WELL						
CUSTOMER VAL	ERGY INC		LEASE PULE WELL NO.5-3							
ADDRESS	0		COUNTY BARBER STATE KS.							
CITY		STATE		SERVICE CREW LESLEY, MARQUEZ, PHLE						
AUTHORIZED BY		-	JOB TYPE: CNW - 51/2"L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 9-19-12 PM STIME			
37586	5.5						ARRIVED AT JOB 2 PM 9:30			
7-059 19900	5,5	And the second	1.3630	and the second	a her steering to see a		START OPERATION			
10151-1116	3.5		-				FINISH OPERATION 9-20-12 AM 3:00			
					100000		RELEASED 5 AM 3:30			
							MILES FROM STATION TO WELL 35			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT											
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT							
CP 105	AAQ CEMENT	SK	150/	and the second	2.55000							
CP 103	10/40 POZ	SK	50		60000							
CC 105	C-41P DEFDAMER	16	36-	Content of the	14400							
CC III	SALT	15	682		34100							
CC 115	C-44	15	141 /		72615							
CC 129	FLA- 322 LOW FLUID LOSS	15	113		84750							
(C 201	GILSONITE	16	750		50250							
CF 607	LATCH DOWN PLUGEBAFFLE, 5/2"	EA	1 -		400 00							
CF1251	AUTO FILL FLOAT SHOE, 51/2"	EA	1 -	700 00000	3(000							
CF 1651	TURBOLIZER, 5/2"	EA	.5	Langer and	55000							
CEPOL	BASKET, 51/2"	EA	117	farming and and	29000							
CC 155	SUPER FLUSHII	GAL	500		76500							
E 100	PICKOP MILEAGE	MI	35		14875							
E 101	HEAVY EQUIPMENT MILEAGE	MI	70		49000							
E 113	BULK DELIVERY CHARGE	TM	322	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	51520							
CE 205	DEPTH CHARGE; 4001-5000	HR	1-4		2,52000							
CE 240	BLENDING SERVICE CHARGE	SK	200		28000							
CE 504	PLUG CONTAINER CHARGE	JOB	1		250 00							
5 003	SERVICE SUPERVISOR	EA	1		A 17500							
				SUB TOTA	Pha 11 31							

CHEMICAL / ACID DATA:								
	1							
1. A.								

	DLD	11.
SERVICE & EQUIPMENT	%TAX ON \$	1)
MATERIALS	%TAX ON \$	1.1

SIGNED:

TOTAL

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	AL ENE	RGY	INC.	Lease No).		81		Date	0	~	. ^		
Lease 7	PULE	\mathbf{O}		Well #	5	-3			9	-d	$) - \mathcal{A}$	12		
Field Order,#	Station	PRATTO	Ks.			Casing	2 Depth	1	County 7	BARE	BER	State Ks.		
Type Job	NW - A	51/2"1	. 5.				Formation	- 485	5	Legal I	Description	-12		
PIPE	DATA	PERF	PERFORATING DATA			FLUID	USED	TREATMENT RESUME						
Casing Size	, Jubing Size	e Shots/F	t (MT-	-A6	50 SKS,	AA2		RATE PF	ISIP				
epth 40	Depth	From		То	_	e Pada	36CUFT	Max S	5=2	1,3	5 Min.	5 Min.		
olume 193	Sylume	From		То	Pa	20.61.2		Min			10 Min.			
Max Bress	Max Press	From	1	То	Frac			Avg			15 Min.			
Vell Connectio	n Annulus Vo	From		То				HHP Used			Annulus Pressure			
lug Depth	Packer De	From	-	То			TBBL	Gas Volur			Total Load	1		
Customer Rep	resentative	JUSTIN		Statio	on Mai	nager D	. SCOTT	-	Treater	K.L	ESLEY			
Service Units	37586	A903	1990	5 709	159	19918	3							
Driver Names	LESLEY	MARQUEZ		- PAU	E					75 - 4	13.5			
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped		Rate	1		Se	rvice Log				
:30Pm	9-19.	2012					ONL	OCAT	TON		TY MED	ETING		
D:30Pm)Pm					RUN 115 JTS. 51/2"×15.5 # CSG.								
45						TURB	01,3,5,7,10							
2	9						BASKET-12							
:00 Am	9-20-	2012				1 A.	CSG.	GNI	301101					
:05Am							HOOK	OPTO	> CSG	, /BR	AK CIR	C. W/RIC		
:50Am	350		-	5		le	Hao	AHE	AD					
1:51Am	350		10	2		6	SUPER FLUSH II							
:53Am	325	5				6 H20 S			SPACER					
2:00AM	200		36			le MIXIE			50 SKS. AAQ@ 15.3 PPG					
2:05AM							CLEAR	2 Pom	PELIN	E/Di	20PL.7). PLDE		
2:10Am	0		0			7	STAF	RTDISPLACEMENT						
2:21Am	200		80			le LIF		TPRESSURE						
2:25Am	900		104			5	SLOC	DKATE						
2:30Am 1500		114	4.7		3	PLUC	7 Da	DN-	HEL	D				
3							CIRC.	THR	JULU	3				
			6,	4			HUG	R.H	. € M	.H.	ajte I			
)OB(OMA	FTF.			
										THAN				
										1 1 1 1	1	ESLEY		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

December 03, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23937-00-00 PYLE 5-3 SW/4 Sec.03-33S-12W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM