Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1097741

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	tion (Top), Depth and Datum		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c		ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval F		e	A		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	CORD: Size: Set At: Packer At:			Liner Ru	n:	No				
Date of First, Resumed Production, SWD or ENHR.		l.	Producing N	lethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						I			1	
DISPOSITI	ION OF C	GAS:			METHOD OF COMPLETION:			PRODUCTION INTI	ERVAL:	
Vented Solo	d 🗌	Used on Lease		Open Hole	Perf.	Dually		Commingled		
(If vented, Su	If vented, Submit ACO-18.) (Submit ACO-18.)		,	(Submit ACO-4)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Lix 2-4
Doc ID	1097741

Tops

Name	Тор	Datum
Heebner Shale	4175	(-1643)
Brown Limestone	4268	(-1736)
Lansing	4278	(-1746)
Stark Shale	4593	(-2061)
Base Kansas City	4713	(-2181)
Pawnee	4800	(-2268)
Cherokee Shale	4847	(-2315)
Base Penn Limestone	4946	(-2414)
Morrow Sand	4948	(-2416)
LTD	4960	(-2428)

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410 Office / Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

5589

Se	c. Twp.	Range	County	State	On Location	Finish		
Date 6-19-12 4	26	24	Ford	165		17: 3000 - 170 m		
Lease Lay	Well No.	2-4		City 145 183	5-56 XX+ 211			
Contractor Duke #1			Owner	Owner				
Type Job Succace				To Quality Well Service, Inc. You are hereby requested to rent cementing equipm				
Hole Size 12/14	T.D.	300	cementer a	nd helper to assist ow	ner or contractor to d	o work as listed.		
Csg. 8 5/8	Depth	299	Charge To	ncent Oil Co	970			
Tbg. Size	Depth		Street		·			
Tool	Depth		City	City State				
Cement Left in Csg. 15 CL	Shoe J	oint		as done to satisfaction a				
Meas Line	Displac	e 17.5	Cement Am	ount Ordered 225	st com 3%	CC 2%ge		
	JIPMENT	1						
Pumptrk No.		Looy J	Common	125				
Bulktrk No.			Poz. Mix					
Bulktrk No.			Gel. 4		11 million			
Ріскир				Calcium 8				
JOB SERVIC	CES & REMA	ARKS	Hulls					
Rat Hole			Salt					
Mouse Hole			Flowseal	6.25				
Centralizers			Kol-Seal					
Baskets			Mud CLR 44					
D/V or Port Collar		D.L. Dies		CD110 CAF 38				
Bon 7 145 of 85/8	casing	and landing	1					
Est Circulation w	. 11	0 0	Handling Mileage 5	~				
1 31 CILLIAMON U	ATTA YEL	rg brub	willeage 5	FLOAT EQUIPM	ENT			
Hooked up and m	200 Jack	- ev ma Q	Guide Shoe					
d. So with 17.5 661								
300 06		CALLS I LEV	Baskets					
the train			AFU Inserts					
			Float Shoe					
			Latch Down					
Cement D.& Circ	ylate.	to surfe	ice 85	E Woodin F	100			
					1			
			Pumptrk Ch	arge office				
T	hank	iou!!	Mileage #	50				
					Тах			
A 1	04				Discount			
Signature Mile Ace	Mar.				Total Charge			
1 miles	1					Taylor Printing, Inc.		

ALLIED OIL & GAS SERVICES, LLC 053970

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31	SERVICE POINT:			
RUSSELL, KANSAS 67665	Greathens KS			
	0101101.5			
DATE 6-78-2012 SEC. 4 TWP 265 RANGE 244 CA	LLED OUT ON LOCATION JOB START LOB FINISH			
DATE 6-78-2012 SEC. 4 TWP. 265 RANGE 24W CA	LLED OUT ON LOCATION JOB START LOB FINISH			
LEASE LIX WELL # 2-4 LOCATION Wrigh	COUNTY STATE			
OLD OR NEW (Circle one) 2 Wesz, nlis				
	//•			
CONTRACTOR JUCE #1	OWNER VINCENT ON CC.			
TYPE OF JOB Production				
HOLE SIZE 778 T.D. 4760'	CEMENT			
CASING SIZE 51/2 14 # DEPTH 4960	AMOUNT ORDERED 50 Sx 60:46: 4% Gal			
TUBING SIZE DEPTH	1755x Class A ASC + 5# Kolser			
DRILL PIPE DEPTH	- 5°% FLI60			
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON 30 @ 16-25 487.50			
MEAS. LINESHOE JOINT 15	POZMIX 20 @ 8.50 170.00			
CEMENT LEFT IN CSG.				
PERFS.	CHLORIDE @@ ASC /75 @/7.99 3.325.00			
DISPLACEMENT 115266/S OF Freshwar				
EQUIPMENT	@@			
	FI 160 82 @ 17.28 1.410.40			
PUMETRUCK CEMENTER DEMO F	Kalseal 875 @ . 49 778.73			
#378 HELPER Kerry				
BULK TRUCK	@			
	@			
#544-198 DRIVER Revin W.	@			
BULKTRUCK	@			
# DRIVER	HANDLING 272.95 @2.10 573.12			
	MILEAGE 11.94 x 50x 2.35 1.402.95			
REMARKS:	TOTAL 8.169.04			
	IUIAL <u>JIIWII</u>			
Pipe on bottom & bresk Circulation				
PUMp 3 bbis weren, SOO gers ASUF, 3661;	SERVICE			
Water, MIN 30 Succement for Retholy Mix	1.01.11			
20sy Cemont for movie hole, MIN 17534	DEPTH OF JOB 4760'			
Of comona, Shut down, Release plus	PUMP TRUCK CHARGE 2405.00			
Stark & spicement file prossing st	EXTRA FOOTAGE @			
SI bais, Slow igne to 360m 9+110 bhis	MILEAGE Hum 50 @ 7.00 350.00			
bump plug calls hbis licco-isco psi	MANIFOLD Hegd reader @			
flogs d.2 hold	Lum 50 @ 4.00 200.			

CHARGE TO: U.ncenz Oil Co.

STREET

ZIP_ CITY_____STATE_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X ERIK HACANS 5/-----SIGNATURE KEL Thene you !!!

PLUG & FLOAT EQUIPMENT

@

512	PLUG	&	ł
012			

2	

-		
2		

1-Rubber Plus	@73.00 73.00
1-Guise share	@ 240.00 240.00
1- AFUInsert	@ 286.00 286.00
1- Port Coller	@ 2400.00 2600.00
1-BESKEL	@ 332.00 332 00
6- Centrelizers	49.00 294.00

TOTAL 3.830.90

TOTAL 2.955. 00

SALES TAX (If Any)		ati
TOTAL CHARGES	14.954	<u>80</u> .
DISCOUNT	2.110	IF PAID IN 30 DAYS
	11.963	. 23

ALLIED OIL & GAS SERVICES, LLC 053974

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE POINT: Med (ک)	ne Lodse, k
DATE 7-6-2012 SEC. 4 TWP. RANGE 24 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE LIX WELL # 2-74 LOCATION Wrish	1+, Ks, 2n	orəh	COUNTY Ford	STATE
OLD OR(NEW)(Circle one) 2 Wess, ho	ith into			· · · · · ·
CONTRACTOR H-D Well Service	OWNER U.	ncens O	1) Co.	
TYPE OF JOB VOIS COller HOLE SIZE TD				
HOLE SIZE T.D. CASING SIZE DEPTH	CEMENT		16.3	. 10/0
TUBING SIZE 27/8 DEPTH 1692'	AMOUNT ORI	DERED <u>2/0</u>	5x 60: 3	5:6 100e1
DRILL PIPE DEPTH	14 147105	<i>e</i> , (
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON		@	
MEAS. LINE SHOE JOINT	POZMIX			
CEMENT LEFT IN CSG.	GEL		@	
PERFS.	CHLORIDE		@	
DISPLACEMENT 94 bb)s Of freshwster	ASC		@	
EQUIPMENT	Floseal - 100:		@ <u>15.00</u> @ <u>2</u> .70	3150.00
PUMPTRUCK CEMENTER DSrip E			@	-
#558-545 HELPER ESL'S P	<u>.</u>		_@	
BULK TRUCK			@	
#356-290 DRIVER Brandon B			@	
BULK TRUCK	×		_@	
# DRIVER	HANDLING	2172	_@	100.02
	MILEAGE 9	13ta x2.35	_@_ <u>2,10</u> x50	1143.78
REMARKS:	140		ΤΟΤΑΙ	d = 0 1

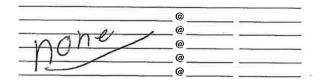
HOOK	up to well hes 21 tesz tool to
800ps.	Rolesce pressur, establan
Circule	tion with 10 bhis WSH. Mix 2105,
of cem	ent, displace 934 bhis water Shut
down, C	lose tool, pressure to 800Asi, Reiesse
Kon 5	Jeines my Reverse our with 20 bbis

SERVICE

DEPTH OF JOB 1692	"	4
PUMP TRUCK CHARGE		1925 -
EXTRA FOOTAGE	@	
MILEAGE	50 @ 7.00	350-
MANIFOLD	@	
<u>IV</u>	<u>50 @ 400</u>	
	@	

TOTAL \$2475.00

PLUG & FLOAT EQUIPMENT



TOTAL

Charles and the second second second

SALES TAX (If Any	/)
TOTAL CHARGES	\$7.531.21
DISCOUNT 200	31500.24 IF PAID IN 30 DAYS
	NH\$1024,97

To: Allied Oil & Gas Services, LLC.

CITY_____STATE _

STREET

CHARGE TO: VINCENZ OI CO.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

_ZIP___

PRINTED NAME ERIK HAGANS
SIGNATURE
20

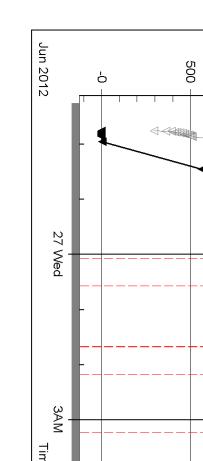
	DRILL STEM TES	TREP	ORT			
RILOBITE	Vincent Oil Corp.		4/26/2	24		
ESTING , INC.	155 N. Market Wichita Ks. 67202		Lix 2-	-4		
			Job Tic	ket: 47637	DST#	ŧ:1
	ATTN: Ken		Test St	tart: 2012.0	6.26 @ 21:45:00	
GENERAL INFORMATION:						
Formation:Basal PennDeviated:NoWhipstock:Time Tool Opened:00:04:00Time Test Ended:10:30:30	ft (KB)		Test Ty Tester: Unit No	: Harle	entional Bottom H y Davidson	Hole (Initial)
Interval:4940.00 ft (KB) To49Total Depth:4957.00 ft (KB) (T\Hole Diameter:7.78 inches Hole			Refere	ence Elevatio KB to GR	2520.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8672OutsidePress@RunDepth:1420.30 psigStart Date:2012.06.26Start Time:21:45:05TEST COMMENT:IF- Strong blow ISI- BOB blow blow	End Date: End Time: BOB ASAO.	2012.06.27 10:30:30	Capacity: Last Calib.: Time On Btn Time Off Btr		8000.0 2012.06.2 06.26 @ 23:54:4 06.27 @ 03:27:4	15
FF- Strong blow FSI- BOB blow t Pressure vs. T			PRE	SSURE S	UMMARY	
872 Presure 2000 2000 2000 2000 2000 2000 2000 20	8772 Temperature - 125 - 120 - 115 - 100 - 100	Time (Min.) 0 10 40 106 106 136	(psig) (d 2420.81 1 688.41 1 1252.58 1 1443.33 1 1268.66 1	deg F) 116.69 Initia 120.04 Ope 126.55 Shu 125.27 End	en To Flow (2)	
80 1000 600 	СРАМ ВАМ	199 213	1446.58 1	125.17 End	Shut-In(2) Il Hydro-static	
Recovery			· · · · · ·	Gas Ra	ites	
Length (ft) Description Volume (bbl)				Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
3840.00 10%gas 80%oil trace of	mud 33.57					
	Pof No: 47637			Printod: 2012		

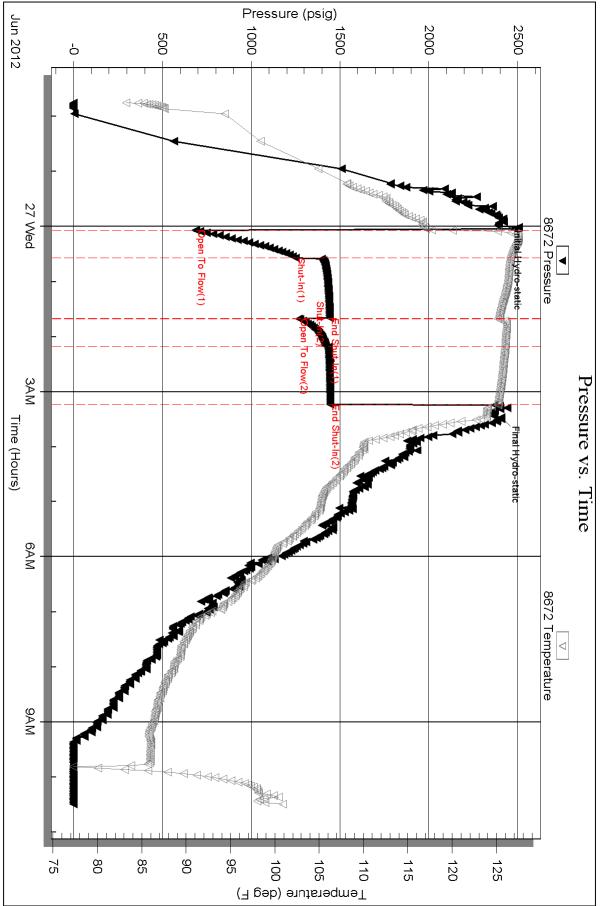
		RILL STEM TES	T REPOR	Г		FLUID SUMMARY
RILOBITE		Vincent Oil Corp.		4/26/24		
	1 ING , INC. 155	N. Market Wichita Ks. 67202		Lix 2-4		
				Job Ticket: 4	7637	DST#:1
	ATT	k: Ken		Test Start: 2	2012.06.26 @ 2 [.]	1:45:00
Mud and Cushion In	formation					
Mud Type: Gel Chem		Cushion Type:		<i>.</i>	Oil A PI:	31 deg API
-) lb/gal) sec/qt	Cushion Length: Cushion Volume:		ft bbl	Water Salinity:	ppm
Water Loss: 7.99		Gas Cushion Type	9:			
Resistivity:	ohm.m	Gas Cushion Pres	sure:	psig		
Salinity: 3800.00 Filter Cake:	inches					
Recovery Informatio	n					
		Recovery Table	•		-	
	Length ft	Description		Volume bbl		
	3840.00	10%gas 80%oil trace of	mud	33.572	2	
т	otal Length: 38	10.00 ft Total Volume:	33.572 bbl			
	lum Fluid Samples: 0	Num Gas Bom		Serial #	:	
	aboratory Name: Recovery Comments:	Laboratory Loo Dil A PI=31corr	cation:			
Trilobite Testing, Inc.		Ref. No: 47637			1·2012.06.27 @	

Printed: 2012.06.27 @ 12:05:49

Ref. No: 47637

Trilobite Testing, Inc



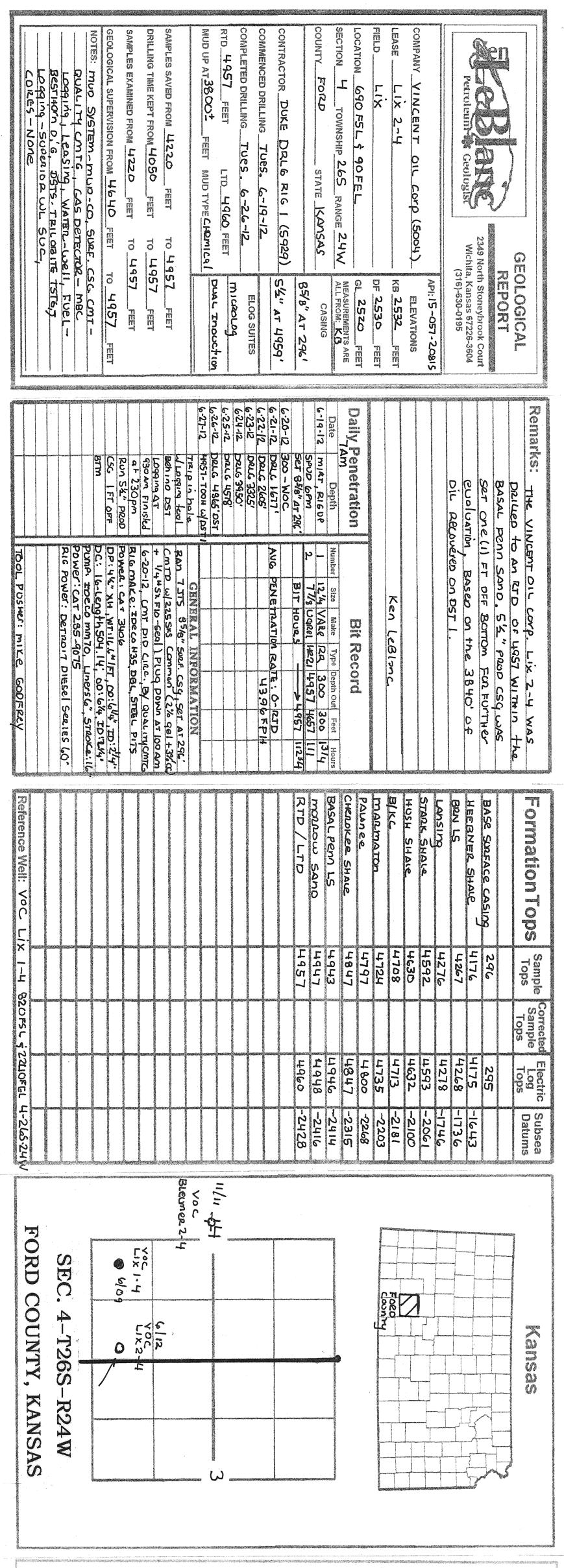


Lix 2-4

Serial #: 8672

Outside Vincent Oil Corp.

DST Test Number: 1



SANDSTONS		LEGEND LIMESTONE	CHERT GRANITE WASH GRANITE		CARB. SH./ COAL CONGLOM- BRATE OOLITIC/
DRILLING RATE MINUTES/FOOT DEPTH	LITH-	GYPSUM SAMPLE DESCRIPTIONS	Нот ж		OOMOLDIC
		O-CIRCULATE FOR SAMPles			0 w 40 w 50 w
		C- DRILL PIPE Comections 2604- WT 9.75, UIS 30			
		WL NC, CHIL 90K LCM 0 H 332B - WT 9.5, VIS 30 WL NC, CHIL 49,000			
nieta danas inne inne inne inne inne inne inne inn		LCA 1 3935-WT 8.3, VIS 47 WL 8.0, CHL 2100 LCM 1 SHT AT 300' - 19	Ar _3	300 FT	LEASING
		826 - 1° 1330 - 1° 1886 - 1° 2403 - 1° 3032 - 1°		hand marked bankarden.	AT 4150 FF
		3032-J °			
BEGIA ONE (1) FOOT DRILLTIME AT 4050'					
		DRLG W/ BIT 2 VACEL HE21 JETS, in at 300 Fr			30 v. H0 v. 50 v.
₩03 38К -с Арт 35 ₽₽ 850 565 56					
2 4100					60 u
		Selences provide and the second of the second provide a second second second second second second second second			
HEEBNER SHALE		SHALES B.K.Corb.			ue gas
		Ls ton Snxundn shales gray			
5 ⁴ 10 ⁴ 5 (TORONTO) 5 N·S.	r'ı	shales gray mixed w/us strangers LSCREOM and ton fr oourtic, some w/coarse clear calcite		eren hannen h	10 L 40 L 50 L
		shales green, gray-qm LS ton frixed on			
		LS ton frixindr Shales groy, dkgray			
	1 060 1 060 8 6	LS white And can fr OOLITIC, Some Ringed (Dec dK gray 00105) grams tocholky LS, SCATTA Shales gray, dK gray			
		Ls ton toxy -subcal Shales gray			
		LS ton i crm for Kin And equally CHAURY			
2 N.S. 24300	.the	LSCREOMAND ton fixon dn -subool., ALt gray, gry fresh, subop Shales dkgray			
		LS ton th Xun Shales qrAy			
N .s.	6 F	LS CEM AND Lt gray fr XLN DR, SMOUTH, LESSER CHALKY LS SPARSE LS fon for collinic			
		-SHALES BUK			
		LS COMAND HORAY SA KUN dA. SMOOTH, LESSON CHALKY LS, SPATSE LS TAN EN OOL			
N.S.	9.1	- shales gray LS ton than the med			304 40 y 504
UUUU UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU		LS whit and cern equal BEN frixin on some			947 GAS 27C
		Subar , Spansed ton, fresh Subup. LS CEM AND White for Xus ch			
N.S.		grapes to chelky fr OOL. LS A Lt gray, fresh, subop, suightly fossil.			
	64	LS CREM AND Whit for Xindn grades to cholky for col. LS, ALT GRAY, fresh, subop, SLIGHTLY TOSS.			W-100
		SHALES GRAY LS BEN AND ton STI XLA dr. Few CHALKY, RAREA			
N.S.		miliky to Lt-gray scelb, subop.			
		LS BEN MD for frixingh LESSER LS BEN fri ool. In drimatelix, some fos.			
		Le cemand ton frixu			
	in andre with the second s	LS CEM AND for frxu			
		dr, SCATT A MILLY to LT GRAY Fresh, Subap.		1914 (Senter & Senter S	
50 N.S.	80.00 00000	LS for and BRN MED OOLITIC, RINGE d, equal LS BRN MED - COARSely COMOLDIC AND OCULTIC			
	9010 9010	CONTED 20105			
74m Mon 6-25-12 Doc 4518		LS cream-white fixs And equally challey to Subsol, scatt Alt gray, Steesh, subsp.		กระหว่าง และการเหตุการเหตุกัน กระหว่างกระหว่างกระการ กระหว่างกระหว่างกระหว่างกระหว่างกระหว่างกระหว่างกระหว่างกระหว่างกระหว่างกระหว่างกระหว่าง	WT 9,11,V15 56 WL 8.0,CHL 3400 .cm 2.M
		SHALPS BLK			SHALE 9AS
		dn, WEATHERED AND Chelly - SHAVES GRAY			
		essoc Chelky 25			Logist an Ation At 46401
		LS ton-brown for XU dn, Assoc cholky LS,			SHALE CAS
		LS CREOMAND ton fixe			ССЕ СНАЧС ОД S соловительных и становалист од с нам и половительных и профенентации с станова
		dn, Assoc. Cholky 5			
		LS CREOM AND ton fi			
8 1 1 1 1 1 1 1 1 1 1		XLADA, ASSOC Cholkyls, LESSEr LS ton med asi. Ringed in da to weath. MATRIX, Some w/dk gry Solios, foss. in pt			
		LS ton-cam frixindin withinly become Shales	interested Part Englanminum and	HW	
		Shales gray- green, sic	and and the first state of the second state of the second state of the second state of the second state of the		
		LS CREOM AND ton 5n Xun DN, ASSOC. Chall(y LS, sparse LS ton medoch			
50 <u></u>		shales BLK			
		LS CREEM to Lt gray AND ton frixing ch, some subsci., scott cholky LS			
		Ls ton-brown to kin de some subcol. grades to CHALKY is		Anter Alexandra and Alexandra an Alexandra and Alexandra a	304 HOM SOL
WT 9.2 V.5 50 LC:07 22 (PAWNEE) Z	0,60	SHALE BLK			SHAVE 975
All Million and All All All All All All All All All Al	90	LS WHITE - CREOM EN AND MED GOLITIC, Some RING OCC LS BRN MED - COArselu Comoloic			
СГ.5СОТГ) / N-S	and the second	LS CREON AND White Sh			SHAR GAS
CHEROKOESHALE		LS CREOM AND White Sh AND LESSER MOD COLITIC. RINGED, CHALKY SHALES BLACK			Barris en la constante de
	-01 0 1 -01 0 1 -01 -01 -01	LS CREAM AND WHITE A AND LESSER MED COL, FINGED CHALKY			
		LS ton In colitic SHALPS BLK			
		LS BEN AND Lesser CRM Fn XLA DA Some frool. (dk gray ooids)		488	2. WT 9.2, VIS 52. WL 8.0, CHI 3500 LCM 2.
4900	Suran francisca frances	LS CREOM AND ten Sixin dn to fin- med subcor.			
	AIO	Shalesgery LSten the AND themeo ca Shales gray			
		LS BRA dk BRA frixingh Some vsl included, traces A Ltoray FRESH Suboo.			
		POLISS GRAY -BLK			HW-201 Reav HWIS Reave Hwis
		557 geay -ten, occ Saunon grains, The theu med - co. grain, Vp source, suchtly		1 1 1 1 1 1	1.2. UIS 48 7.6. CHL 3900
	100, 400, 111, 111, 111, 111, 111, 111,	Calc., Occ. Emberded LS CLASTS, FRIABLE, GOOD SHOWS DARK BRA 114E QASSY DIL, SOME W/32990	PIP	т ат 495 2 Sti2Ap	neer all and the state of the s
		EDGES, SMOLL SHOWS OF QAS CLIMING to & ASSOC A GRAY- CRM, FRESHAND Some, WEATHERED W/SHOW Of OIL IN WEATHPES,			
		CONT LOOSE OT GRAINS			
		HW-20W, IST RECY. HW-12LL			
		RTD 4957-2425 AT 12:26 pm TUES 6-26-12			
		12:26 pm 10es 6-26-12 1Am wed 6-27-12 1957 7004 w/ Ost 1 TAKE DST then TIH FOR LOGS BEHIND DST ONE w/ Superior wil Suc			
	G: 1	00			
		nicrolog tool. Loggers on location at 730Am At 930Am Finisher gt			
		nicroroq tool. Loggers			

DST 1) 4940 - 4957

(Basal Penn Sand) Times: 30-60-30-60

1st open: strong blow OBOB in 10 seconds - NO Gas to Surface (blowback of bottom of bucket in 18 minutes)

2nd open: strong blow OBOB in 5 seconds - GTS/16" - TSIM

(blowback of bottom of bucket in 40 minutes)

gas burned blue when surfaced on 2nd open

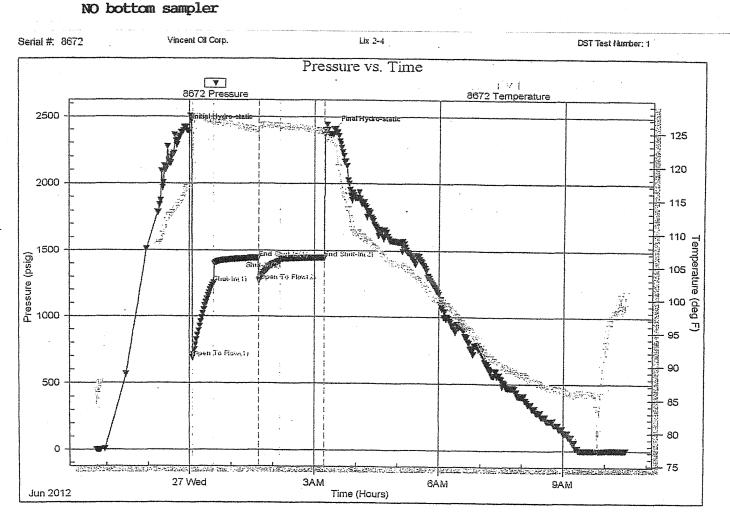
gas sample taken 20 minutes into 2nd open - shipped to Caraway Labs in Liberal, KS fort analysis)

Rec: 3840' Slightly Gas Cut Oil (10% gas, 90% oil) 3840' Total Fluid - ALL IN DRILL PIPE

Oil Gravity - 31 deg. API

(Electronic Recorders)		
IHYD: IFP: IBHP: FFP:	2421 688–1253 1443 1269–1420	psig psig psig psig
FBHP: FHYD: TEMP:	1447 2409 126 degree	psig psig

Tester: Harley Davidson: Trilobite Testing, LLC, Hugoton Kansas District NOTE: Conventional DST (dual packers, safety joint, electronic recorders, Jars)



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Trilobite Testing, inc

Ref. Ho: 47637

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 17, 2012

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: ACO1 API 15-057-20815-00-00 Lix 2-4 SE/4 Sec.04-26S-24W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, M.L. Korphage