Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1098234

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State: Zip):+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
	SIOW	Elevation: Ground: Kelly Bushing:
		Total Vertical Depth: Plug Back Total Depth:
OG GSW GSW CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original To		
Deepening Re-perf. Conv. to EN	<u> </u>	Drilling Fluid Menonement Dien
	W Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
		Location of huld disposal in hadred offsite.
		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1098234
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		Report all strings set-o	conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				
	1	1	1	l

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No (If No, skip questions 2 and 3) (If No, skip question 3)

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Foc		RD - Bridge P Each Interval I		e	,	Acid, Fracture, Shot, Ce (Amount and Kino	ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed	Producti	on, SWD or ENHF	l.	Producing M	lethod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO		AS			METHOD				PRODUCTION IN	TERVAL ·
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp.	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACO	-18.)		Other (Specify)		(Submit)	,	(<i>Submit</i> ACO-4)		

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Gerber 2-16
Doc ID	1098234

Tops

Name	Тор	Datum
Anhydrite	2322	+626
B/ Anhydrite	2342	-605
Topeka	3619	-661
Heebner	3847	-896
Toronto	3867	-913
Lansing	3891	-934
С	3932	-981
D	3953	-999
F	3987	-1031
Muncie Creek	4063	-1112
н	4079	-1126
I	4109	-1157
J	4135	-1181
Stark Shale	4146	-1196
К	4152	-1204
L	4196	-1245
ВКС	4229	-1278
Marmaton	4266	-1314
Altamont	4285	-1334
Pawnee	4371	-1415
Myrick Station	4407	-1454
Fort Scott	4418	-1468
Cherokee	4446	-1495
Johnson Zone	4488	-1541

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Gerber 2-16
Doc ID	1098234

Tops

Name	Тор	Datum
Upper Morrow Sand	4598	-1652
Missippian	4610	-1658

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Gerber 2-16
Doc ID	1098234

Perforations

Shots Per Foot	Perforation Record	Material Record		Depth
2	4522'-4524'	??? gals MCA/FE	15%	4522'-4524'
2	4514'-4517'			4514'-4517'
2	4503'-4506'			4503'-4506'
2	4490'-4495'			4490'-4495'
2	4482'-4484'			4482'-4484'
2	4276'-4290'			4276'-4290'
2	4267'-4269'			4267'-4269'
2	4258'-4262			4258'-4262



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

INVOICE

Invoice Number: 132894 Invoice Date: Sep 27, 2012 Page: 1



Customer ID	Well Name/# or Customer P.O.	Payment Terms Net 30 Days		
Land	Gerber #2-16			
Job Location	Camp Location	Service Date	Due Date	
KS1-02	Oakley	Sep 27, 2012	10/27/12	

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	23.40	117.00
250.00	MAT	ASC	20.90	5,225.00
24.00	MAT	Salt	26.35	632.40
1,500.00	MAT	Gilsonite	0.98	1,470.00
545.00	MAT	Lightweight	15.95	8,692.75
12.00	MAT	Super Flush	58.70	704.40
956.28	SER	Cubic Feet	2.48	2,371.59
1,380.40	SER	Ton Mileage	2.60	3,589.04
1.00	SER	2 Stage Production - Bottom Stage	2,765.75	2,765.75
1.00	SER	Production Top Stage	2,406.25	2,406.25
35.00	SER	Pump Truck Mileage	7.70	269.50
1.00	SER	Manifold Head Rental	275.00	275.00
35.00	SER	Light Vehicle Mileage	4.40	154.00
1.00	EQP	4.5 AFU Float Shoe	382.59	382.59
1.00	EQP	4.5 Latch Down Plug Assembly	272.61	272.61
1.00	EQP	4.5 D V Tool	4,831.60	4,831.60
3.00	EQP	4.5 Basket	315.90	947.70
10.00	EQP	4.5 Centralizer	56.16	561.60
136.00	MAT	Flo Seal	2.97	403.92
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Dane Retzloff		

	RICES ARE NET, PAYABLE
) DA	YS FOLLOWING DATE OF
NVC	ICE. 1 1/2% CHARGED
IERE	AFTER. IF ACCOUNT IS
URR	ENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Oct 22, 2012

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To: Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

INVOICE

Invoice Number: 132894 Invoice Date: Sep 27, 2012 Page: 2



Customer ID	Well Name/# or Customer P.O.	Payment Terms Net 30 Days		
Land	Gerber #2-16			
Job Location	Camp Location	Service Date	Due Date	
KS1-02	Oakley	Sep 27, 2012 10,		

A SALE OF A DESCRIPTION OF A DESCRIPTION OF A DESCRIPTION	tem	Description	Unit Price	Amount
Construction of the second statement of the second	tem ASSIST	Description D J Gray	Unit Price	Amount
ALL PRICES ARE NET,	DAVARIE	Subtotal		36,072.70
30 DAYS FOLLOWING		Sales Tax		1,890.84
INVOICE. 1 1/2% CHA	ARGED	Total Invoice Amount		37,963.54
THEREAFTER. IF ACC				0,,000.01
CURRENT, TAKE DISC		TOTAL		37,963.54

ONLY IF PAID ON OR BEFORE Oct 22, 2012

ALLIED OIL & GAS	SERVICES, LLC 056749				
REMIT TO P.O. BOX 31	SERVICE POINT:				
RUSSELL, KANSAS 67665	Dyklex				
	LLED OUT ON LOCATION JOB START JOB FINISH				
LEASE Gerber WELL # 2-16 LOCATION Ogkley	235 4/20 25 LOG2M KS				
OLD OR NEW (Circle one) Ju 3/4 5	· · / ×				
· · · · · · · · · · · · · · · · · · ·	1,00				
CONTRACTOR Mur Fin 2 TYPE OF JOB Production (2 stage)	OWNER Same				
HOLESIZE 774 T.D. 46801	CEMENT				
CASING SIZE 4/2 DEPTH 4679'	AMOUNT ORDERED 250 SHS ASC 10/250/1-				
TUBINO SIZE DEPTH	La Cilsonite 290,9ec				
DRILL PIPE DEPTH	545 sks Lite Vy Flo-sege				
TOOL DV DEPTH 2323'					
PRES. MAX MINIMUM	COMMON@				
MEAS. LINE SHOE JOINT 21.14	POZMIX@(2.012)				
CEMENT LEFT IN CSG. 21,14	GEL J 5K5 @23,40 117,00				
PERFS.	CHLORIDE @@				
DISPLACEMENT 24.05 OBL	ASC 250 Shire @ 20,40 5225,00				
EQUIPMENT	Salt 24545 @ 24:35 632.40				
	Salt 24565 @ 24,35 632,40				
PUMPTRUCK CEMENTER Andrew Fordund	Gilisonite 1500# @ 298 1470,00				
#431 HELPER Dane RetuloF					
BULK TRUCK	Arre dreine partie				
#347 DRIVER THOMOS (TWO)	Fland UNIT OF Com Han 02				
BULK TRUCK	Flo-seal 136 # @ 2.97 403,92				
#540 DRIVER OT Gray 3	Super Fluich 12Per 004 @58.30 304.40				
HU 40 DATER OF OTAY	HANDLING 938 27 CUFT@2.48 2371,59				
1 2.	MILEAGE 2, LOTO mile 19, 41100 3589,04				
REMARKS:	TOTAL 2.3204,12				
and a second of the	1000111				
A A A A A A A A A A A A A A A A A A A	1380.70				
Aunp sougal w FR-2 mix 250 strs Asc	1380,40				
Wash Armo and Line clean, Displace	1380.40 SERVICE				
Wash fromp and Line altan, Displace	SERVICE				
Jug 900 # 11/ Land Aug 1500 pm	SDEPTH OF JOB				
Wash from and Line clean, Displaces plug 900#LIPT Laid Plug 1500th, apon DV tool. 800#, Plug marse hole 1556 Rothole 30565 Mix500565 dawn	SERVICE SDEPTH OF JOB				
Wash Romp and Line clean, Displace plug 900#LIPT Laid Rug 1500th, APM DV tool. 8004, Rug marse hole 1556 Rathole 30565, Mix500565 dawn 4/2005/19 wash Ramp and Line clean	SERVICE SDEPTH OF JOB				
Wash Armp and Line clean, Displaces plug 900#LIPT Laid Aug 1500th open DV tool. 800#, Plug marse hole 1556 Rathole 30565, Mix500565 dawn U/2005/19 Wash Armp and Line clean Displace plug 850 # Lift, Land plug	SERVICE SDEPTH OF JOB				
Wash Armp and Line altan, Displace plug 900 # LIPT Land Alug 1500 A OPEN DU TONL 800 #, Plug Incarse hole 1556 Rathole 305/15, MIKSDOSKS dawn 4/2005 hg wash Armp and Line alean Displace plug 850 # Li/T, Land plug 120, Toble closed, Convert did	SERVICE SDEPTH OF JOB				
Wash Armp and Line clean, Displaces plug 900#LIPT Laid Aug 1500th open DV tool. 800#, Plug marse hole 1556 Rathole 30565, Mix500565 dawn U/2005/19 Wash Armp and Line clean Displace plug 850 # Lift, Land plug	SERVICE SDEPTH OF JOB				
Wash Armp and Line altan, Displaces plug 900#LIPT Land Aug 1500th apon DV TONL 800#, Plug marse hole 1556 Rathole 305ths, Mix5005ths dawn 4/2005 the wash prop and Line altan Displace plug 850#LiPT, Land plug 120, Toble closed, Cement did Circulate, Thank yoy	SERVICE SDEPTH OF JOB				
Wash Armp and Line altan, Displace plug 900 # LIPT Land Alug 1500 A OPEN DU TONL 800 #, Plug Incarse hole 1556 Rathole 305/15, MIKSDOSKS dawn 4/2005 hg wash Armp and Line alean Displace plug 850 # Li/T, Land plug 120, Toble closed, Convert did	SERVICE SDEPTH OF JOB 00,440,12,5 PUMP TRUCK CHAROB 2765,25 240,12,5 EXTRA FOOTAGE @ 2769,50 MILEAGE 35 m;425 @ 225,05 MANIFOLD head @ 225,05 Light Vehicle @ 49,00				
Wash Auno and Line clean, Displaced plug 905+1117 Land Plug 1500th April Du tool. 800+, Plug Induse Lole 1556 Ref Lale 30565, Mix 500565 dawn Ulacos ing wash Pring and Line clean Displace plug 850+ Lift, Land plug 120, Toble cluster, Cement did Circulate, Thank yoy CHARGETO: Land mark Resources	SERVICE SDEPTH OF JOB				
Wash Armp and Line clean, Displaced plug 900 HLIPT Land Aug 1500th apon DU TONL 800th, Plug Incase hole 1556 Rathole 30565, MIKSDOSKS dawn 4/2005 Aug 850 HLIPT, Land Flug 120, TOL closed, Cement did Circulate, Thank you CHARGE TO: Land Mark Resources STREET	SERVICE SDEPTH OF JOB 00,440,12,5 PUMP TRUCK CHAROB 2765,25 240,12,5 EXTRA FOOTAGE @ 2769,50 MILEAGE 35 m;425 @ 225,05 MANIFOLD head @ 225,05 Light Vehicle @ 49,00				
Wash Auno and Line clean, Displaced plug 905+1117 Land Plug 1500th April Du tool. 800+, Plug Induse Lole 1556 Ref Lale 30565, Mix 500565 dawn Ulacos ing wash Pring and Line clean Displace plug 850+ Lift, Land plug 120, Toble cluster, Cement did Circulate, Thank yoy CHARGETO: Land mark Resources	SERVICE SDEPTH OF JOB				
Wash Armp and Line clean, Displaced plug 900 HLIPT Land Aug 1500th apon DU TONL 800th, Plug Incase hole 1556 Rathole 30565, MIKSDOSKS dawn 4/2005 Aug 850 HLIPT, Land Flug 120, TOL closed, Cement did Circulate, Thank you CHARGE TO: Land Mark Resources STREET	SERVICE SDEPTH OF JOB 00,440,12,5 PUMP TRUCK CHAROB 2765,25 240,12,5 EXTRA FOOTAGE @ 2769,50 MILEAGE 35 m;425 @ 225,05 MANIFOLD head @ 225,05 Light Vehicle @ 49,00				
Wash Armp and Line clean, Displaced plug 900 HLIPT Land Alug 1500th apon DU TONL 800th, Plug Incase hole 1556 Rathole 30565, MIKSDOSKS dawn 4/2005 Ang wash Ramp and Line clean Displace plug 850 HLIPT, Land Flug 120, Toble closed, Cement did Circulate, Thank yoy CHARGE TO: Land Mark Resources STREET_	SERVICE SDEPTH OF JOB <u>Jown</u> PUMP TRUCK CHAROB 2765,255 2406,225 EXTRA FOOTAGE @ MILEAGE 35 m;425 @ 7.70 769,50 MANIFOLD <u>bead</u> @ <u>225,025</u> <u>Light vehicle</u> @ <u>4.40</u> 154,00 @ TOTAL <u>5820,50</u> PLUG & FLOAT EQUIPMENT				
Wash Armp and Line clean, Displaced plug 900 HLIPT Land Alug 1500th apon DU TONL 800th, Plug Incase hole 1556 Rathole 30565, MIKSDOSKS dawn 4/2005 Ang wash Ramp and Line clean Displace plug 850 HLIPT, Land Flug 120, Toble closed, Cement did Circulate, Thank yoy CHARGE TO: Land Mark Resources STREET_	SERVICE SDEPTH OF JOB <u>John Town</u> PUMP TRUCK CHAROB <u>2765.25 2406,255</u> EXTRA FOOTAGE <u>@ 2.25 269,550</u> MANIFOLD <u>head</u> @ <u>225.055</u> <u>Light vehicle</u> @ <u>4.40</u> <u>154.00</u> @ <u>TOTALS 20.550</u> PLUG & FLOAT EQUIPMENT <u>4/2</u> <u>1 Afy Flost shop</u> @ <u>382,59</u>				
Wash Armp and Line clean, Displaced plug 900 HLIPT Land Alug 1500th apon DU TONL 800th, Plug Incase hole 1556 Rathole 30565, MIKSDOSKS dawn 4/2005 Ang wash Ramp and Line clean Displace plug 850 HLIPT, Land Flug 120, Toble closed, Cement did Circulate, Thank yoy CHARGE TO: Land Mark Resources STREET_	SERVICE SDEPTH OF JOB <u>John Town</u> PUMP TRUCK CHAROB <u>2765.25 2406,255</u> EXTRA FOOTAGE <u>@</u> MILEAGE <u>35 miles</u> @ <u>2720</u> 269,500 MANIFOLD <u>bead</u> @ <u>225.005</u> Light <u>wehrice</u> @ <u>4.40</u> 154,00 @ TOTALS <u>820.50</u> PLUG & FLOAT EQUIPMENT <u>4/2</u> <u>1 Afu Flost Shop @</u> <u>382,59</u> <u>1 Lotch down plug Assy @</u> <u>22416</u>				
(Josh Armp and Line clean, Displaced plug 905 + LIPT Land Plug 1500 + Arm DU TOOL 800 + Plug Inverse Lole 1556 Ref Lole 30565 1 MIXSDOSKS dawn Upcasing Lipsh Remo and Line clean Displace plug 850 + LiPT, Land plug 120, Toble closed, Cement did Circulate, Thank yoy CHARGE TO: Land Mark Resources STREET CITY STATE ZIP	SERVICE SDEPTH OF JOB $32765, 25$ $2402, 25$ PUMP TRUCK CHAROB $2765, 25$ $2402, 25$ EXTRA FOOTAGE $@$ MILEAGE 35 $12623, 25$ $225, 250$ MANIFOLD $1220, 6$ $@$ 225, 050 225,				
Charge To: Land mark Resources STREET STATE ZIP	SERVICE SDEPTH OF JOB $32765, 25$ $2406, 257$ PUMP TRUCK CHAROB $2765, 257$ $2406, 257$ EXTRA FOOTAGE $@$ MILEAGE 35 p_16e3 $@$ 2720 $269, 50$ MANIFOLD head $@$ $225,005$ Light vehicle $@$ 4.40 $154,00$ @ TOTAL 5820,50 PLUG & FLOAT EQUIPMENT 4/2 PLUG & FLOAT EQUIPMENT 4/2 1 Latch down plug ASSY @ $382,591 Latch down plug ASSY @ 3224640 y 700L @ 4831,603 Bost et 5 @ 315590 94220$				
Charge To: Land mark Resources Charge To: Land mark Resources STREETSTATE	SERVICE SDEPTH OF JOB $32765, 25$ $2402, 25$ PUMP TRUCK CHAROB $2765, 25$ $2402, 25$ EXTRA FOOTAGE $@$ MILEAGE 35 $12623, 25$ $225, 250$ MANIFOLD $1220, 6$ $@$ 225, 075 235, 075 35, 075				
Clash Acomp and Line clean, Displaced plug 900 HLIPT Land Plug 1500 H. OPEN DV TONL 800 H. Plug Invase Lole 1556 Kathole 305 H. Plug Invase Lole 1556 Kathole 305 H. Plug 900 Ski dawn Hacas ing Uash Remo and Line clean Displace Plug 850 H Lift, Land Plug IND, Toble closed, Cement did Circulate, Thank yoy CHARGE TO: Land mark Resources STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	SERVICE SDEPTH OF JOB 32743.725 3404.125^{-10} PUMP TRUCK CHAROB 2743.725^{-10} 3404.125^{-10} EXTRA FOOTAGE $@ 2720 269.50$ MANIFOLD head $@ 225.005$ Light vehicle $@ 4.40$ 154.00 @ -100 TOTAL 5820.50 PLUG & FLOAT EQUIPMENT 412 PLUG & FLOAT EQUIPMENT 412 1274.125 1275.005				
Charge To: Land mark Resources STREET STATE ZIP	SERVICE SDEPTH OF JOB 32743.725 3404.125^{-10} PUMP TRUCK CHAROB 2743.725^{-10} 3404.125^{-10} EXTRA FOOTAGE $@ 2720 269.50$ MANIFOLD head $@ 225.005$ Light vehicle $@ 4.40$ 154.00 @ -100 TOTAL 5820.50 PLUG & FLOAT EQUIPMENT 412 PLUG & FLOAT EQUIPMENT 412 1274.125 1275.005				
Clark Anno and Line clean, Displaced plug 900 HLIPT Land Plug ISONS aren DV TONL SCOT, Plug Inverse Lole ISSE Kathole 3055 Plug Inverse Lole ISSE Kathole 3055 Plug 900 Line clean Upplace plug 850 H Lift, Land Plug IND, TOOL Closed, Cement did Circulate, Thank yoy CHARGE TO: Land mark Resources STREET CITY STATE CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE SDEPTH OF JOB <u>Joyne Toy</u> PUMP TRUCK CHAROB <u>2765</u> , 25 <u>2406</u> , 25 EXTRA FOOTAGE <u>©</u> MILEAGE <u>35 miller</u> <u>MANIFOLD bead @</u> <u>Light vehicle</u> <u>@</u> <u>412</u> <u>TOTALS2050</u> PLUG & FLOAT EQUIPMENT <u>412</u> <u>1 Afu float shop @</u> <u>382159</u> <u>1 Lotch dawn plug Assy @</u> <u>3831,60</u> <u>3 Bashets</u> <u>@</u> <u>355,90947,20</u> <u>70 Centralizers</u> <u>@</u> TOTAL <u>629640</u>				
Clark and Line clean, Displaced plug 900 HLIPT Land Plug ISONS aren DV TONL SCOT Plug Inverse Lale ISSE Kathole 3055 Plug Inverse Lale ISSE Kathole 3055 Plug 900 Line clean Usplace plug 850 H Lift, Land plug IND, TOOL Closed, Cement did Circulate, Thank yoy CHARGE TO: Land mark Resources STREET CITY STATE CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SERVICE SDEPTH OF JOB <u>Joyne Toy</u> PUMP TRUCK CHAROB <u>2765</u> , 25 <u>2406</u> , 25 EXTRA FOOTAGE <u>©</u> MILEAGE <u>35 miller</u> <u>MANIFOLD bead @</u> <u>Light vehicle</u> <u>@</u> <u>412</u> <u>TOTALS2050</u> PLUG & FLOAT EQUIPMENT <u>412</u> <u>1 Afu float shop @</u> <u>382159</u> <u>1 Lotch dawn plug Assy @</u> <u>3831,60</u> <u>3 Bashets</u> <u>@</u> <u>355,90947,20</u> <u>70 Centralizers</u> <u>@</u> TOTAL <u>629640</u>				
Clark Anno and Line clean, Displaced plug 900 HLIPT Land Plug ISONS aren DV TONL SCOT, Plug Inverse Lole ISSE Kathole 3055 Plug Inverse Lole ISSE Kathole 3055 Plug 900 Line clean Upplace plug 850 H Lift, Land Plug IND, TOOL Closed, Cement did Circulate, Thank yoy CHARGE TO: Land mark Resources STREET CITY STATE CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE SDEPTH OF JOB $32765, 25$ $2402, 25$ PUMP TRUCK CHAROB $2765, 25$ $2402, 25$ EXTRA FOOTAGE $@$ MILEAGE 35 p_1623 $@$ 2720 $269, 50$ MANIFOLD $bead$ $@$ 27500 23500 $Light \muehricle @ 4.40$ $154,00$ @ TOTAL 5820.50 PLUG & FLOAT EQUIPMENT 4/2 IAF4 Float Shop @ 382159 ILotch down plug Assy @ 222164 $IDV TOOL @ 4837,603Bashets @ 315790947,20D CentroLizers @ 56.16 561,60 TOTAL 6296.00SALES TAX (If Any) I890, 84$				
Clash Armp and Line clean, Displaced plug 905 HLIPT Land Plug ISDA'S apar Displace Alug BSD HLIPT, Land Plug IDD, TOOL & BOOK AND and Line clean Displace Plug 850 HLIPT, Land Plug IDD, TOOL closed, Cement did Circulate, Thank Yoy CHARGE TO: Land Mark Resources STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GBNERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE SDEPTH OF JOB <u>gradential form</u> PUMP TRUCK CHAROB 2765.25 2406,225 EXTRA FOOTAGE <u>@</u> 2720,269,500 MANIFOLD <u>head</u> @ 225,000 <u>Light wehnice</u> @ 4.400 <u>225,000</u> <u>Light wehnice</u> @ 4.400 <u>524,000</u> When the				
Clash Armp and Line clean, Displaced plug 905 HLIPT Land Plug ISDA'S apar Displace Alug BSD HLIPT, Land Plug IDD, TOOL & BOOK AND and Line clean Displace Plug 850 HLIPT, Land Plug IDD, TOOL closed, Cement did Circulate, Thank Yoy CHARGE TO: Land Mark Resources STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GBNERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE SDEPTH OF JOB <u>gradential form</u> PUMP TRUCK CHAROB 2765.25 2406,225 EXTRA FOOTAGE <u>@</u> 2720,269,500 MANIFOLD <u>head</u> @ 225,000 <u>Light wehnice</u> @ 4.400 <u>225,000</u> <u>Light wehnice</u> @ 4.400 <u>524,000</u> When the				
Clash Armp and Line clean, Displaced plug 905 HLIPT Land Plug ISDA'S apar Displace Alug BSD HLIPT, Land Plug IDD, TOOL & BOOK AND and Line clean Displace Plug 850 HLIPT, Land Plug IDD, TOOL closed, Cement did Circulate, Thank Yoy CHARGE TO: Land Mark Resources STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GBNERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE SDEPTH OF JOB $3044915 - 7092$ PUMP TRUCK CHAROB $2725, 25 - 2402, 25 - 2402, 25 - 25 - 25 - 25 - 25 - 25 - 25 - 25$				
Clash Armp and Line clean, Displaced plug 905 HLIPT Land Plug ISDA'S apar Displace Alug BSD HLIPT, Land Plug IDD, TOOL & BOOK AND and Line clean Displace Plug 850 HLIPT, Land Plug IDD, TOOL closed, Cement did Circulate, Thank Yoy CHARGE TO: Land Mark Resources STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GBNERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE SDEPTH OF JOB $3044915 - 7092$ PUMP TRUCK CHAROB $2725, 25 - 2402, 25 - 2402, 25 - 25$ EXTRA FOOTAGE @ $2725, 269, 50$ MILEAGE $35, 19, 1262$ @ $2, 20, 269, 50$ MANIFOLD $1220, 60$ 225, 005 Light Uchicle @ $4, 40$ IS $4, 00$ @ 100 IS $4, 00$ PLUG & FLOAT EQUIPMENT 4/2 PLUG & FLOAT EQUIPMENT 4/2 100 Control 200, 200, 100 3 Bas frests @ 315:90, 942, 200 $10 Control 200, 84SALES TAX (If Any) 1890, 84TOTAL CHARGES 36, 070, 70DISCOUNT 9378.90 IF PAID IN 30 DAYS$				
Clark and Line clean, Displaced plug 900 HLIPT Land Plug ISONS aren DV TONL SCOT Plug Inverse Lale ISSE Kathole 3055 Plug Inverse Lale ISSE Kathole 3055 Plug 900 Line clean Usplace plug 850 H Lift, Land plug IND, TOOL Closed, Cement did Circulate, Thank yoy CHARGE TO: Land mark Resources STREET CITY STATE CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SERVICE SDEPTH OF JOB <u>gradential form</u> PUMP TRUCK CHAROB 2765.25 2406,225 EXTRA FOOTAGE <u>@</u> 2720,269,500 MANIFOLD <u>head</u> @ 225,000 <u>Light wehnice</u> @ 4.400 <u>225,000</u> <u>Light wehnice</u> @ 4.400 <u>524,000</u> When the				



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

OCT 01 2012 H 42552 10, 266.42 M230

INVOICE

Invoice Number: 132801 Invoice Date: Sep 18, 2012 Page: 1



Customer ID	Well Name/# or Customer P.O.	Payment Terms			
Land	Gerber #2-16	Net 30	Net 30 Days		
Job Location	Camp Location	Service Date	Due Date		
KS1-01	Oakley	Sep 18, 2012	10/18/12		

Quantity	Item		Descrip	tion	Unit	Price	Amount
165.00			Common			17.90	2,953.50
	MAT	Gel				23.40	70.20
	MAT	Chlorid	е			64.00	384.00
178.41		Cubic F	eet			2.48	442.46
286.82		Ton Mil				2.60	745.74
1.00	SER	Surface	£	APPROVED OCT (1 2012	1,512.25	1,512.25
35.00	SER	Pump 7	ruck Mileage	APPROVED OUT	1 2012	7.70	269.50
1.00	SER	Manifol	d Swedge Rental			275.00	275.00
35.00	SER	Light Ve	ehicle Mileage			4.40	154.00
1.00	CEMENTER	Darren	Racette				
1.00	EQUIP OPER	Tyler FI	ipse				
1.00	OPER ASSIST	Brando	n Wilkinson				
ALL PRICES AR	E NET, PAYABLE	-	Subtotal				6,806.65
30 DAYS FOLLO	WING DATE OF		Sales Tax			265.80	
INVOICE. 1 1/			Total Invoice Amou	nt			7,072.45
THEREAFTER. CURRENT. TAK	E DISCOUNT OF		Payment/Credit App	blied			
\$ 11032	<u></u> 5 9		TOTAL				7,072.45
ONLY IF PAID C Oct 13							-1,633.59 5,438.81

ALLIED OIL & GA	AS SERVICES, LLC 056692
Federal Tax	1.D.# 20-5975804
REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 7- 18-12 SEC. TWP. RANGE 33	CALLED OUT ON LOCATION JOB START JOH FUNISH
LEASE WELL # 2-16 LOCATION OR 10	COUNTY STATE
OLD ON NEW (Circle one) Rd 360 - 765	y 235-4w.25-10To Logan KS.
1.023-530.2 - 1.02	5.nro
CONTRACTOR MURFIN #2	OWNER Same
TYPEOFIOB Surface HOLESIZE 12/4 TD 225	
HOLESIZE 7274 T.D. 225 CASINO SIZE 8 28 DEPTH 235	CEMENT
TUBING SIZE DEPTH	AMOUNT ORDERED 165 5KS Com 3% CC
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON 165 5K3 \$ 17.90 #2953,50
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSO. 15'	POZMIX
PERFS.	GEL <u>3 5Ks # 23,20 770,22</u>
DISPLACEMENT 13.44	CHLORIDE <u>6 5K3 64 64 00 43 384,00</u> ASC <u>6</u>
EQUIPMENT	
\wedge	
PUMPTRUCK CEMENTER & August Racetta	
#2/23-28/ HELPER Tyler Flipse 2	@
BULKTRUCK	@ (@)
" 347 DRIVER Brandon Wilkison	@ @
U DRIVER	
	HANDLING 178.41 CF K@ 2.48 1442.46
	MILEAGE 8.14 x 35 x 4 2 10 8 745. 20
REMARKS:	286.82 TOTAE 4590.90
mix 165 5Ks Coment	11595.40
Displace with whiter Coment Did Circulate	SERVICE
Sement 1990 Citchile.	DEPTHORION
	DEPTH OF JOB 225 PUMP TRUCK CHARGE 1/512, 25
	EXTRA FOOTAGE
	MILEADE 35 0772 269.52
Thank Icu	MANIFOLD SWOOD, @ \$275 00
0	LVmslenge. @04,40, \$ 154,20
CHARGETO: Landmark Resources	@
	TOTAL # 22/0 75
STREET	TOTAL DATO DE
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
÷	Q,
Ter Allied Oil & Coolleminer LLO	@
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	@ @
and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) 245.80
1 1	TOTAL CHARGES 6, 801.65 6806.65
PRINTED NAME ANU 10 Cuberos	DISCOUNT 1632. 59 IF PAID IN 30 DAYS
a production of the second second	IF PAID IN 30 DAYS
SIGNATURE	2.18
	24%
	2

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 24, 2012

Jeff Wood Landmark Resources, Inc. 1616 S VOSS RD STE 600 HOUSTON, TX 77057-2641

Re: ACO1 API 15-109-21128-00-00 Gerber 2-16 SW/4 Sec.16-15S-33W Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jeff Wood



DRILL STEM TEST REPORT

Prepared For:

Landmark Resources

1616 south voss RD.STE 600 Houston Texas 77057

ATTN: Terry Mcleod

Gerber2-26

16-15s-33w-Logan

 Start Date:
 2012.09.26 @ 03:02:00

 End Date:
 2012.09.26 @ 09:47:00

 Job Ticket #:
 17274
 DST #:
 3

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902

RERIG	DRILL STEM TES		ORT			
ENTERPRISES LLC	Landmark Resources		16-	15s-33w	-Logan	
	1616 south voss RD.STE 600	Ge	rber2-20	6		
	Houston Texas 77057		Job	Ticket: 17	DST#:3	
	ATTN: Terry Mcleod		Tes	t Start: 20	012.09.26	@ 03:02:00
GENERAL INFORMATION:						
Formation:JohnsonDeviated:NoWhipstock:Time Tool Opened:04:47:00Time Test Ended:09:47:00	ft (KB)		Tes	ter:	Conventior Dustin Ellis 3315-Scott	al Bottom Hole (Initial) : City-50
Total Depth: 4530.00 ft (KB) (I530.00 ft (KB) (TVD) IVD) le Condition: Fair		Ref	erence Ele KB 1	evations: to GR/CF:	2928.00 ft (KB) 2917.00 ft (CF) 11.00 ft
	End Date: End Time:			b.: Btm: Btm:		5000.00 psia 2012.09.26 5 @ 04:46:30 5 @ 07:34:30
2nd Shut in 60 Pressure vs	Time		PI	RESSUF		
0000 Presure 200 100 100 100 100 100 100 100		Time (Min.) 0 1 31 77 78 107 167 168	Pressure (psia) 2360.99 65.38 98.90 1257.30 100.06 124.98 1241.98 2195.97	Temp (deg F) 113.49 112.89 112.71 114.11 113.79 114.29 115.97 115.84	Open To Shut-In(1 End Shut Open To Shut-In(2 End Shut	Iro-static Flow (1)) -In(1) Flow (2)) -In(2)
Recovery			Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (inches) Press	sure (psia) Gas Rate (Mcf/d)
30.00 Clean oil 100% 62.00 Oil cut mud Oil 60% Mu	0.00					
124.00 Oil cut mud Oil 80% Mu						
0.00 126 gas in pipe	0.00					

SPERIO	DRIL	L STEM TE	ST REP	ORT					
ENTERPRISES LLC	Landmar	k Resources		16-	15s-33w	-Logan			
		1616 south voss RD.STE 600			Gerber2-26				
	Houston	Texas 77057		Job	Ticket: 17	7274	DST#:	3	
	ATTN:	ATTN: Terry Mcleod			Test Start: 2012.09.26 @ 03:02:00				
GENERAL INFORMAT	ION:								
Formation:JohnsoDeviated:NoTime Tool Opened:04:47:00Time Test Ended:09:47:00	Whipstock:)	ft (KB)		Tes	ter: I	Convention Dustin Ellis 3315-Scott	al Bottom H	ole (Initial)	
Interval:4465.00 ft (Total Depth:4530.00Hole Diameter:7.84	B) (TVD) Fair	Reference Elevations: 2928.00 ft (KB) 2917.00 ft (CF) KB to GR/CF: 11.00 ft				0 ft (CF)			
Press @RunDepth: 12 Start Date: Start Time: TEST COMMENT: 1st 1st	2012.09.26 End 03:02:00 End Open 30 minutes Fair I Shut in 45 minutes No b	low back		Capacity Last Cali Time On Time Off ucket of wate	b.: Btm: 2 Btm: 2 er		5000.00 2012.09.20 @ 04:46:30 @ 07:34:00	6)	
		building blow blew 5	inches into the	bucke of wa	ater				
	Pressure vs. Time		inches into the l			RESUMM	IARY		
200 000 Presure 1000	Pressure vs. Time Pressure vs. Time		Time (Min.) 0 1 31 77 78 107 (Geg 167		RESSUR Temp (deg F) 115.80 114.87 114.77 115.87	Open To F Shut-In(1) End Shut- Open To F	ion ro-static Flow (1) In(1) Flow (2) In(2)		
200 000 Presure 1000	Pressure vs. Time Pressure vs. Time 940 1 1 1 1 1 1 1 1 1 1 1 1 1	Temperature 122 	Time (Min.) 0 1 31 77 78 107 167	Pressure (psia) 2359.17 65.44 99.46 1256.39 107.74 124.52 1240.98	RESSUR Temp (deg F) 115.80 114.87 114.77 115.87 115.30 115.80 117.47 117.72	Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut-	ion ro-static Flow (1) In(1) Flow (2) In(2)		
200 Presure 200 Presure 200 100 100 100 100 100 100 100 100 100	Pressure vs. Time Pressure vs.	Temperature Temperature -see: -see	Time (Min.) 0 1 31 77 78 107 167	Pressure (psia) 2359.17 65.44 99.46 1256.39 107.74 124.52 1240.98	RESSUR Temp (deg F) 115.80 114.87 114.77 115.87 115.30 115.80 117.47 117.72	Annotati Initial Hydr Open To F Shut-In(1) End Shut- Shut-In(2) End Shut- Final Hydr	ion ro-static Flow (1) In(1) Flow (2) In(2) ro-static	Gas Rate (Mct/d)	
200 200 200 1700 100	I Shut in 60 minutes No b	Temperature 110	Time (Min.) 0 1 31 77 78 107 167	Pressure (psia) 2359.17 65.44 99.46 1256.39 107.74 124.52 1240.98	RESSUR Temp (deg F) 115.80 114.87 114.77 115.87 115.30 115.80 117.47 117.72	Annotati Initial Hydr Open To F Shut-In(1) End Shut- Shut-In(2) End Shut- Final Hydr	ion ro-static Flow (1) In(1) Flow (2) In(2) ro-static	Gas Rate (Mcf/d)	
2200 Presure 2200	Pressure vs. Time Pressure vs.	Temperature 122	Time (Min.) 0 1 31 77 78 107 167	Pressure (psia) 2359.17 65.44 99.46 1256.39 107.74 124.52 1240.98	RESSUR Temp (deg F) 115.80 114.87 114.77 115.87 115.30 115.80 117.47 117.72	Annotati Initial Hydr Open To F Shut-In(1) End Shut- Shut-In(2) End Shut- Final Hydr	ion ro-static Flow (1) In(1) Flow (2) In(2) ro-static	Gas Rate (Mct/d)	
200 200 200 200 1700	Pressure vs. Time Pressure vs.	Temperature 100 Temperature 100 see: 110 see: 100 00 00 00 00 00 00 00 0.00 0.00 0.00	Time (Min.) 0 1 31 77 78 107 167	Pressure (psia) 2359.17 65.44 99.46 1256.39 107.74 124.52 1240.98	RESSUR Temp (deg F) 115.80 114.87 114.77 115.87 115.30 115.80 117.47 117.72	Annotati Initial Hydr Open To F Shut-In(1) End Shut- Shut-In(2) End Shut- Final Hydr	ion ro-static Flow (1) In(1) Flow (2) In(2) ro-static	Gas Rate (Mct/d)	
200 Presure 200 P	Pressure vs. Time Pressure vs.	Temperature 122	Time (Min.) 0 1 31 77 78 107 167	Pressure (psia) 2359.17 65.44 99.46 1256.39 107.74 124.52 1240.98	RESSUR Temp (deg F) 115.80 114.87 114.77 115.87 115.30 115.80 117.47 117.72	Annotati Initial Hydr Open To F Shut-In(1) End Shut- Shut-In(2) End Shut- Final Hydr	ion ro-static Flow (1) In(1) Flow (2) In(2) ro-static	Gas Rate (Mct/d)	

	ERIO		DRI	LL STE	MTEST	REPO	RT	TOOL DIAGRAM
	PRISES LLC	:	Landma	ark Resource	S		16-15s-33w-Logan	
	CTCN		1616 so	outh voss RD	STE 600		Gerber2-26	
			Houstor	n Texas 7705	57		Job Ticket: 17274	DST#:3
			ATTN:	Terry Mcleo	d		Test Start: 2012.09.26 @	2 03:02:00
Tool Informatio	on		ļ					
Drill Pipe:	Length:	4241.00 ft	Diameter:	3.80 in	ches Volume:	59.49 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 in	ches Volume:	0.00 bbl	Weight set on Packer	: 20000.00 lb
Drill Collar:	Length:	235.20 ft	Diameter:	0.00 in	ches Volume:	0.00 bbl	Weight to Pull Loose:	72000.00 lb
		04.00.0			Total Volume:	59.49 bbl	Tool Chased	0.00 ft
Drill Pipe Above H		31.20 ft					String Weight: Initial	64000.00 lb
Depth to Top Pac		4465.00 ft					Final	68000.00 lb
Depth to Bottom I		ft						
Interval between	Packers:	65.30 ft						
Tool Length: Number of Packe		85.30 ft 2	Diameter:	6.75 in	- h			
Tool Comments:	15.	2	Diameter.	0.75 11	CHES			
Tool Descriptio	on	Le	ngth (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool			5.00			4450.00		
Hydrolic Tool			5.00			4455.00		
Packer			5.00			4460.00	20.00	Bottom Of Top Packer
Packer			5.00			4465.00		
Anchor			5.00			4470.00		
Change Over Sul			0.75			4470.75		

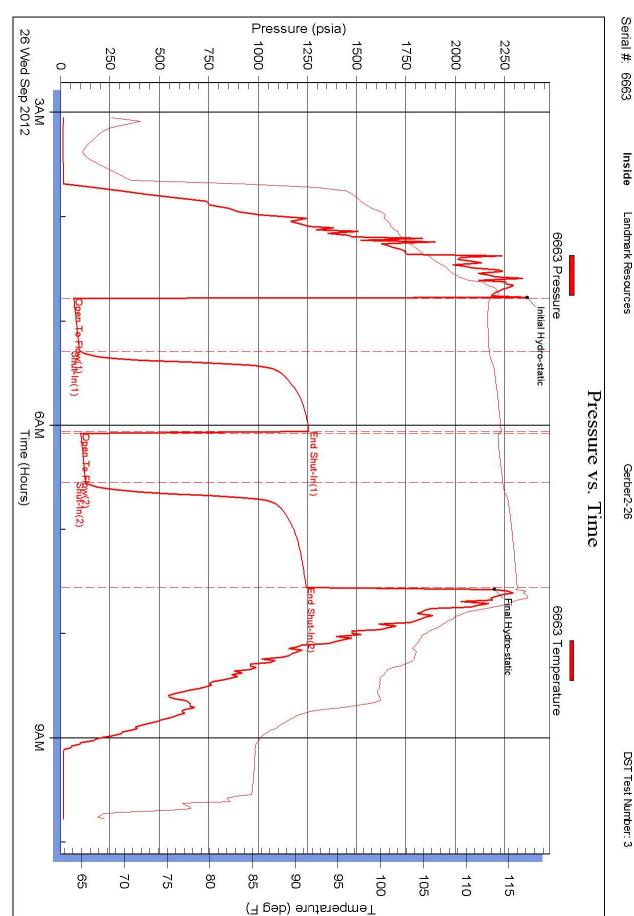
Packer	5.00			4460.00	20.00	Bottom Of Top Packer
Packer	5.00			4465.00		
Anchor	5.00			4470.00		
Change Over Sub	0.75			4470.75		
Drill Pipe	31.80			4502.55		
Change Over Sub	0.75			4503.30		
Anchor	22.00			4525.30		
Recorder	1.00	6663	Inside	4526.30		
Recorder	1.00	8400	Outside	4527.30		
Bull Plug	3.00			4530.30	65.30	Bottom Packers & Anchor

Total Tool Length: 85.30

	DRI	LL STEM TEST REPO	RT	F	LUID SUMMAR
ENTERPRISES LLC	Landrr	ark Resources	16-15s-33	w-Logan	
	1616 s	outh voss RD.STE 600	Gerber2-	26	
STEP		n Texas 77057	Job Ticket:		DST#:3
		Terry Mcleod		2012.09.26 @ 03:0	
				2012.00.20 @ 00.	
Aud and Cushion Info	ormation				
<i>l</i> ud Type: Gel Chem		Cushion Type:		Oil A PI:	deg API
Aud Weight: 9.00 lt		Cushion Length:	ft	Water Salinity:	ppm
iscosity: 66.00 s	-	Cushion Volume:	bbl		
Vater Loss: 8.79 in		Gas Cushion Type:			
,	phm.m	Gas Cushion Pressure:	psia		
alinity: 4400.00 p					
ilter Cake: 1.00 ir					
ecovery Information	1				
		Recovery Table			
	Length	Description	Volume		
	ft		bbl		
	30.00	Clean oil 100%	0.00		
	62.00	Oil cut mud Oil 60% Mud 40%	0.00		
	124.00	Oil cut mud Oil 30% Mud 70%	0.00		
	0.00	126 gas in pipe	0.00	00	
Tot	tal Length: 216	.00 ft Total Volume:	bbl		
Nu	m Fluid Samples: 0	Num Gas Bombs: 0	Serial	#:	
Lal	boratory Name:	Laboratory Location:			
Re	covery Comments:				

Printed: 2012.09.26 @ 08:10:14

Superior Testers Enterprises LLC Ref. No: 17274



Landmark Resources

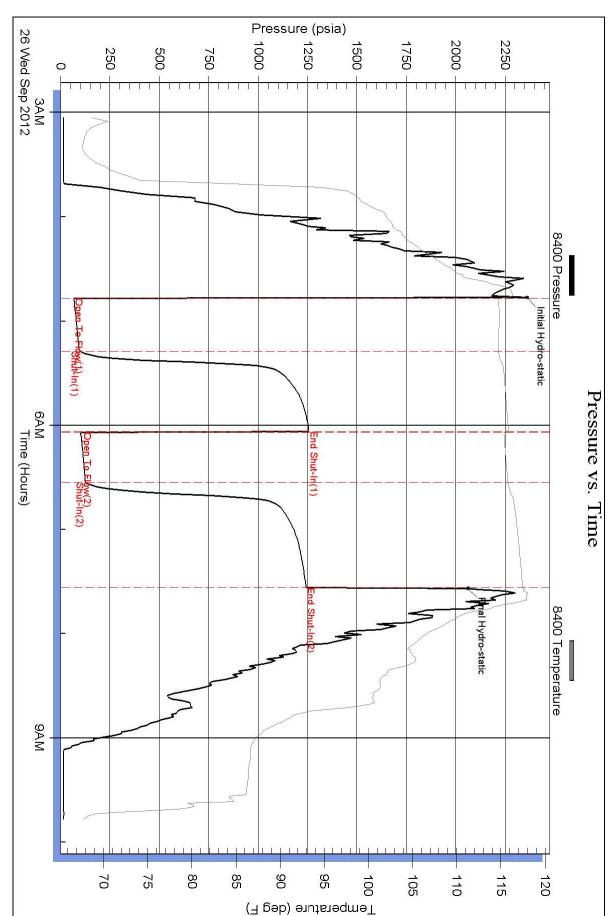
Inside

Gerber2-26

DST Test Number: 3

Printed: 2012.09.26 @ 08:10:15

Superior Testers Enterprises LLC Ref. No: 17274



Serial #: 8400 Outside Landmark Resources

Gerber2-26

DST Test Number: 3