

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1098652

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Paymit #:	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives			
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-		_ ` `	skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		nmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 24, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1

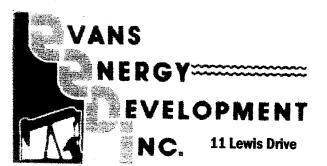
API 15-003-25621-00-00 Pedrow 9-T NE/4 Sec.28-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Chris Martin



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. Pedrow #9-T

API#15-003-25,621

October 17 - October 18, 2012

Thickness of Strata	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
79	shale	80
27	lime	107
70	shale	177
10	lime	187
7	shale	194
36	lime	230
6	shale	236
21	lime	257
3	shale	260
23	lime	283 base of the Kansas City
170	shale	453
3	lime	456
4	shale	460
2	lime	462
6	shale	468
7	lime	475 oil show
13	shale	488
5	oil sand	493 green, ok bleeding
1	coal	494
7	shale	501
26	oil sand	527 green, good bleeding
1	coal	528
7	shale	535
6	lime	541
15	shale 	556
8	lime	564
33	shale 	597
7	lime	604
28	shale	632
7 32	broken sand	639 brown & green, ok bleeding
1	shale	671
6	lime & shells	672
4	oil sand	678 brown, good bleeding
3	shale	682
	coal	685 black, no oil
52	shale	737

Pedrow #9-T	Page 2			
7	oil sand	744 grey, ok bleeding		
16	shale	760		
1	broken sand	761 brown & grey, light bleeding		
16	shale	777		
2	broken sand	779 brown & grey, ok bleeding		
4	silty shale	783		
1	broken sand	784 grey, ok bleeding		
3	silty shale	787		
2	sand	789 grey, no oil		
2	oil sand	791 grey, good bleeding		
23	silty shale	814		
11	oil sand	825 brown, good bleeding		
63	shale	888 TD		

Drilled a 9 7/8" hole to 21' Drilled a 5 5/8" hole to 888'

Set 21' of 7" surface casing cemented with 6 sacks of cement.

Set 878.2' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



AUTHORIZTION

CONSOLIDATED ON WOR SONTON, LLC

LOCATION Officer KS

FOREMAN CASE Keyed

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

VZU 701-3210	01 000-401-0016			MENT			
DATE	CUSTOMER#	WELL NAME 8	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/18/15	7806	Pedro #9-	T	NE 38	20	20	AN
CUSTOMER	enter Inc						
MAILING ADDRI	ESS			TRUCK#	DRIVER	TRUCK#	DRIVER
6421 A	andale Dr	Suite 212		Cert &1	Caskee	Safal	Meeting
CITY		STATE ZIP COL	DE .	lelele	GarMao	V	1 3
Oklaham	مان م	OK 7311	I	SA8	MikHaa	V	
JOB TYPE ON	catring	HOLE SIZE 5%		3(A) DEPTH 888	DerMas	14	ļ
CASING DEPTH		DRILL PIPE	HOLE L		CASING SIZE &		"BE
SLURRY WEIGH		SLURRY VOL		gal/sk		OTHER	
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		CEMENT LEFT in		
REMARKS: No	LA . A I				RATE 6000	0 7.3 6p	<u> </u>
Col Asyloc		ploto from not	shed circ	culation, mix	ed + runpe		remium
cerron	/ ~~~h			d + pumped			euix.
subber plu	a to cosin				shed pump	A	ruped 27
20100	tessure she	et in cosing		resh water,	oreseured)	40 800	1-51,
P	REMOTE - PAL	21 IN COSTURE		\sim		} 	
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			·		-/ '	/	
ACCOUNT CODE	QUANITY or	r UNITS	DESCRIPTION	ON of SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
5401	11	PUMP CI	HARGE				1030.00
5406	on leas	e MILEAGE					70.0.
5402	8481	cos i	re texto	0			
5407	1/2 minim		miless				175,00
55026	~ .	rs 80	Vac.				180.00
							780.
1124	130 s	\$ 50/52	Poznis	connect			1423.50
1118B	318 =	# Pien	ium Ge	Q			14.70
4402	1		Lupper				28:00
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					\$****		
					7.8%	SALES TAX	118.42
avin 3737	, , 1					ESTIMATED	
	16.11					TOTAL	3001.70

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_

DATE