



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1098923
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1098923

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	COPPER 2-30
Doc ID	1098923

All Electric Logs Run

DIL
MICRO
POR
SONIC
SPECTRAL

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 26, 2012

TOM FERTAL
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-051-26340-00-00
COPPER 2-30
SE/4 Sec.30-14S-17W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TOM FERTAL



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/12/2012
 Invoice # 895

P.O.#:
 Due Date: 8/11/2012
 Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

Reference:
 COPPER 2-30

Description of Work:
 LONG SURFACE JOB

RECEIVED

JUL 17 2012

SAMUEL GARY JR.
 & ASSOCIATES, INC.

DRLG COMP W/O LOE GG

Account	8200.138
Well/Prospect	
Block	
APB	
General Description	JFKM

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	8	\$49.32	No
Common-Class A	450	\$ 5,795.00	Yes				
8 5/8" Basket	3	\$ 1,000.67	Yes				
Bulk Truck Matl-Material Service Charge	475	\$ 1,002.78	No				
Calcium Chloride	16	\$ 804.92	Yes				
Flo Seal	112	\$ 236.44	Yes				
8 5/8" Centralizer	3	\$ 202.67	Yes				
Premium Gel (Bentonite)	9	\$ 154.66	Yes				
8 5/8" Top Rubber Plug	1	\$ 111.89	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 95.00	Yes				
Pump Truck Mileage-Job to Nearest Camp	8	\$ 84.28	No				

Invoice Terms:

Net 30

SubTotal: \$ 10,501.47
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,575.22)

SubTotal for Taxable Items:	\$ 7,141.06
SubTotal for Non-Taxable Items:	\$ 1,785.19
Total:	\$ 8,926.25
Tax:	\$ 449.89
Amount Due:	\$ 9,376.14
Applied Payments:	
Balance Due:	\$ 9,376.14

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 895

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-7-12	30	14	17	ELLIS	KANSAS		8:00AM

Lease **COPPER** Well No. **2-30** Location **MUNSTER 1S-1/2E-N-INTD**

Contractor **DISCOVERY #2** Owner **SAM GARY JR. & ASSOC.**
To Quality Oilwell Cementing, Inc.

Type Job **L. SURFACE** You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4"** T.D. **989'** Charge To **SAM GARY JR.**

Csg. **8 5/8"** Depth **989'** Street **1515 WYNKOOP**

Tbg. Size _____ Depth _____ City **DENVER** State **CO, 60202**

Tool _____ Depth _____ Cement Left in Csg. _____ Shoe Joint **41.83** The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line _____ Displace **60BLS** Cement Amount Ordered **450SKS-3cc-2%GEL 1/4flaw**

EQUIPMENT

Pumptrk # 9 No. _____ Cementer NICK Helper _____ Common 450
Bulktrk # 12 No. _____ Driver DOUG Driver _____ Poz. Mix _____
Bulktrk PIU No. _____ Driver CISCO Driver _____ Gel. 9
Calcium 16

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 112#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
CEMENT DID NOT CIRCULATE!	Sand
	Handling 475
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	3
Baskets	3
AFU Inserts	But No plate
Float Shoe	
Latch Down	
	1-8 5/8" RUBBER PLUG
Pumptrk Charge	Long Surface
Mileage	8

THANK YOU &

X Signature *[Handwritten Signature]*

Tax	
Discount	
Total Charge	



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/15/2012
 Invoice # 900

P.O.#:

Due Date: 8/14/2012

Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

Reference:
 COPPER 2-30

Description of Work:
 PROD LONG STRING

DRLG COMP W/O LOE GG

Account	8300.238
Well/Prospect	
Deck	
AFE	
Approval	<i>[Signature]</i>
Description	

Services / Items Included:

Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor	\$ 963.85	No	Salt (Fine)	19	\$279.98	Yes
Common-Class A	\$ 2,897.50	Yes	Latch Down Plug & Baffle, 5 1/2"	1	\$236.44	Yes
Gilsonite	\$ 1,673.58	Yes	Flo Seal	56	\$118.22	Yes
CFL 117	\$ 1,144.39	Yes	Pump Truck Mileage-Job to Nearest Camp	8	\$84.28	No
5 1/2" Basket	\$ 728.33	Yes	KCL	2	\$63.04	Yes
Bulk Truck Matl-Material Service Charge	\$ 536.22	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	8	\$49.32	No
CD-110	\$ 494.00	Yes				
5 1/2" Turbolizer	\$ 489.78	Yes				
Mud Clear	\$ 390.56	Yes				
Defoamer A or CAF-38	\$ 369.44	Yes				
Auto Fill Float Shoe, 5 1/2"	\$ 323.00	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 10,841.93
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,626.29)

SubTotal for Taxable Items:	\$ 7,827.03
SubTotal for Non-Taxable Items:	\$ 1,388.61
Total:	\$ 9,215.64
Tax:	\$ 493.10

6.30% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 9,708.74
 Applied Payments:
 Balance Due: \$ 9,708.74

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 900

Date	7-10-12	Sec.	30	Twp.	14	Range	17	County	ELLIS	State	KANSAS	On Location		Finish	14:45pm
Lease	COPPER		Well No.	2-30		Location MUNDOR 1S-1E-NINTO									

Contractor	DISCOVERY DRILLING #2	Owner	SAM GARY & ASSOC.
Type Job	PROD STRING	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8"	T.D.	3630'
Csg.	5 1/2" - 15# - NEW	Depth	3626'
Tbg. Size		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	42.35
Meas Line		Displace	85 BLS
		Charge To	SAM GARY & ASSOC.
		Street	1515 WYNKOOP, STE 700
		City	DENVER
		State	CO, 80202
		The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered	225-OPEN C-10% SALT

EQUIPMENT			
Pumptrk #15	No.	Cementor Helper	NETEK
Bulktrk #10	No.	Driver	DOUG
Bulktrk #11	No.	Driver	CISCO

JOB SERVICES & REMARKS	
Remarks:	Hulls
Rat Hole 30 SKS	Salt 19
Mouse Hole 15 SKS	Flowseal 56#
Centralizers 1,3,5,7,9,11,13,15	Kol-Seal 1057
Baskets 3,9,15	Mud CLR 48 500 GALLONS
D/V or Port Collar	CFL-117 or CD110 CAF 38 50#
DROPPED BALL, BROKE CIRCULATION	Sand 176#
1 hr. - PUMPED 500gal MUD CLR 48.	Handling 254
PLUGGED RAT HOLE 30 SKS - PLUGGED -	Mileage
MOUSE HOLE 15 SKS - MIXED 180 SKS	
DOWN 5 1/2" - DISCONNECTED & WASHED UP	
- DROPPED PLUG & DISPLACED w/20 BLS	
KCL - PLUG LANDED & HELD.	

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	8-5 1/2" TURBOS
Baskets	3-5 1/2" BASKET
AFU Inserts	
Float Shoe	1-5 1/2"
Latch Down	1-5 1/2" w/PLUG
	20 BLS - KCL
Pumptrk Charge	PROD LONG STRING
Mileage	8

THANK YOU!	Tax
<i>[Signature]</i>	Discount
	Total Charge

X Signature *[Signature]*

V1208-AP-207

Date: 7/26/2012
Invoice # 756

P.O.#:

Due Date: 8/25/2012

Division: Russell

8/23



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net

Invoice

Contact:
Samuel Gary Jr & Associates Inc
Address/Job Location:
Samuel Gary Jr & Associates Inc
1815 11th Street
Great Bend, KS 67530

RECEIVED

AUG 06 2012

SAMUEL GARY JR.
& ASSOCIATES, INC.

Reference:
COPPER 2-30

Description of Work:
SQUEEZ JOB

<input type="checkbox"/> DRLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG	
Account	8300.238
Well/Prospect	
Deck	
AFE	
Approval	<i>[Signature]</i>
Description	

Services / Items Included:

	Quantity	Price	Taxable
Labor		\$ 1,239.23	No
Common-Class A	150	\$ 1,986.86	Yes
Bulk Truck Matl-Material Service Charge	150	\$ 325.71	No
Pump Truck Mileage-Job to Nearest Camp	8	\$ 86.68	No
Bulk Truck Mileage-Job to Nearest Bulk Plant	8	\$ 50.72	No

Item	Quantity	Price	Taxable

Invoice Terms:

Net 30

SubTotal: \$ 3,689.21
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (553.38)

SubTotal for Taxable Items:	\$ 1,688.83
SubTotal for Non-Taxable Items:	\$ 1,447.00
Total:	\$ 3,135.83
Tax:	\$ 106.40

6.30% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,242.23
Applied Payments:
Balance Due: \$ 3,242.23

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 756

Date	7-23-12	Sec.	30	Twp.	14	Range	17	County	Ellis	State	KS	On Location		Finish	3:30 p.m.
Lease	Copper	Well No.	1-30		Location Manjer is 3/4E into										
Contractor	Express							Owner							
Type Job	Squeeze							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	5 7/8		T.D.												
Csg.	5 1/2 1550#		Depth												
Tbg. Size	2 7/8		Depth												
Tool	Dans Packer		Depth												
Cement Left in Csg.			Shoe Joint		Charge To Sam Geary Jr + Assoc										
Meas Line			Displace		Street										
						City		State							
														The above was done to satisfaction and supervision of owner agent or contractor.	
														Cement Amount Ordered 150 LHM	

EQUIPMENT

Pumptrk	15	No.	Cementer	Craig	Common	150
			Helper			
Bulktrk		No.	Driver	NICK	Poz. Mix	
			Driver			
Bulktrk	8	No.	Driver	COBY	Gel.	
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Plug 3348	CFL-117 or CD110 CAF 38
Pkts 3298-3300 + 3316-19	Sand
Packer set to squeeze 3188	Handling 150
4B1@ 1200# mixed 150 SK-Q	Mileage
Displaced, squeezed to 600#.	
Shot in @ 600#.	

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge Squeeze
Mileage 8

Tax
Discount
Total Charge

X Signature



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Copper 2-30
 Location: Sec. 30-14S-17W Ellis County, Kansas
 License Number: 15-051-26340-0000
 Spud Date: July 7, 2012
 Surface Coordinates: 1890 FSL/ 2310 FEL
 Region: WILDCAT
 Drilling Completed: July 10, 2012

Bottom Hole Coordinates:
 Ground Elevation (ft): 1934' K.B. Elevation (ft): 1942'
 Logged Interval (ft): 2900' To: 3630' Total Depth (ft): 3630'
 Formation:
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr. & Assoc.
 Address: 1515 Wynkoop, Ste. # 700
 Denver, Colo. 80202
 Geo: Clayton Camozzi

GEOLOGIST

Name: Aaron Suelter
 Company: Earth Tech OGL, Inc.
 Address: PO Box 683
 Hooker, Okla . 73945
 Off. 888-543-8378 Cell: 785-531-2406

DST's Report

DST's Report

ROCK TYPES

Anhy	Gyp	Shgy	Sandylms
Bent	Igne	Sltst	Shale
Brec	Lmst	Ss	Sltstn
Cht	Meta	Till	Shlyslts
Clyst	Mrlst	Carb sh	Sitysh
Coal	Salt	Dol	Lms
Congl	Shale	Dtd	
Dol	Shcol	Gry sh	

ACCESSORIES

MINERAL	Salt	Fossil	Clystn
Anhy	Sandy	Gastro	Dol
Arggrn	Silt	Oolite	Grysh
Arg	Sil	Ostra	Gryslt
Bent	Sulphur	Pelec	Lms
Bit	Tuff	Pellet	Sandylms
Brecfrag	Chlorite	Pisolite	Sh
Calc	Dol	Plant	Sltstn
Carb	Sand	Strom	
Chtdk	Silty	Fuss	
Chtlt	FOSSIL	Oomold	TEXTURE
Dol	Algae	STRINGER	Boundst
Feldspar	Amph	Anhy	Chalky
Ferrpel	Belm	Arg	Cryxln
Ferr	Bioclst	Bent	Earthy
Glau	Brach	Coal	Finexln
Gyp	Bryozoa	Dol	Grainst
Hvymin	Cephal	Gyp	Lithogr
Kaol	Coral	Ls	Microxln
Marl	Crin	Mrst	Mudst
Minxl	Echin	Sltstrg	Packst
Nodule	Fish	Ssstrg	Wackest
Phos	Foram	Carbsh	
Pyr			

OTHER SYMBOLS

POROSITY TYPE

- E Earthy
- B Fenest
- F Fracture
- X Inter
- A Moldic
- O Organic
- P Pinpoint
- V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- r Subrnd
- a Subang

- A Angular

OIL SHOWS

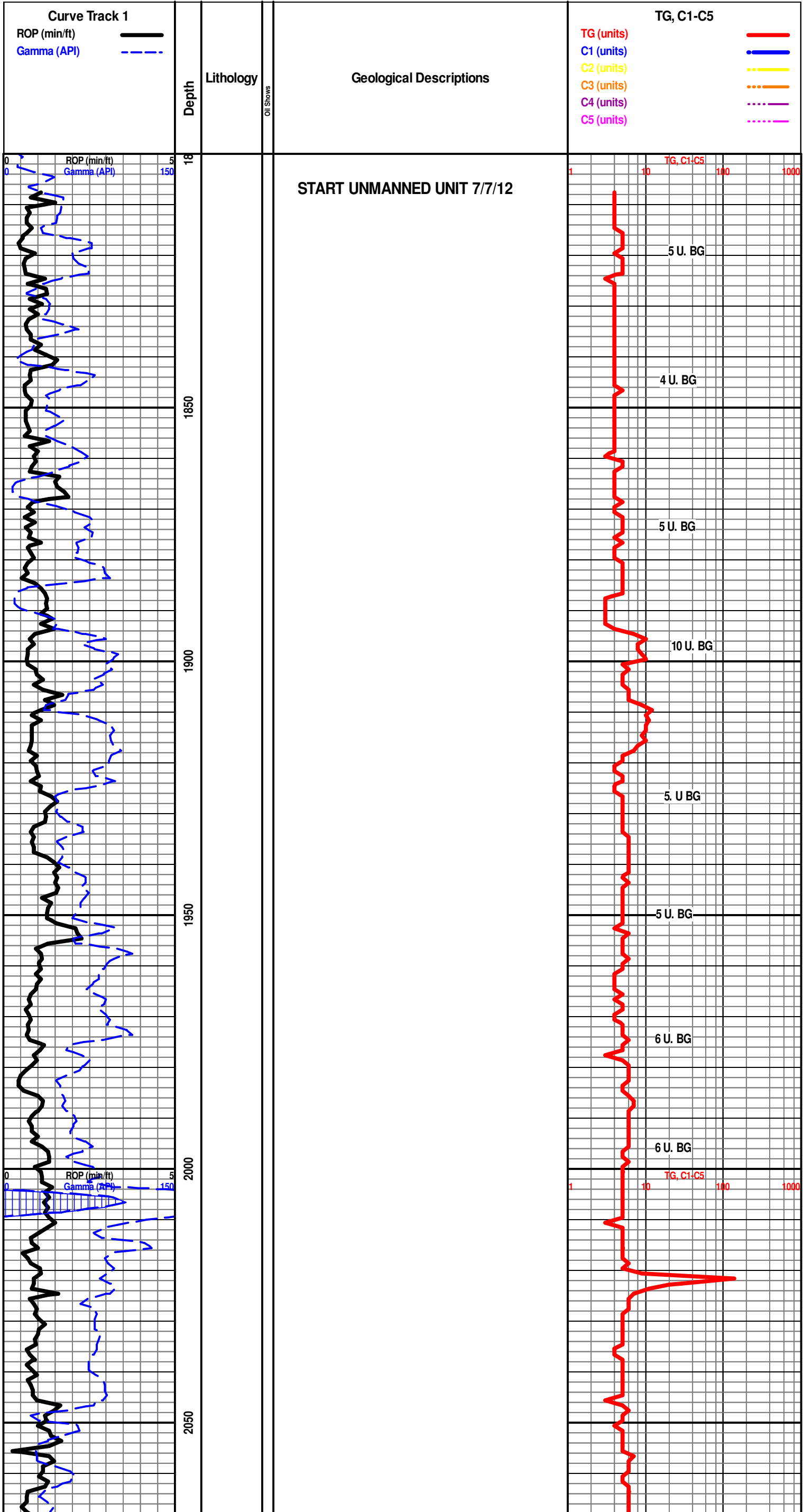
- Even
- ◐ Spotted
- ◑ Ques
- ◒ Dead
- ⊠ Gas show

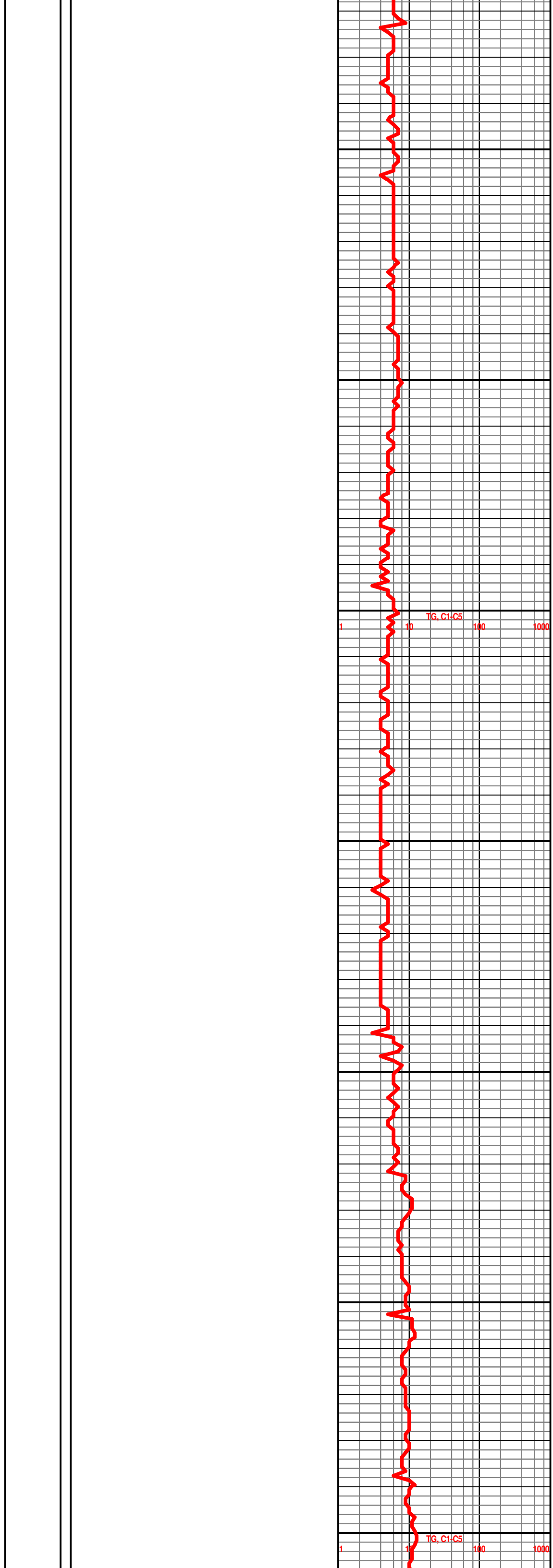
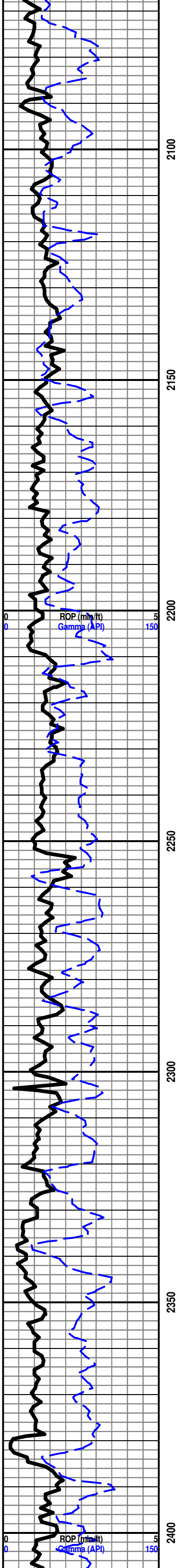
INTERVALS

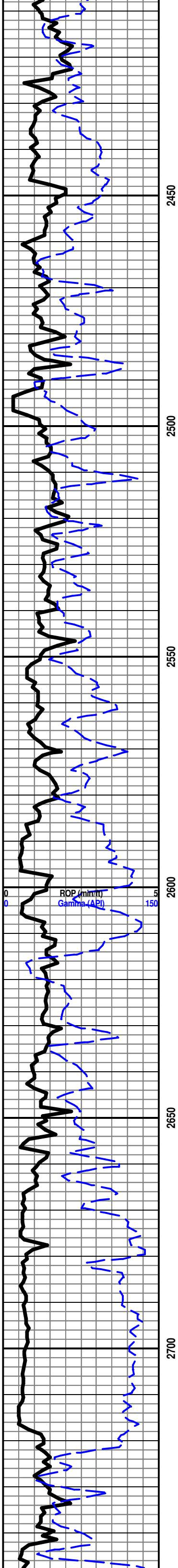
- Core
- Dst
- Dst

EVENTS

- ▤ Rft
- ▥ Sidewall







2450

2500

2550

2600

2650

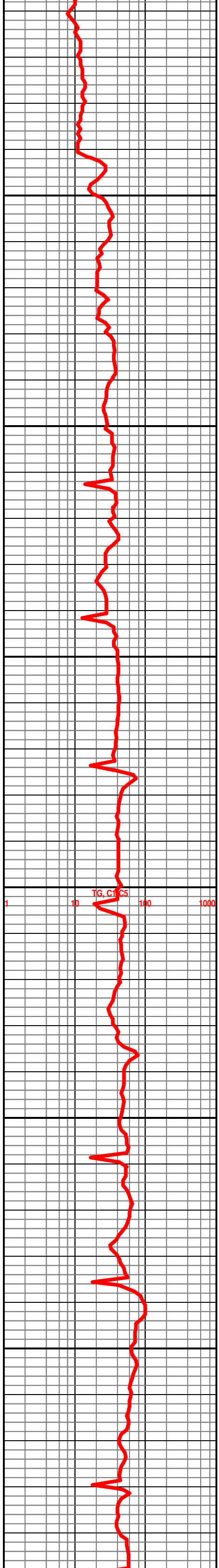
2700

ROP (min/ft)

Gamma (API)

150

BRS 2718' -776'

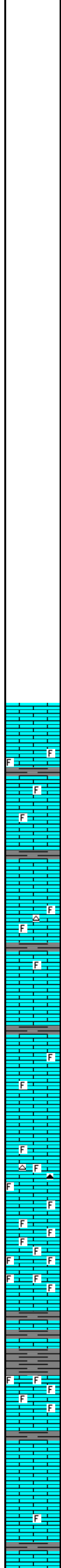
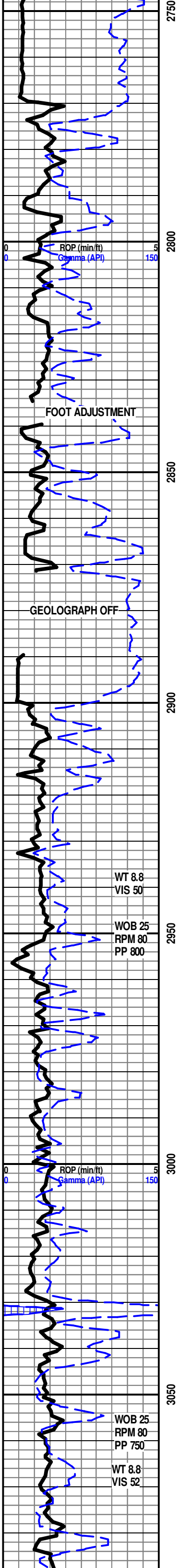


TG, Cl, CS

10

100

1000



START 24 HOUR MANNED UNIT 7/9/12
HOWARD 2900' -958'

LS- CRM TO LT TN, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, TR IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT TN TO GY, HD DNS, F XLN RE-XLN MTRX, SLI TR IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO GY, HD DNS, F XLN MTRX, RE-XLN IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- TN TO GY, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, SLI TR IMBD FOSS FRG IP, SLI TR TN CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

TOPEKA 2954' -1012'

LS- OFF WHT TO CRM, HD DNS TO V/ BRIT, V/ F TO F XLN CHLKY MTRX, SLI TR IMBD FOSS FRG IP, TR SCAT SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GY, FRM BLKY, SMTH TXT

LS- TN TO GY, HD DNS TO BRIT IP, V/F TO F XLN MTRX, SLI TR SCAT IMBD FOSS FRG IP, SLI TR FREE FOSS IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- TN TO GY, HD DNS TO BRIT IP, V/F TO F XLN MTRX, TR SCAT IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, TR SCAT IMBD FOSS FRG THRU, TR BLCK WHT LMNTD CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VISH SHOW

LS- CRM LT TN TO TN, HD DNS TO BRIT, MD XLN RE-XLN MTRX, S-CHLKY IP, ABTD IMBD FOSS FRG THRU, SLI TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO GY, FRM BLKY, SMTH TO SLTY TXT

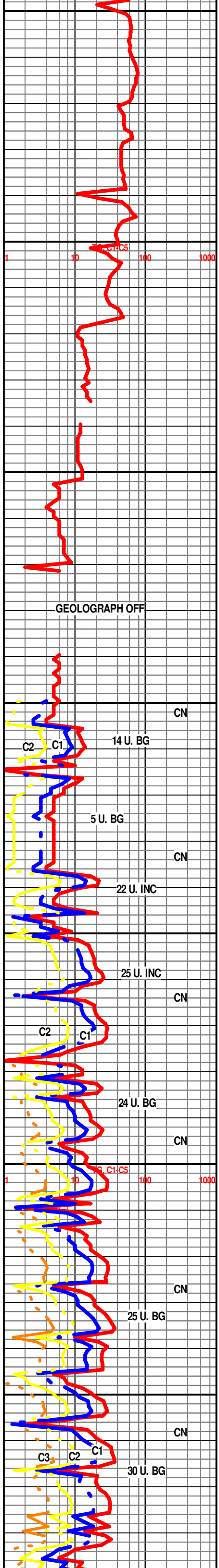
LS- LT TN TN TO LT GY, HD DNS TO BRIT, MD XLN RE-XLN MTRX, TR S-CHLKY, TR SCAT IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

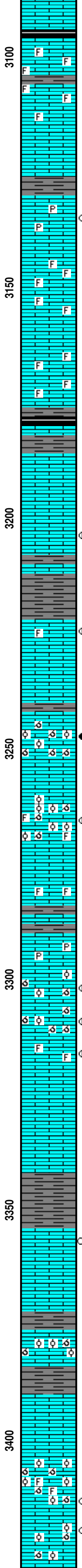
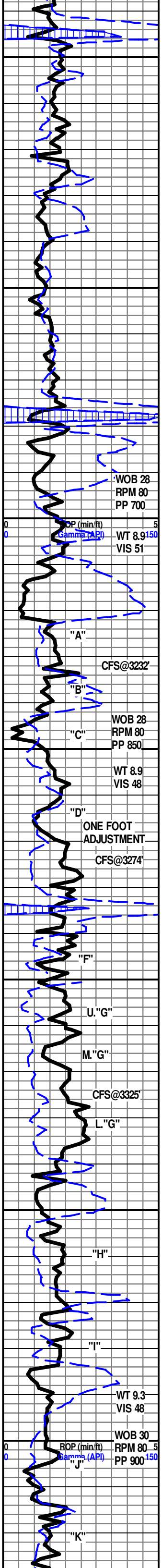
LE COMPTON 3058' -1116'

LS- OFF WHT TO CRM, HD DNS, V/F TO F XLN MTRX, RE-XLN IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TN TN, HD DNS, V/F TO F XLN MTRX, RE-XLN IP, SLI TR IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS TO BRIT, MD XLN RE-XLN





SH- BLCK, SFT, CARB

LS- LT TN TO TN, HD DNS TO BRIT, MD XLN RE-XLN MTRX, SCAT IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN, HD DNS TO BRIT IP, F XLN MTRX, RE-XLN IP, SCAT IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- TN TO DK TN, HD DNS TO BRIT IP, V/F TO F XLN MTRX, TR S-CHLKY IP, TR SCAT IMBD FOSS FRG IP, TR IMBD CALC XLS ON ONE FACE, NO VIS FLO, POSS FRCT POR, NO VIS SHOW

3134'-3136' LS- LT TN TO TN W/ V/LT TN OIL STN IN 10%, HD DNS TO BRIT IP, F XLN RE-XLN MTRX, IMBD CALC XLS ON ONE FACE, TR IMBD DISS PYR IP, TR FREE PYR IN TRAY, DUL YEL GLD FLO IN 20%, PR INTR XLN POR IN 5%, POSS FRCT POR, NO FLSH CUT, PR TO FR SLW STRM IN 5%, NO LCH ON DISH, WK OIL ODOR

LS- DK TN TO GY, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, SCAT IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS TO BRIT, MD XLN RE-XLN MTRX, S-CHLKY IP, IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

HEEBNER 3176' -1234'

SH- SFT, BLCK, CARB

LS- OFF WHT CRM TO LT TN, SFT TO BRIT, V/F TO F XLN CHLKY MTRX, NO VIS FLO, NO VIS POR, NO VIS SHOW

3202'-3205' LS- OFF WHT TO CRM W/ TN OIL STN IN 60%, LOS IN 5%, HD DNS TO BRIT IP, F TO MD XLN MTRX, RE-XLN IP, SCAT IMBD CALC XLS IP, DUL YEL GLD FLO IN 40%, PR MICRO VUG POR IN 10%, PR TO FR VUG POR IN 5%, GD INSTNT FLSH CUT THRU, GD SLW STRM IN 60%, DK TN LCH ON DISH

DOUGLAS 3213' -1271'

LANSING 3222' -1280'

3223'-3225' LS- CRM TO LT TN W/ TN OIL STN IN 70% LOS IN 10%, HD DNS TO BRIT IP, F XLN SUCRO MTRX, SLI TR IMBD FOSS FRG IP, BRT YEL GLD FLO IN 60%, DUL YEL GLD FLO IN 10%, FR VUG POR IN 20%, GD FLSH CUT IN 70%, GD SLW STRM IN 70%, TN LCH ON DISH, STRNG OIL ODOR

LANSING "C" 3242' -1300'

3245'-3248' LS- CRM TO LT TN W/ TN OIL STN IN 80%, HD DNS TO BRIT, MD XLN RE-XLN MTRX, SCAT IMBD OOL THRU, ABDT OOLMLD THRU, DUL YEL GLD FLO IN 80%, GD OOLMLD POR IN 60%, FR TO GD VUG POR IN 10%, GD INSTNT FLSH CUT IN 80%, GD SLW STRM IN 65%, TN LCH ON DISH, STRNG OIL ODOR

3264'-3268' LS- TN W/ TN OIL STN IN 70%, HD DNS TO BRIT, MD TO CRS XLN RE-XLN MTRX, IMBD OOL THRU, IMBD FOSS FRG IP, TR OOLMLD, TR LG CALC XLS IN TRAY, DUL YEL GLD FLO IN 60%, GD VUG POR IN 15%, FR INTR XLN POR IN 5%, GD OOLMLD POR IN 5%, FR FLSH CUT IN 50%, GD SLW STRM IN 50%, TN LCH ON DISH, STRNG OIL ODOR

LS- OFF WHT TO CRM, HD DNS TO BRIT IP, V/F TO F XLN MTRX, S-SUCRO IP, TR IMBD FOSS FRG IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LANSING "F" 3290' -1348'

LS- OFF WHT TO CRM, DNS TO BRIT, V/F TO F XLN CHLKY MTRX, TR IMBD DISS PYR IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

3300'-3302' LS- OFF WHT TO CRM W/ TN OIL STN IN 60%, HD DNS TO BRIT IP, F TO MD XLN SUCRO MTRX, TR IMBD OOL IP, TR OOLMLD IP, TR IMBD CALC XLS IP, DUL YEL GLD FLO IN 40%, PR TO FR VUG POR IN 10%, PR TO FR OOLMLD POR IN 5%, FR FLSH CUT IN 50%, FR SLW STRM CUT IN 40%, LT TN LCH ON DISH, FR OIL ODOR

3308'-3309' LS- CRM TO LT TN W/ LT TN OIL STN IN 40%, HD DNS TO BRIT IP, F XLN SUCRO MTRX, IMBD OOL IP, ABDT OOLMLD THRU, SLI TR IMBD CALC XLS IP, DUL YEL GLD FLO IN 30%, GD OOLMLD POR IN 50%, PR VUG POR IN 5%, WK FLSH CUT IN 50%, PR TO FR SLW STRM IN 40%, LT TN LCH ON DISH, FR OIL ODOR

3314'-3318' LS- OFF WHT TO TN W/ TN OIL STN IN 50%, DNS TO BRIT, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, TR IMBD FOSS FRG IP, BRT YEL GLD FLO IN 10%, DUL YEL GLD FLO IN 20%, PR INTR XLN POR IN 5%, FR VUG POR IN 1%, PR FLSH CUT IN 40%, FR TO GD SLW STRM IN 40%, NO LCH ON DISH, FR OIL ODOR

SH- GRN RED GY TO DK GY, FRM SPLNTY, SMTH TXT

LANSING "H" 3353' -1411'

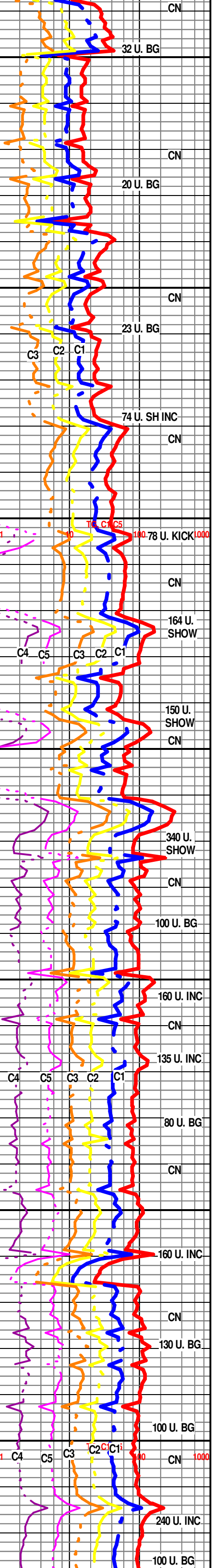
3355'-3357' LS- OFF WHT TO CRM W/ OIL STN ON ONE FACES IN 30%, FRM DNS TO BRIT, F XLN SUCRO MTRX, TR S-CHLKY, TR SCAT SFT WHT CHLK IN TRAY, BRT YEL GLD FLO IN 20%, PR VUG POR IN 5%, WK FLSH CUT IN 20%, WK SLW STRM IN 20%, NO LCH ON DISH, WK OIL ODOR

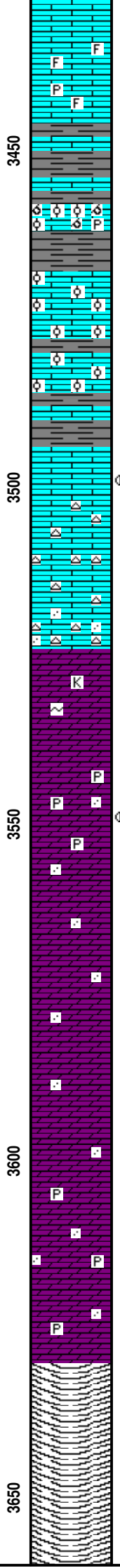
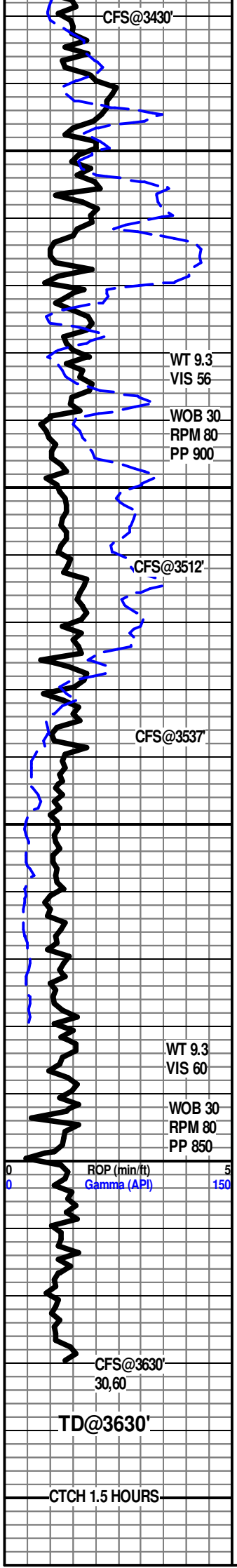
LS- CRM TO TN, HD DNS TO BRIT, F XLN SUCRO MTRX, IMBD OOL THRU, TR OOLMLD, NO VIS FLO, PR OOLMLD POR IN 5%, NO VIS SHOW

LS- CRM TO TN, HD DNS, V/F TO F XLN MTRX, NO VIS FLO, NO VIS POR, NO VIS SHOW

3411'-3413' LS- CRM TO LT TN W/ TN OIL STN IN 25%, HD DNS TO BRIT, F XLN SUCRO MTRX, ABDT IMBD OOL THRU, OOLMLD IP, TR FOSS FRG IP, BRT YEL GLD FLO IN 5%, DUL YEL GLD FLO IN 10%, GD OOLMLD POR IN 40%, PR VUG POR IN 1%, V/ WK FLSH CUT IN 20%, PR TO FR SLW STRM IN 20%, NO LCH ON DISH

3418'-3420' LS- OFF WHT W/ TN OIL STN IN 30%, HD DNS TO BRIT, F TO MD XLN SUCRO MTRX, IMBD OOL THRU, SLI TR OOLMLD IP, TR IMBD CALC XLS IP, DUL YEL GLD





FLO IN 20%, BRT YEL GLD IN 1%, PR OOLMLD POR IN 10%, PR FL SH CUT IN 20%, FR SLW STRM IN 20%, LT TN LCH ON DISH

LS -OFF WHT TO TN, HD DNS TO BRIT IP, V/F TO F XLN MTRX, TR SCAT IMBD FOSS FRG IP, TR IMBD CALC XLS IP, SLI TR IMBD DISS PYR IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GRN GY TO DK GY, FRM SPLNTY, SMTH TXT

LS- TN TO DK TN, HD DNS, F TO MD XLN SUCRO MTRX, ABDT IMBD OOL, OOLMLD THRU, IMBD PYR IP, NO VIS FLO, PR TO FR OOLMLD POR IN 30%, NO VIS SHOW

BKC 3461' -1519'

LS- CRM TO TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, S-CHLKY IP, ABDT IMBD OOL THRU, TR IMBD MD S-RND QRTZ GRN IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GRN BRW TO DK GY, SFT GMMY

3498'-3500' LS- OFF WHT TO CRM W/ DOS IN 55%, HD DNS TO V/BRIT, F XLN RE-XLN MTRX, S-CHLKY, TR IMBD CALC XLS, DUL YEL GLD FLO IN 1% PR INTR XLN POR IN 5%, WK FL SH CUT IN 50%, PR TO FR SLW STRM IN 50%, V/ LT TN LCH ON DISH

LS- CRM, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, IMBD MD S-RND QRTZ GRN IP, ABDT WHT TN TO ORNG CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, IMBD MD S-RND QRTZ GRN IP, ABDT WHT TN ORNG & RED CHRT IN TRAY, SLI TR LG QRTZ XLS IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

ARBUCKLE 3525'-1583'

DOLO- OFF WHT TO CRM, FRM DNS TO V/BRIT, F TO MD XLN RE-XLN MTRX, ABDT IMBD SM TO MD S-ANG DOLO GRNS THRU, TR IMBD KOAL OR GLAUC IP, NO VIS FLO, PR INTR GRN POR IN 5%, NO VIS SHOW

3548'-3550' DOLO- OFF WHT TO CRM W/ DK TN OIL STN IN 50%, , FRM DNS TO BRIT, MD TO CRS XLN RE-XLN MTRX, ABDT IMBD MD S-ANG DOLO GRNS THRU, TR IMBD SM S-ANG QRTZ GRNS IP, IMBD DISS PYR IP, DUL YEL GLD FLO IN 40%, FR TO GD INTR GRN POR IN 30%, FR FL SH CUT IN 40%, FR TO GD SLW STRM IN 30%, DK TN LCH ON DISH, FR OIL ODOR

DOLO - WHT TO OFF WHT, HD DNS TO BRIT MD TO CRS XLN RE-XLN MTRX, ABDT IMBD MD S-ANG DOLO GRNS THRU, SCAT IMBD SM S-ANG QRTZ GRNS THRU NO VIS FLO, FR TO GD INTR GRN POR IN 25%, NO VIS SHOW

DOLO - WHT TO OFF WHT , HD DNS TO BRIT IP, MD TO CRS XLN RE-XLN MTRX ABDT IMBD SM TO MD S-ANG DOLO GRNS, SCAT IMBD SM S-ANG QRTS GRNS THRU, NO VIS FLO, FR TO GD INTR GRN POR IN 30%, NO VIS SHOW

DOLO - WHT TO OFF WHT , HD DNS TO BRIT IP, MD TO CRS XLN RE-XLN MTRX ABDT IMBD SM TO MD S-ANG DOLO GRNS, SCAT IMBD SM S-ANG QRTS GRNS THRU, SCAT IMBD DISS PYR IP, NO VIS FLO, FR TO GD INTR GRN POR IN 30%, NO VIS SHOW

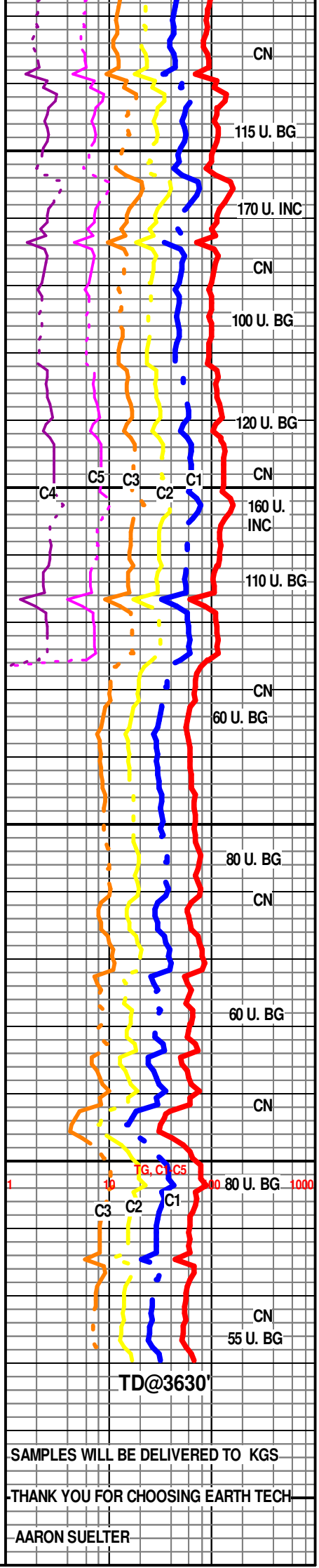
R.T.D. @ 8:05 PM 7/10/12

SHORT TRIP TO CLEAN HOLE

DROP SURVEY

T.O.F.L. @ 11:15 PM

WEATHERFORD / LIBERAL



TD@3630'

SAMPLES WILL BE DELIVERED TO KGS

THANK YOU FOR CHOOSING EARTH TECH

AARON SUELTER