



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1098948
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1098948

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 26, 2012

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: ACO1
API 15-179-21309-00-00
Transue 26-3
SE/4 Sec.26-09S-26W
Sheridan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Lee Brinker



**Scale 1:240 (5"=100') Imperial
Measured Depth Log**

Well Name: Transue 26-3
 Location: SW NW NE SE Sec: 26 T9S R26W
 License Number: _____
 Spud Date: 07/14/2012
 Surface Coordinates: 1980' FSL & 560' FEL

Region: Sheridan County, KS
 Drilling Completed: 7/21/2012

Bottom Hole
 Coordinates:
 Ground Elevation (ft): 2618 K.B. Elevation (ft): 2623
 Logged Interval (ft): 3500 To: TD Total Depth (ft): 4170
 Formation:
 Type of Drilling Fluid: Chemical Mud

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Brinker Enterprises, LLC.
 Address: 216 S. Marshall Street
 Glen Elder, KS 67446

GEOLOGIST

Name: Clayton Erickson
 Company: Erickson Wellsite Geology
 Address: 402 Palmer Street
 P.O. Box 294
 Loomis, NE 68958

COMMENTS

Based on careful examination of rock samples, DST results and e-logs I recommend abandoning this location.

DSTs

DST #1 3896-3918 mis-run, hole in drill pipe

DST #2 3898-3918 30-30-30-30; Hydro: 2000-1906 IFF: 19-20 ISIP: 59 FFP: 20-20 FSIP: 43; Rec: 5' mud; IF: dead in 3min ISI: dead FF: dead FSI: dead

DST #3 3914-3940 30-30-30-30; Hydro: 1976-1908 IFF: 16-17 ISIP: 36 FFP: 16-18 FSIP: 33; Rec: 2' mud; IF: dead in 1min ISI: dead FF: dead FSI: dead

DST #4 4070-4096 60-60-60-60; Hydro: 2086-2009 IFF: 47-149 ISIP: 712 FFP: 157-208 FSIP: 633; Rec: 5' oil, 420' mw; RW: .15@105 F Chl: 28,000 ppm; IF: 6" in 9min died back to 2" ISI: dead FF: 2" died back to surface FSI: dead

FORMATION TOPS

	Log Tops	Sample Tops Anhydrite	2278(+345)
2278(+345)			
Base Anhy	2314(+309)	2315(+308)	
TOPEKA	3637(-1014)	3636(-1013)	
HEEBNER	3844(-1217)	3842(-1219)	
TORONTO	3867(-1244)	3863(-1240)	
LANSING	3885(-1262)	3884(-1261)	
BKC	4115(-1492)	4115(-1492)	
TD	4171(-1548)	4170(-1547)	

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

592

DATE	7/21/12 SEC. 26	RANGE/TWP. 9-26	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	Treasurer #26-3		WELL#	26-3		
				COUNTY	SD	STATE

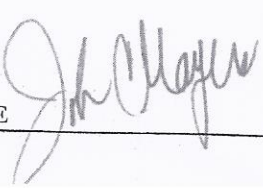
CONTRACTOR	WUB	OWNER	Brinker		
TYPE OF JOB					
HOLE SIZE	7 7/8	T.D.	4170		
CASING SIZE		DEPTH			
TUBING SIZE		DEPTH		AMOUNT ORDERED	205
DRILL PIPE	4 1/2	DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM			
DISPLACEMENT		SHOE JOINT		COMMON	123 @ 15 ^{3/4} 1906 [#]
CEMENT LEFT IN CSG.				POZMIX	82 @ 8 ^{5/8} 697 [#]
PERFS				GEL	7 @ 26 182 [#]
				CHLORIDE	@
				ASC	@
EQUIPMENT					@
					@
PUMP TRUCK					@
#	507				@
BULK TRUCK					@
#	Erick				@
BULK TRUCK		Plug down 1530	Flt-seal	51.25/lbs	@ 2 ^{3/4} 115.31
#					@
					@
			HANDLING	205	@ 2 ^{1/2} 410 ²⁵
			MILEAGE	25	@ 20 [#] 512 ⁵²
					TOTAL

REMARKS	SERVICE	Rotary Plus	
1st 25 sr 2295'	DEPT OF JOB	@	
2nd 100 sr 1345'	PUMP TRUCK CHARGE	@	1350
3rd 40 sr 275'	EXTRA FOOTAGE	@	
4th 10 sr 40'	MILEAGE	25.7	@ 6 ^{3/4} 325 [#]
Red Hole 30sr	MANIFOLD	@	
	Light Veckin 25sr	@ 2 ^{3/4}	200 [#]
			TOTAL

CHARGE TO:	Brinker Enterprises
STREET	
CITY	
	STATE
	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 5/8	@ 79 ^{5/8}
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE 

PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

589

DATE <i>7/14/12</i> SEC. <i>28</i>	RANGE/TWP. <i>9-26</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Brinker Endowment</i>		WELL # <i>Transee 26-3</i>		COUNTY <i>SD</i>	STATE <i>KS</i>

CONTRACTOR <i>WV 6</i>	OWNER <i>Brinker</i>		
TYPE OF JOB			
HOLE SIZE <i>12 1/4</i>	T.D. <i>222</i>	CEMENT	
CASING SIZE <i>8 7/8</i>	DEPTH	AMOUNT ORDERED	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<i>165 @ 15⁰⁰</i>
DISPLACEMENT <i>12 3/4</i>	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG.		GEL	<i>3 @ 26</i>
PERFS		CHLORIDE	<i>5 @ 52</i>
		ASC	@
EQUIPMENT			@
			@
PUMP TRUCK			@
#			@
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
			@
		HANDLNG	@
		MILEAGE	<i>25 @</i>
			TOTAL

REMARKS	SERVICE <i>Surfain</i>		
<i>Circ cement</i>	DEPT OF JOB	@	
<i>to pit</i>	PUMP TRUCK CHARGE	@	<i>1050⁰⁰</i>
	EXTRA FOOTAGE	@	
<i>Plug Down 6:30 PM</i>	MILEAGE <i>2512</i>	@	<i>650</i>
	MANIFOLD <i>2</i>	@	
	<i>2512</i>	@	<i>700</i>
			TOTAL

CHARGE TO: <i>Brinker</i>	
STREET	STATE <i>KS</i>
CITY <i>Glen Elder</i>	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

John Mayer

SIGNATURE

PRINTED NAME



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.18 @ 08:39:05

End Date: 2012.07.18 @ 14:54:59

Job Ticket #: 47896 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:48:57



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 08:39:05

GENERAL INFORMATION:

Formation: **LKC"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 14:54:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: 3896.00 ft (KB) To 3918.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3918.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ Run Depth: psig @ 3897.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.18

End Date:

2012.07.18

Last Calib.:

2012.07.18

Start Time: 08:39:05

End Time:

14:54:59

Time On Btm:

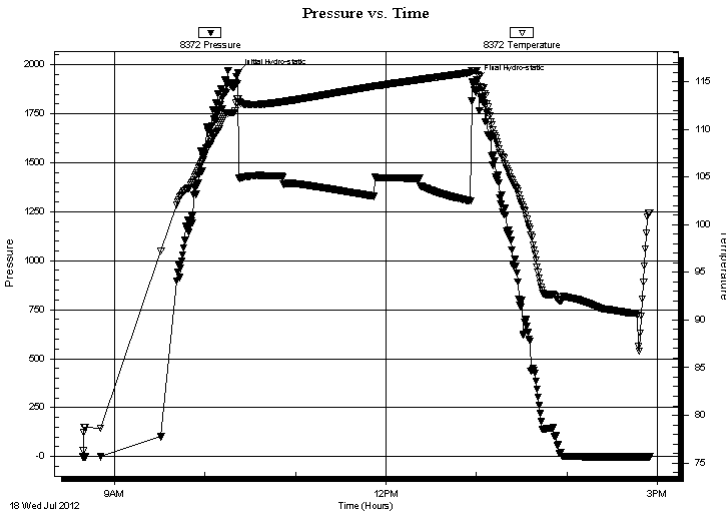
2012.07.18 @ 10:22:10

Time Off Btm:

2012.07.18 @ 13:00:09

TEST COMMENT: IF:(30min) Blow Died in 2 min.
ISl:(60min) No Return
FF:(30min) No Blow
FSl:(60min) No Return

PRESSURE SUMMARY



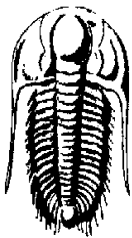
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1957.42	113.19	Initial Hydro-static
158	1923.75	116.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	Mud	12.90

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

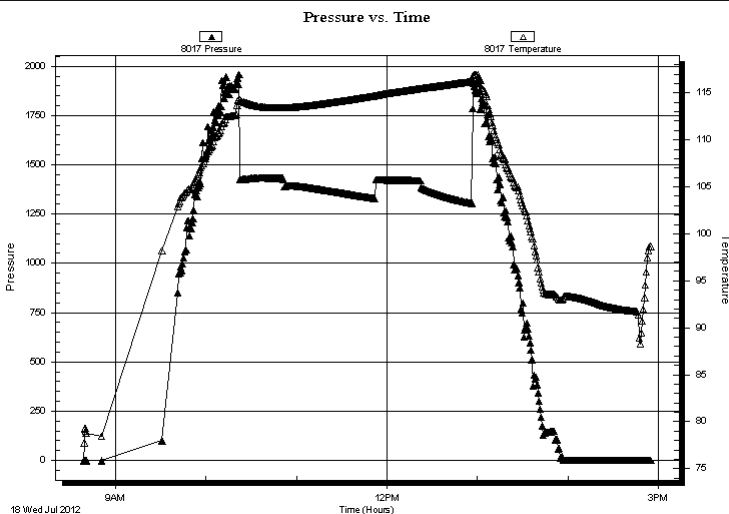
Test Start: 2012.07.18 @ 08:39:05

GENERAL INFORMATION:

Formation: **LKC"C"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened:
 Tester: Andy Carreira
 Time Test Ended: 14:54:59
 Unit No: 39
Interval: 3896.00 ft (KB) To 3918.00 ft (KB) (TVD)
 Reference Elevations: 2623.00 ft (KB)
 Total Depth: 3918.00 ft (KB) (TVD) 2618.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8017 Inside
 Press @ Run Depth: psig @ 3897.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.18 End Date: 2012.07.18 Last Calib.: 2012.07.18
 Start Time: 08:39:05 End Time: 14:54:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:(30min) Blow Died in 2 min.
 ISl:(60min) No Return
 FF:(30min) No Blow
 FSl:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	Mud	12.90

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 08:39:05

Tool Information

Drill Pipe:	Length: 3766.00 ft	Diameter: 3.80 inches	Volume: 52.83 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 53.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3896.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Misrun

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3869.00	
Shut In Tool	5.00			3874.00	
Hydraulic tool	5.00			3879.00	
Jars	5.00			3884.00	
Safety Joint	3.00			3887.00	
Packer	5.00			3892.00	28.00 Bottom Of Top Packer
Packer	4.00			3896.00	
Stubb	1.00			3897.00	
Recorder	0.00	8017	Inside	3897.00	
Recorder	0.00	8372	Outside	3897.00	
Perforations	18.00			3915.00	
Bullnose	3.00			3918.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 08:39:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1000.00	Mud	12.898

Total Length: 1000.00 ft Total Volume: 12.898 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

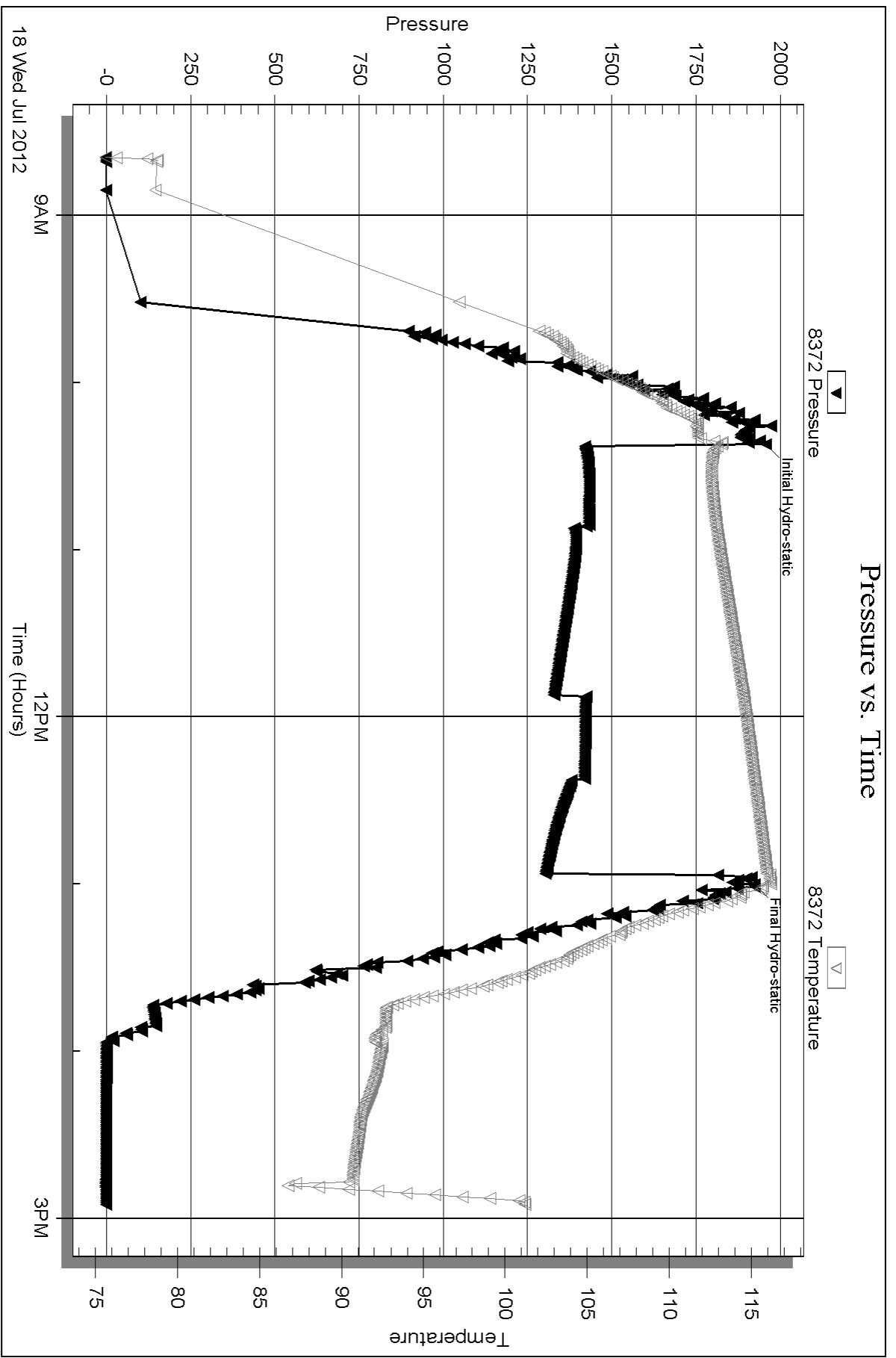
Recovery Comments: Misrun- Fluid came in on trip in. Poss. Hole in Pipe

Serial #: 8372

Outside Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47896

Printed: 2012.07.26 @ 10:48:59

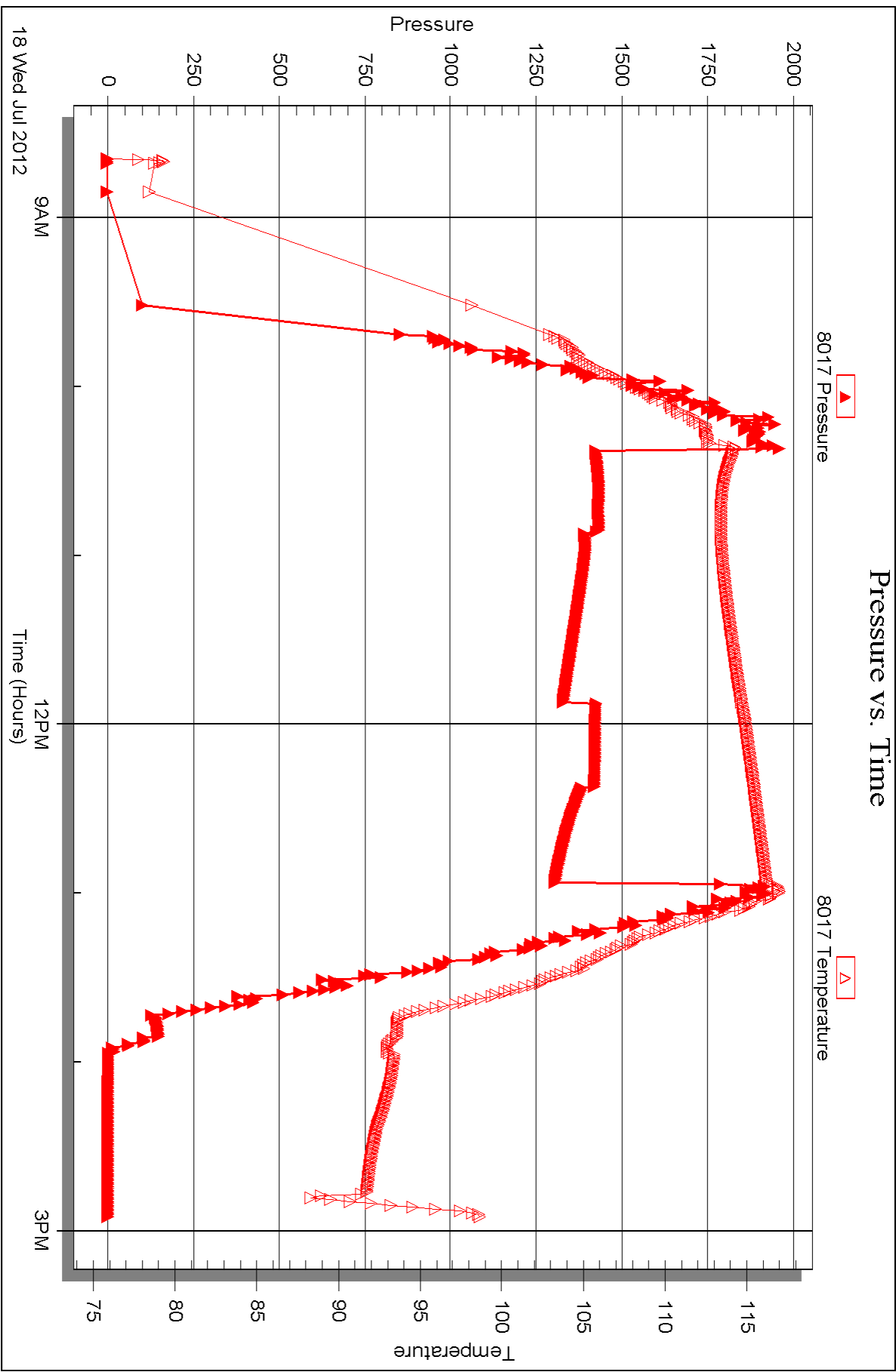
Serial #: 8017

Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.18 @ 23:02:05

End Date: 2012.07.19 @ 04:23:39

Job Ticket #: 47897 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:48:15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

GENERAL INFORMATION:

Formation: **LKC"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:51:10

Time Test Ended: 04:23:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3898.00 ft (KB) To 3918.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3918.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ Run Depth: 20.81 psig @ 3899.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.18

End Date:

2012.07.19

Last Calib.:

2012.07.19

Start Time:

23:02:05

End Time:

04:23:40

Time On Btm:

2012.07.19 @ 00:51:00

Time Off Btm:

2012.07.19 @ 02:57:40

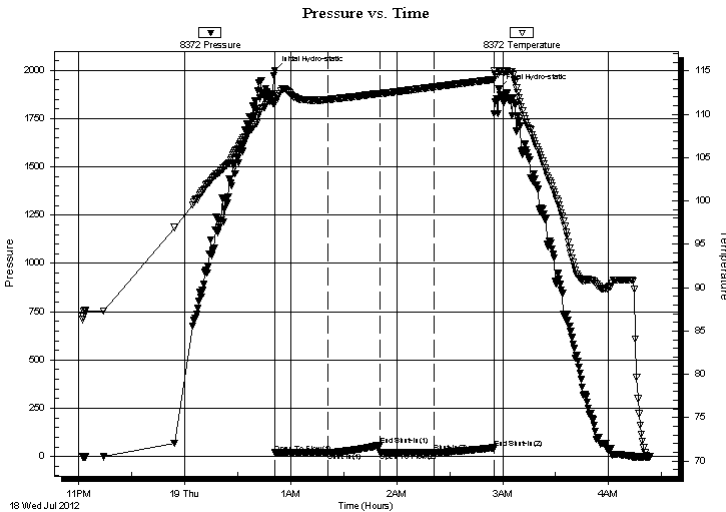
TEST COMMENT: IF:(30min) Blow Died in 3 min.

ISl:(30min) No Return

FF:(30min) No Blow

FSl:(30min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2000.00	112.40	Initial Hydro-static
1	19.18	111.37	Open To Flow (1)
31	20.89	111.71	Shut-In(1)
60	59.39	112.40	End Shut-In(1)
60	20.62	112.39	Open To Flow (2)
91	20.81	113.16	Shut-In(2)
124	43.45	114.01	End Shut-In(2)
127	1906.20	115.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

GENERAL INFORMATION:

Formation: **LKC"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:51:10

Time Test Ended: 04:23:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3898.00 ft (KB) To 3918.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3918.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press @RunDepth: psig @ 3899.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.18

End Date: 2012.07.19

Last Calib.: 2012.07.19

Start Time: 23:02:05

End Time: 04:23:29

Time On Btm:

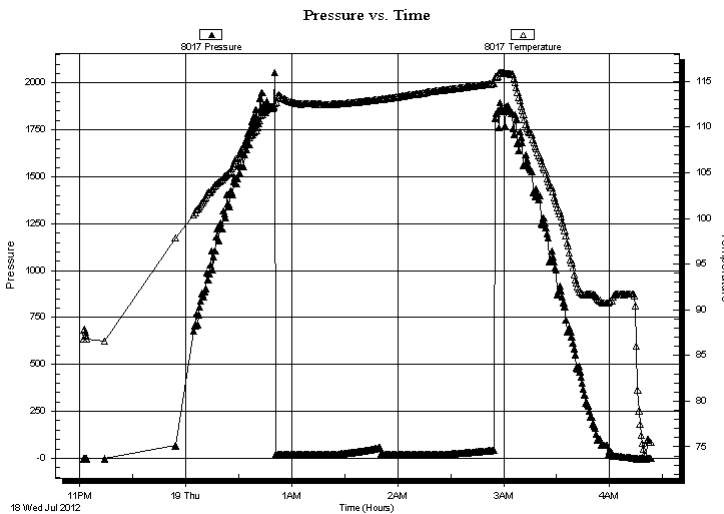
Time Off Btm:

TEST COMMENT: IF:(30min) Blow Died in 3 min.

ISl:(30min) No Return

FF:(30min) No Blow

FSl:(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

Tool Information

Drill Pipe:	Length: 3764.00 ft	Diameter: 3.80 inches	Volume: 52.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 53.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3898.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3871.00	
Shut In Tool	5.00			3876.00	
Hydraulic tool	5.00			3881.00	
Jars	5.00			3886.00	
Safety Joint	3.00			3889.00	
Packer	5.00			3894.00	28.00 Bottom Of Top Packer
Packer	4.00			3898.00	
Stubb	1.00			3899.00	
Recorder	0.00	8017	Inside	3899.00	
Recorder	0.00	8372	Outside	3899.00	
Perforations	16.00			3915.00	
Bullnose	3.00			3918.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

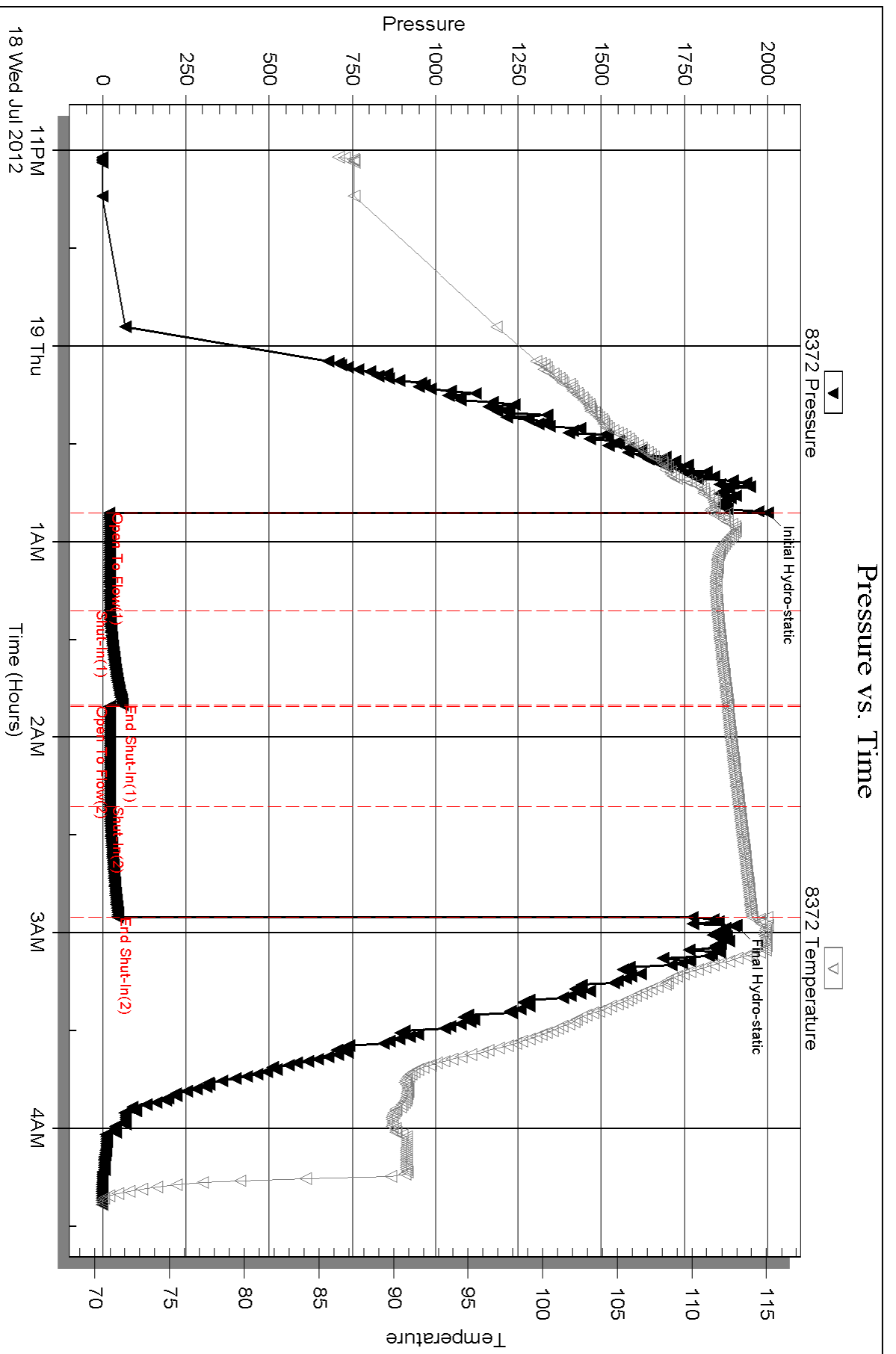
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



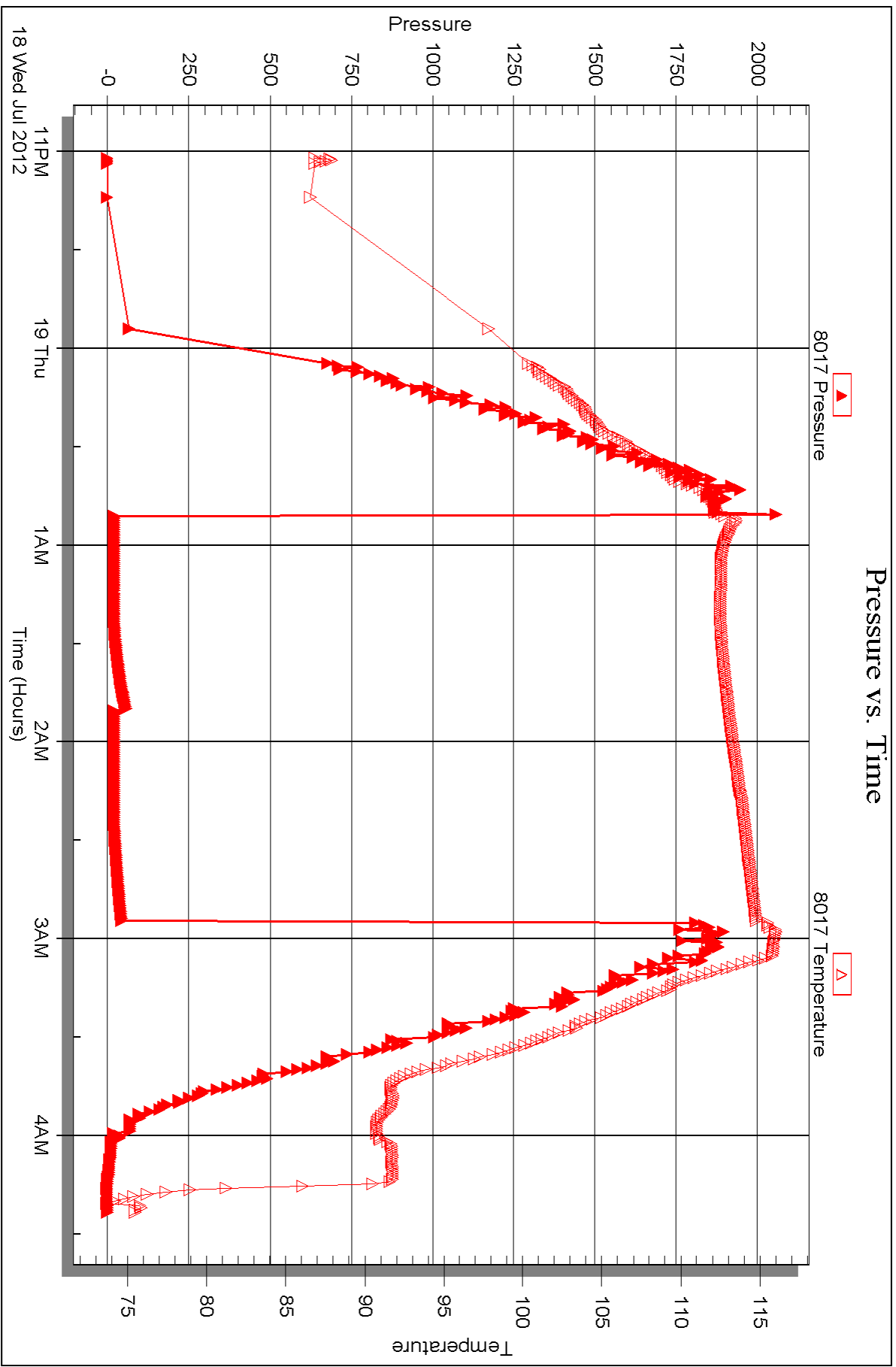
Serial #: 8017

Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.19 @ 11:04:05

End Date: 2012.07.19 @ 16:11:09

Job Ticket #: 47898 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:46:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

GENERAL INFORMATION:

Formation: **LKC"D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:36:30

Time Test Ended: 16:11:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3914.00 ft (KB) To 3940.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3940.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ RunDepth: 18.45 psig @ 3915.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.19

End Date:

2012.07.19

Last Calib.:

2012.07.19

Start Time:

11:04:05

End Time:

16:11:10

Time On Btm:

2012.07.19 @ 12:36:10

Time Off Btm:

2012.07.19 @ 14:40:10

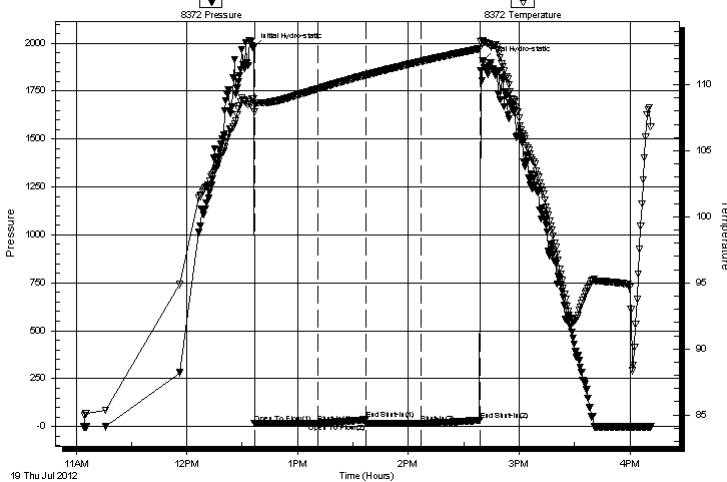
TEST COMMENT: IF:(30min) Blow Died in 1 min.

ISl:(30min) No Return

FF:(30min) No Blow

FSl:(30min) No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.35	108.93	Initial Hydro-static
1	16.65	107.94	Open To Flow (1)
35	17.90	109.68	Shut-In(1)
61	36.55	110.73	End Shut-In(1)
62	16.54	110.73	Open To Flow (2)
91	18.45	111.76	Shut-In(2)
123	33.12	112.73	End Shut-In(2)
125	1908.68	113.33	Final Hydro-static

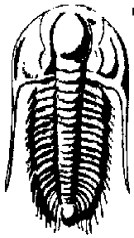
Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

GENERAL INFORMATION:

Formation: **LKC"D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:36:30
Time Test Ended: 16:11:09
Interval: **3914.00 ft (KB) To 3940.00 ft (KB) (TVD)**
Total Depth: 3940.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2623.00 ft (KB)
2618.00 ft (CF)
KB to GR/CF: 5.00 ft

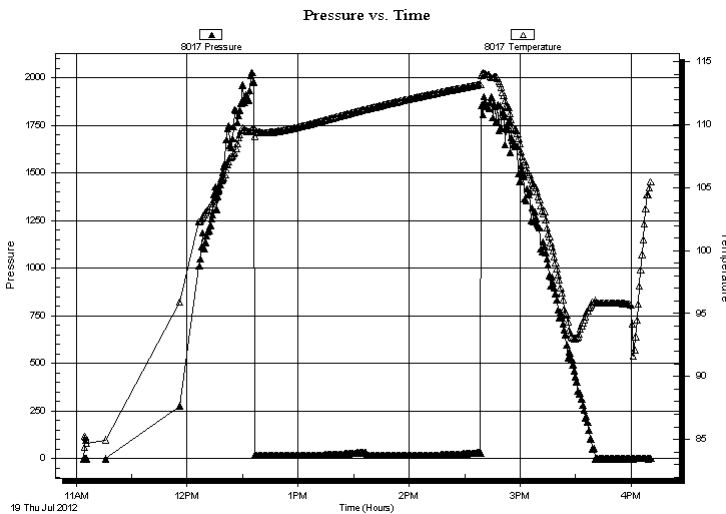
Serial #: 8017

Inside

Press @ RunDepth: psig @ 3915.00 ft (KB)
Capacity: 8000.00 psig
Start Date: 2012.07.19 End Date: 2012.07.19 Last Calib.: 2012.07.19
Start Time: 11:04:05 End Time: 16:10:59 Time On Btm:
Time Off Btm:

TEST COMMENT: IF:(30min) Blow Died in 1 min.
ISl:(30min) No Return
FF:(30min) No Blow
FSl:(30min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

Tool Information

Drill Pipe:	Length: 3770.00 ft	Diameter: 3.80 inches	Volume: 52.88 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 53.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3914.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3887.00	
Shut In Tool	5.00			3892.00	
Hydraulic tool	5.00			3897.00	
Jars	5.00			3902.00	
Safety Joint	3.00			3905.00	
Packer	5.00			3910.00	28.00 Bottom Of Top Packer
Packer	4.00			3914.00	
Stubb	1.00			3915.00	
Recorder	0.00	8017	Inside	3915.00	
Recorder	0.00	8372	Outside	3915.00	
Perforations	22.00			3937.00	
Bullnose	3.00			3940.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

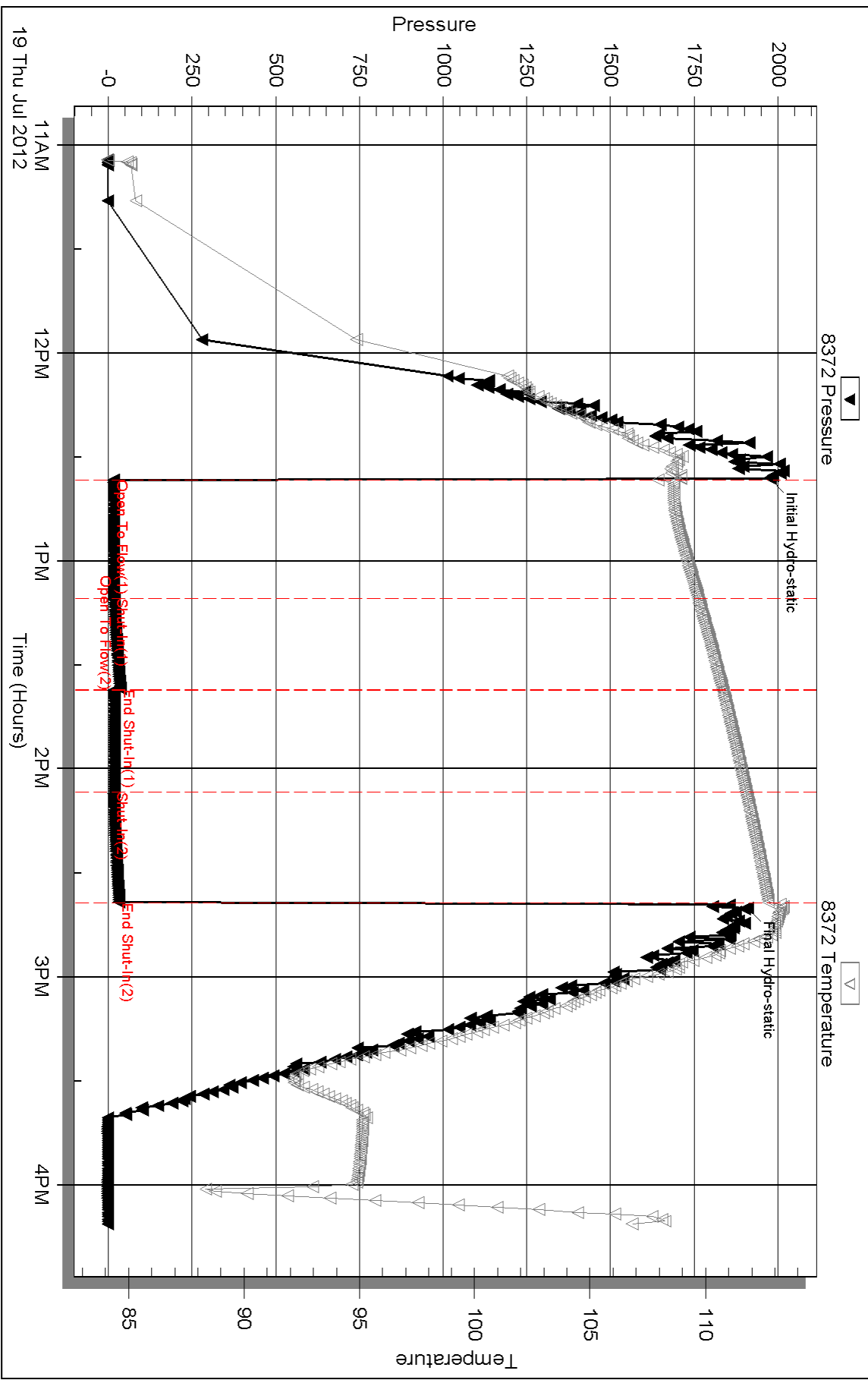
Serial #:

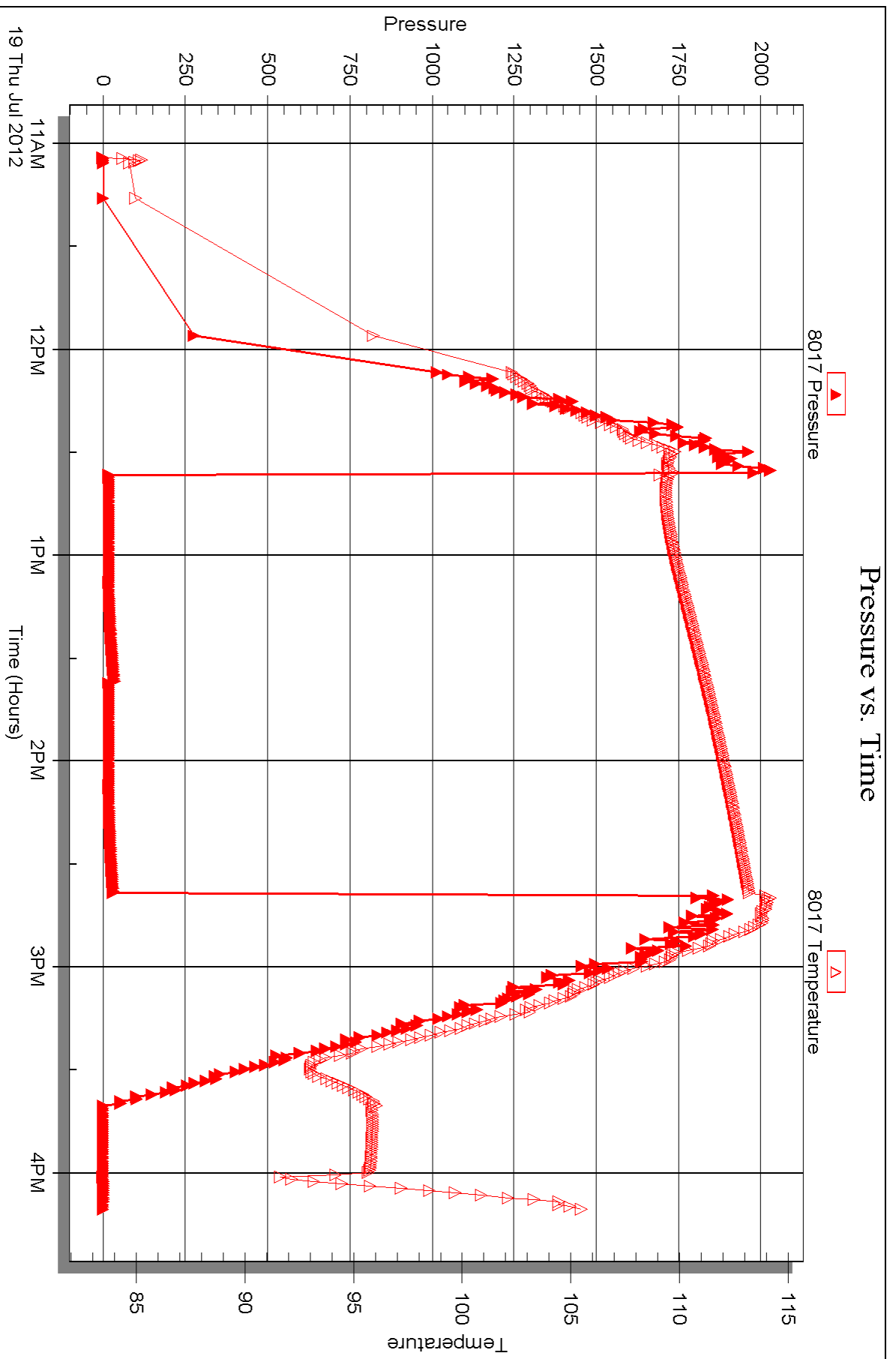
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.20 @ 10:12:05

End Date: 2012.07.20 @ 17:37:50

Job Ticket #: 47899 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:46:11

Brinker Enterprises, LLC
26-9s-26w Sheridan,KS
Transue #26-3
DST # 4
LKC"K"
2012.07.20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47899

DST#: 4

ATTN: Clayton Erickson

Test Start: 2012.07.20 @ 10:12:05

GENERAL INFORMATION:

Formation: **LKC"K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:40:20

Time Test Ended: 17:37:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 4070.00 ft (KB) To 4096.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 4096.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ Run Depth: 208.21 psig @ 4071.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.20 End Date: 2012.07.20

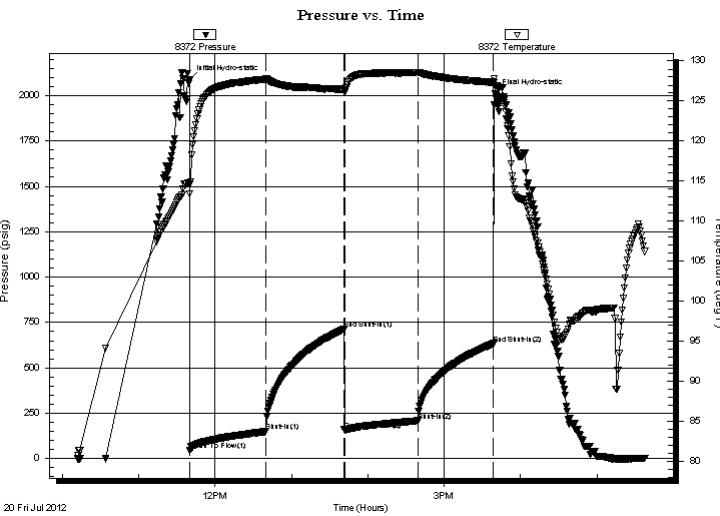
Last Calib.: 2012.07.20

Start Time: 10:12:05 End Time: 17:37:50

Time On Btm: 2012.07.20 @ 11:39:40

Time Off Btm: 2012.07.20 @ 15:40:20

TEST COMMENT: IF:(60min) 4" Blow in 4 min. 6" in 9 min. Decreased to 2"
IS:(60min) No Return
FF:(60min) Built to 2" in 10 min. Decreased to surface blow.
FS:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.78	114.60	Initial Hydro-static
1	47.28	113.40	Open To Flow (1)
61	149.39	127.73	Shut-In(1)
122	712.26	126.46	End Shut-In(1)
123	157.00	126.27	Open To Flow (2)
180	208.21	128.57	Shut-In(2)
240	633.36	127.36	End Shut-In(2)
241	2009.99	126.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
420.00	MW	4.76
5.00	CO	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises, LLC
 216 S Market St
 Glen Elder KS 67446
 ATTN: Clayton Erickson

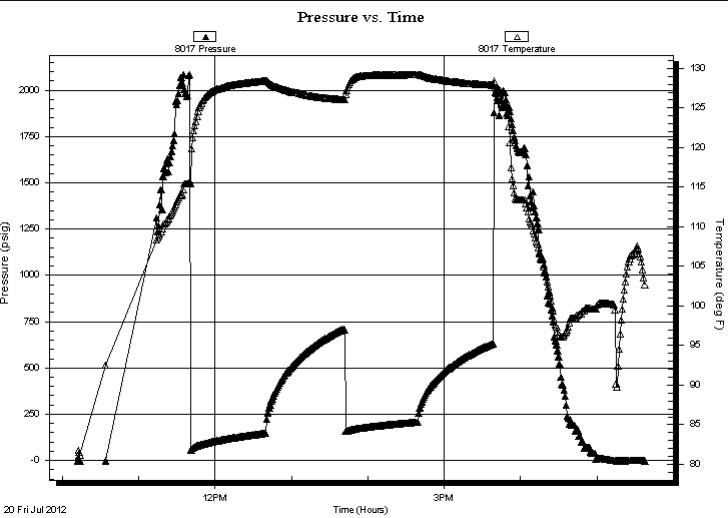
26-9s-26w Sheridan, KS
Transue #26-3
 Job Ticket: 47899 **DST#: 4**
 Test Start: 2012.07.20 @ 10:12:05

GENERAL INFORMATION:

Formation: **LKC"K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:40:20
 Time Test Ended: 17:37:50
Interval: 4070.00 ft (KB) To 4096.00 ft (KB) (TVD)
 Total Depth: 4096.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2623.00 ft (KB)
 2618.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8017 Inside
 Press @ Run Depth: psig @ 4071.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.20 End Date: 2012.07.20 Last Calib.: 2012.07.20
 Start Time: 10:12:05 End Time: 17:37:50 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:(60min) 4" Blow in 4 min. 6" in 9 min. Decreased to 2"
 IS:(60min) No Return
 FF:(60min) Built to 2" in 10 min. Decreased to surface blow.
 FS:(60min) No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
420.00	MW	4.76
5.00	CO	0.07

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47899

DST#: 4

ATTN: Clayton Erickson

Test Start: 2012.07.20 @ 10:12:05

Tool Information

Drill Pipe:	Length: 3923.00 ft	Diameter: 3.80 inches	Volume: 55.03 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 44000.00 lb
			<u>Total Volume: 55.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	4070.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4043.00	
Shut In Tool	5.00			4048.00	
Hydraulic tool	5.00			4053.00	
Jars	5.00			4058.00	
Safety Joint	3.00			4061.00	
Packer	5.00			4066.00	28.00 Bottom Of Top Packer
Packer	4.00			4070.00	
Stubb	1.00			4071.00	
Recorder	0.00	8017	Inside	4071.00	
Recorder	0.00	8372	Outside	4071.00	
Perforations	22.00			4093.00	
Bullnose	3.00			4096.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47899

DST#: 4

ATTN: Clayton Erickson

Test Start: 2012.07.20 @ 10:12:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
420.00	MW	4.762
5.00	CO	0.070

Total Length: 425.00 ft

Total Volume: 4.832 bbl

Num Fluid Samples: 0

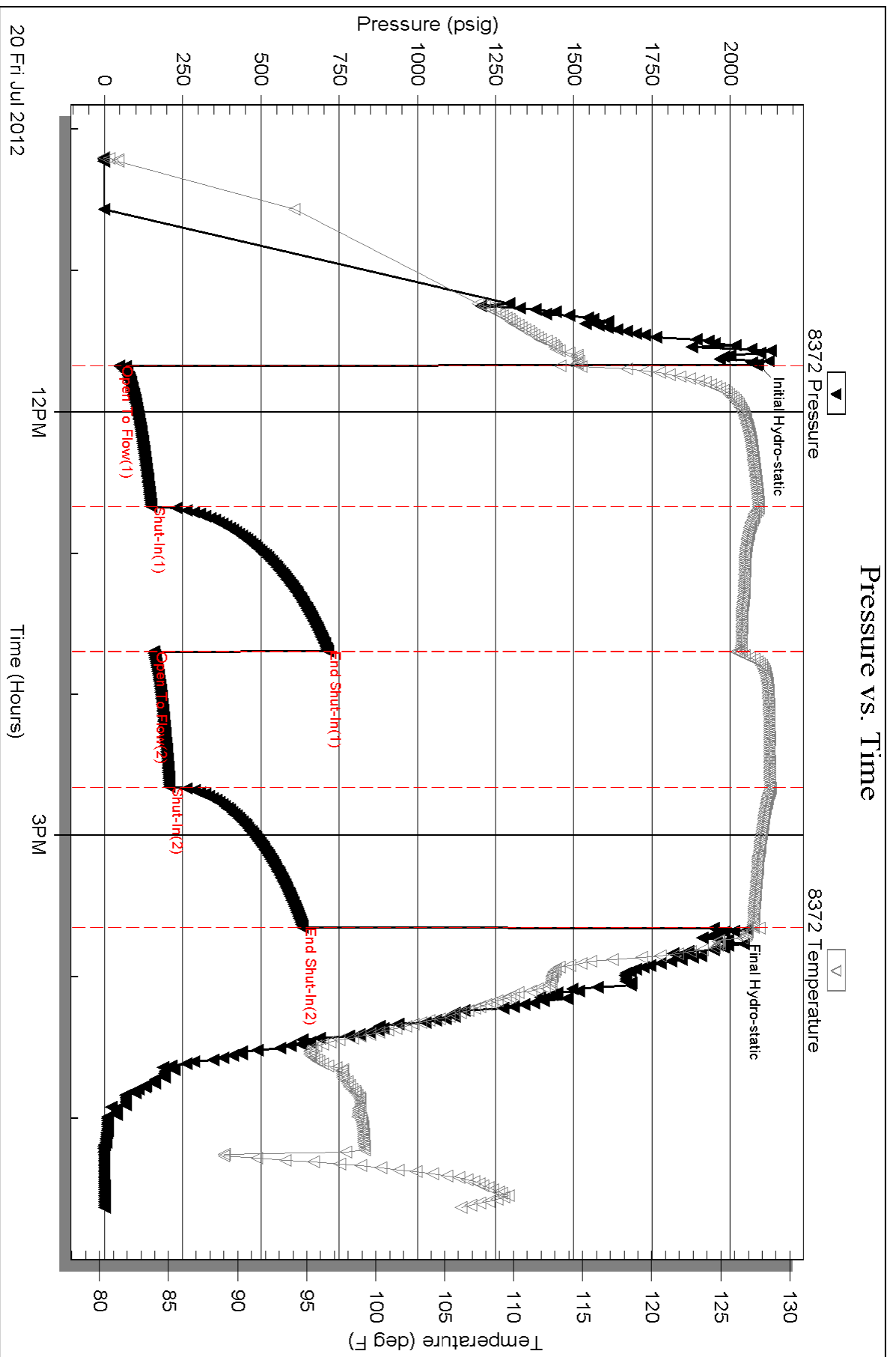
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



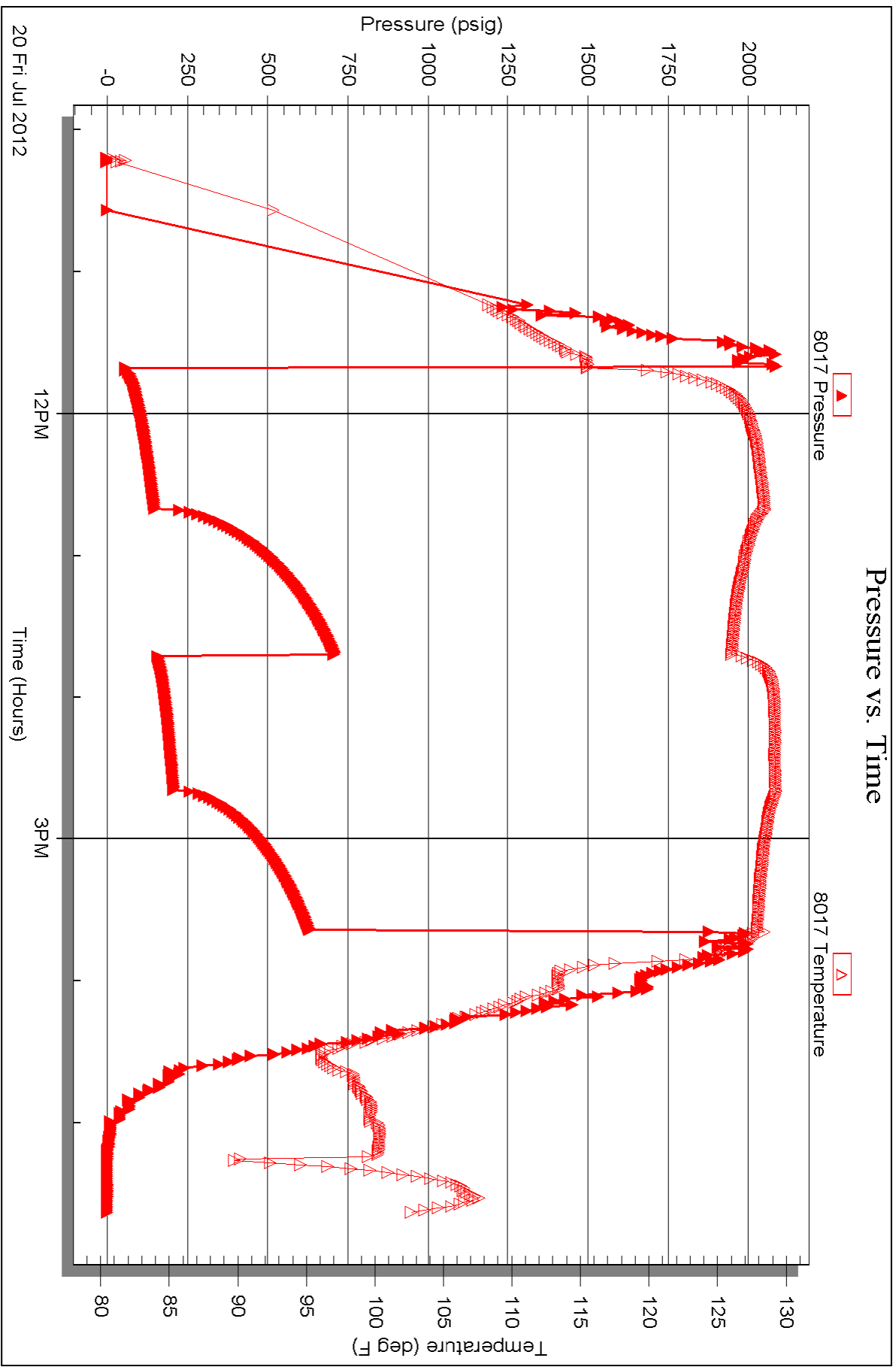
Serial #: 8017

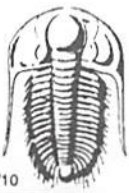
Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47896

Well Name & No. TRANSUE #26-3 Test No. 1 Date 7-18-12
 Company BRINKER ENTERPRISES LLC Elevation 2623 KB 2618 GL
 Address 216 S MARSHALL ST. GLEN ELDER KS 67446
 Co. Rep / Geo. CLAYTON ERICKSON Rig WW#6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. SHERIDAN State Ks

Interval Tested 3896-3918 Zone Tested LKC "C"
 Anchor Length 22' Drill Pipe Run 3766 Mud Wt. 9.0
 Top Packer Depth 3891 Drill Collars Run 124 Vis 48
 Bottom Packer Depth 3896 Wt. Pipe Run 0 WL 6.8
 Total Depth 3918 Chlorides 1300 ppm System LCM 2

Blow Description IF: Blow SIED in 2min
ISI: NO RETURN
FF: NO BLOW
FSI: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>1000</u>	<u>Mud</u>				

Rec Total 1000' BHT 116' Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1957 Test ← 1150 T-On Location 07:33
 (B) First Initial Flow _____ Jars ← 250 T-Started 08:39
 (C) First Final Flow _____ Safety Joint ← 75 T-Open 10:22
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 12:52
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 14:55
 (F) Second Final Flow _____ Mileage ← 140RT 217 Comments MISRUN
 (G) Final Shut-In _____ Sampler _____ Fluid came in on trip in.
 (H) Final Hydrostatic 1923 Straddle _____ Pass - Hole in Pipe
 Shale Packer _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1692
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1692

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47897

Well Name & No. TRANSUE #26-3 Test No. 2 Date 7-18-12
 Company BRINKER ENTERPRISES LLC Elevation 2623 KB 2618 GL
 Address 216 S. MARSHALL ST GLEN ELDER KS. 67446
 Co. Rep / Geo. CLAYTON ERICKSON Rig WW6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. SHERIDAN State Ks

Interval Tested 3898 - 3918 Zone Tested LKC "C"
 Anchor Length 20 Drill Pipe Run 3764 Mud Wt. 9.0
 Top Packer Depth 3893 Drill Collars Run 124 Vis 54
 Bottom Packer Depth 3898 Wt. Pipe Run 0 WL 6.8
 Total Depth 3918 Chlorides 1300 ppm System LCM 3

Blow Description FP: Blow sized in 3 min.
FSD: NO RETURN
FP: NO BLOW
FSD: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2000</u>	<input checked="" type="checkbox"/> Test 1150	T-On Location <u>22:42</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>23:02</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>00:50</u>
(D) Initial Shut-In <u>59</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>02:50</u>
(E) Second Initial Flow <u>20</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>04:23</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>140RT</u> 217	Comments <u>Hillcity</u>
(G) Final Shut-In <u>43</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>1906</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Packer

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1692

Sub Total 1692

MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47898

Well Name & No. TRANSUE #26-3 Test No. 3 Date 7-19-12
 Company BRINKER Enterprises, LLC Elevation 2623 KB 2618 GL
 Address 216 S MARSHALL ST GLEN ELDER KS. 67446
 Co. Rep / Geo. Clayton ERICKSON Rig WW6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. SHERIDAN State Ks

Interval Tested 3914-3940 Zone Tested LKC "D"
 Anchor Length 26' Drill Pipe Run 3770 Mud Wt. 9.0
 Top Packer Depth 3909 Drill Collars Run 124 Vis 58
 Bottom Packer Depth 3914 Wt. Pipe Run 0 WL 6.4
 Total Depth 3940 Chlorides 2900 ppm System LCM 4

Blow Description IF: Blow died in 1min.
ISL: NO Return
FF: NO Blow
FSL: NO Return

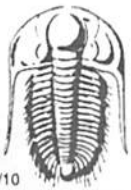
Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 112° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1976 Test 1150 T-On Location 10:51
 (B) First Initial Flow 16 Jars 250 T-Started 11:04
 (C) First Final Flow 17 Safety Joint 75 T-Open 12:35
 (D) Initial Shut-In 36 Circ Sub _____ T-Pulled 14:37
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out 16:11
 (F) Second Final Flow 18 Mileage 140RJ 217 Comments _____
 (G) Final Shut-In 33 Sampler _____ Hill city
 (H) Final Hydrostatic 1908 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1692
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1692

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47899

Well Name & No. TRANSUR #26-3 Test No. 4 Date 7-20-12
 Company BRINKER Enterprises, LLC Elevation 2623 KB 2618 GL
 Address 2165 Marshall St. Glen Elder Ks. 67446
 Co. Rep / Geo. Clayton Erickson Rig WW6
 Location: Sec. 26 Twp. 9s Rge. 26W Co. SHERIDAN State Ks

Interval Tested 4070-4096 Zone Tested ~~ERC~~ LKC "K"
 Anchor Length 26' Drill Pipe Run 3923 Mud Wt. 9.36
 Top Packer Depth 4065 Drill Collars Run 124 Vis 55
 Bottom Packer Depth 4070 Wt. Pipe Run 0 WL 9.6
 Total Depth 4096 Chlorides 3000 ppm System LCM 4

Blow Description IF: 4" blow in 4min, 6" in 9min, decreased to 2"
IST: NO RETURN
FF: Built to 2" in 10min, decreased to surface blow.
FSL: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>CO</u>		<u>100</u>		
<u>420</u>	<u>MW</u>				

Rec Total 425' BHT 127° Gravity _____ API RW 15 @ 105° F Chlorides 28000 ppm

(A) Initial Hydrostatic 2086 Test 1250 T-On Location 09:56
 (B) First Initial Flow 47 Jars 250 T-Started 10:12
 (C) First Final Flow 149 Safety Joint 75 T-Open 11:40
 (D) Initial Shut-In 712 Circ Sub T-Pulled 15:40
 (E) Second Initial Flow 157 Hourly Standby T-Out 17:38

(F) Second Final Flow 208 Mileage 140ET 217 Comments Hill esty
 (G) Final Shut-In 633 Sampler Ruined Shale Packer
 (H) Final Hydrostatic 2009 Straddle Ruined Packer

Initial Open 60 Extra Packer Extra Copies
 Initial Shut-In 60 Extra Recorder Sub Total 0
 Final Flow 60 Day Standby Total 1792
 Final Shut-In 60 Accessibility MP/DST Disc't
 Sub Total 1792

Approved By _____ Our Representative [Signature]

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