



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1099228
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1099228

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	Ayers 2-13
Doc ID	1099228

All Electric Logs Run

RADIATION GUARD LOG
MICRORESISTIVITY LOG
BOREHOLE COMPENSATED SONIC LOG
COMPUTER PROCESSED LOG

Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	Ayers 2-13
Doc ID	1099228

Tops

Name	Top	Datum
Anhydrite	1886	+735
B/Anhydrite	1924	+699
Heebner	3932	-1311
Lansing	3972	-1351
Stark Shale	4232	-1611
BKC	4306	-1685
Maramaton	4350	-1729
Pawnee	4436	-1815
Ft Scott	4492	-1871
Cherokee Shale	4514	-1893
Miss Dolomite	4604	-1983

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133150
Invoice Date: Oct 16, 2012
Page: 1

OCT 31 2012

RECEIVED
OCT 29 12
GB



Bill To:
Abercrombie Energy, LLC
5510 Oil Center RD South
Great Bend, KS 67530

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Aber	Ayers #213	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Oct 16, 2012	11/15/12

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	17.90	2,864.00
3.00	MAT	Gel	64.00	192.00
6.00	MAT	Chloride	64.00	384.00
172.99	SER	Cubic Feet	2.48	429.01
213.03	SER	Ton Mileage	2.60	553.87
1.00	SER	Surface	1,512.25	1,512.25
27.00	SER	Cubic Feet	7.70	207.90
27.00	SER	Light Vehicle Mileage	4.40	118.80
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Trint Hall		
1.00	OPER ASSIST	Alan Genereux		

VENDOR NUMBER _____
 BUYER NUMBER _____
 PROJECT NUMBER _____
 OFFICE NUMBER _____
 1352062
 AYERS #2-13
 CEMENT SURFACE CSG
 APPROVAL _____
 VERIFIED ACCURACY _____

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1565.45

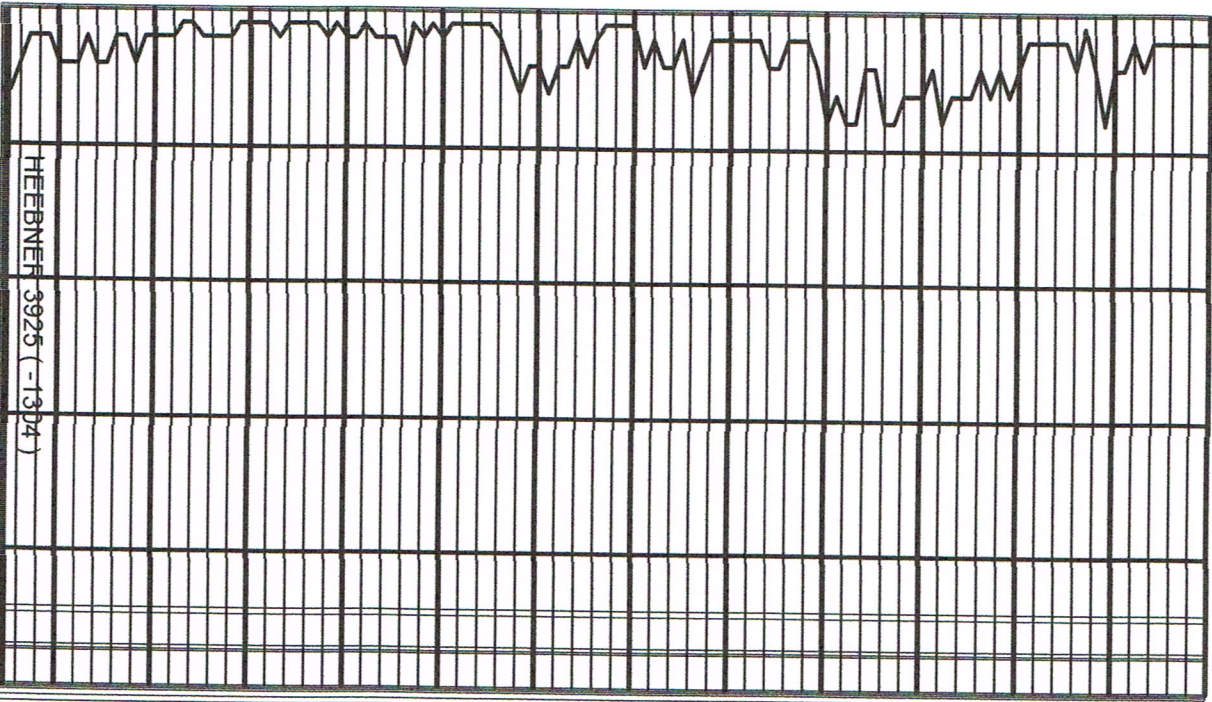
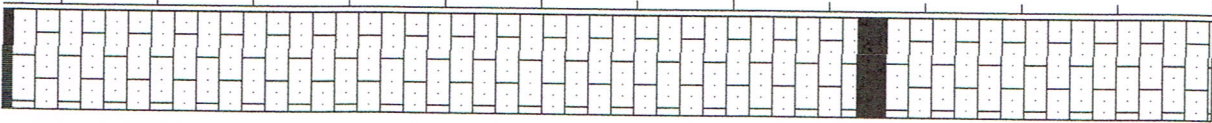
ONLY IF PAID ON OR BEFORE
Nov 10, 2012

Subtotal	6,261.83
Sales Tax	216.72
Total Invoice Amount	6,478.55
Payment/Credit Applied	
TOTAL	6,478.55

3800

3850

3900



LST: CRM - TAN - GRAY
 FXTAL SUBCHKY - CHKY
 ARENACEOUS IN PART
 MINOR OOLITES NO VIS.
 POR. NSO
 LST: A. A. FR AMT GRAY
 SHALE NO VIS POR. NSO

LST: CRM - TAN FXTAL CHKY
 OOLITIC IN PART SOFT
 MINOR BLACK CARB. SHALE
 NO VIS. POR. NSO

LST: CRM - TAN - GRAY
 FXTAL SOFT CHKY OOLITIC
 SANDY IN PART PR - FR
 INTRPRT POR NSO

LST: A. A. ARENACEOUS IN
 PART PR VIS. INTRPRT POR.
 NSO

LST: A.A. NSO

LST: CHKY SOFT OOLITIC IN
 PART AREN. PR VIS. POR.
 NSO

LST: A. A. NSO

MUD CHECK @ 3850
 V/S: 45
 WWT: 8.8

3950

MUD CHECK @ 3950
VIS: 46
WT: 9.0

LANSHING 3962 (13.1)

SHALE: BLACK CARB W/FR
AMT DNSE MICRITIC LST.
NO VIS. POR. NSO

SHALE: GRAY CALC.

LST: WHT - CRM FXTAL
SUBCHKY - DNSE FOSS IN
PART MINOR CHERT NO VIS.
[POR. NSO

SHALE: GRAY CALC.

LST: WHT - CRM FXTAL SUB
CHKY - DNSE FOSS IN PART
TRCE OOLITE NO VIS. POR
NSO

LST: A. A. W/FR AMT GRAY
CALC. SHALE NO VIS. POR.
NSO

LST: DNSE HARD WHT - CRM
FXTAL NO VIS. POR. NSO

SHALE: DRK GRAY FISSILE
IN PART

LST: CRM - GRAY FXTA
SUBCHKY - DNSE MINOR
OOLITE NO VIS POR. NSO
SHALE: GRAY NSO

LST: CRM - WHITE FXTAL
DNSE BLOCKY MINOR FOSS
MICRITIC IN PART NO VIS.
POR. NSO

SHALE: BLACK CARB. NSO

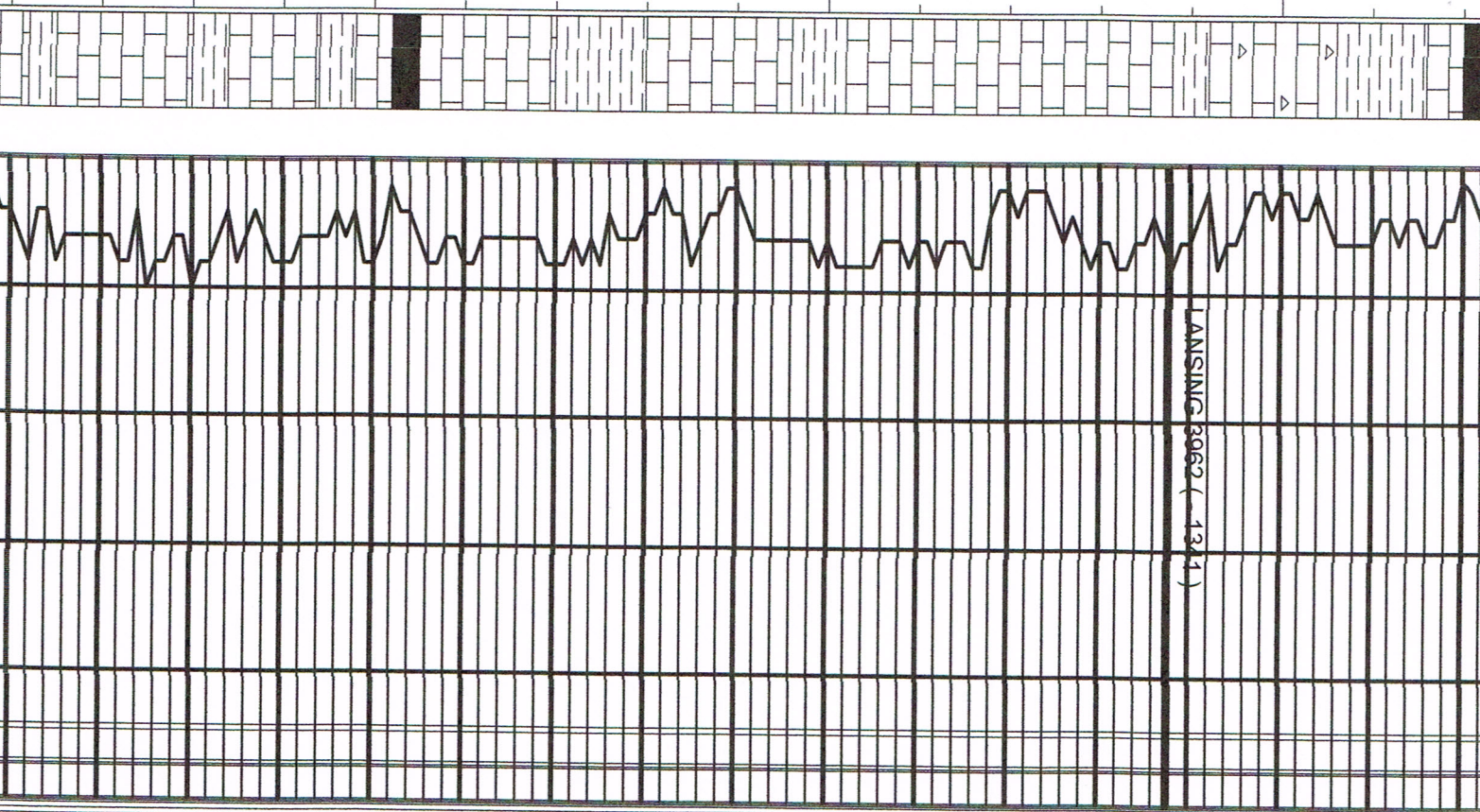
MUD CHECK @ 4050
VIS: 48
WT: 9.1

LST: CRM - GRAY FXTAL
SUBCHKY - DNSE SLI FOSS
NO VIS. POR. NSO
SHALE: GRAY

LST: CRM - TAN FXTAL DNSE
HARD NO VIS. POR. NSO

4000

4050



4100

LST: WHT - CRM FXTAL
SUBCHKY - DNSE FOSS IN
PART MINOR OOLITE PR -
FR INTRPRT POR NSO

LST: DNSE BLOCKY NO VIS.
POR. NSO

LST: A. A. NO VIS. POR NSO

LST: CRM - GRAY FXTAL
SUBCHKY - DNSE FOSS IN
PART NO VIS. POR. NSO
SHALE : DARK GRAY CALC.
NSO

LST: CRM - GRAY - WHITE
FXTAL SUBCHKY - DNSE
HARD RARE FOSS NO VIS.
POR NSO

SHALE: GRAY

LST: WHT - CRM FXTAL SUB
CHKY - DNSE FR AMT FOSS
PR - FR VIS. INTRPRT POR.
NSO

LST: GRAY DNSE BLOCKY
NO VIS. POR. NSO

LST: CRM - GRAY FXTAL
DNSE BLOCKY RARE FOSS
NO VIS. POR. NSO

LST: WHITE - CRM - GRAY
OOLICATIC IN PART VRY GD
OOLICAST POR. NSO

SHALE: BLACK CARB.

LST: CRM - GRAY FXTAL
CHKY IN PART FOSS. FR -
GD INTRPART POR. NSO
LST: A. A. FR VIS. POR. NSO

4150

MUD CHECK @ 4150

VIS: 47

WT: 9.2

4200

STARK 4224 (-1603)

4250

MUD CHECK @ 4250

VIS: 50

SHALE: BLACK CARB. NSO

LST: CRM - GRAY FXTAL
SOFT CHKY FOSS IN PART
PR INTRPART POR. NSO

LST: A. A. NO VIS. POR. NSO

LST: A. A. NO VIS. POR. NSO

A. A. BECOMMING SHLY &
SNDY NO VIS. POR. NSO

LST: CRM - GRAY FXTAL
SUBCHKY - DNSE AREN. IN
PART FR AMT SHALE GRAY -
GRN, RED-BRN NO VIS.
POR. NSO

LST: A. A. W/ FR AMT RED -
BRN SHALE EARTHY IN
PART NO VIS. POR. NSO

LST: TAN - BRN FXTAL
MICRITIC IN PART FR AMT
BRN ARGIL. SHALE NO VIS.
POR. NSO

LST: TAN - BRN DNSE HARD
MICRITIC IN PART. ABUND
RED - BRN ARGIL. SHALE NO
VIS. POR. NSO

SHALE: TAN - BRN
ARGILACEOUS EARTHY NSO

LST: CRM - GRAY FXTAL
DNSE BLOCKY NO VIS. POR
NSO

LST: CRM - GRAY FXTAL
DNSE HARD SLI FOSS NO
VIS. POR. NSO

LST: A. A. W/ GRAY SHALE

LST: CRM - GRAY FXTAL
DNSE BLOCKY RARE FOSS
NO VIS. POR. NSO

BASE/KC 4300 (-1679)

4300

4350

4400

MUD CHECK @ 4350
VIS: 50
WT: 9.1

4450

SHALE: GRAY CALC. NSO
LST: CRM - GRAY FXTAL
DNSE BLOCKY MASSIVE
RARE FOSS. NO VIS. POR.
NSO

LST: A. A. VRY DNSE
BLOCKY NO VIS. POR. NSO

MUD CHECK @ 4450
VIS: 52
WT: 9.3

DST # 1 (4460 - 4510)

REC: 60' SGOCM 35% OIL

IFP: 23 - 30#

ISIP: 507#

FFP: 31 - 39#

FSIP: 825#

SHALE: BLACK CARB.

FORT SCOTT (4484 (-1863))

LST: CRM - TAN - BRN FXTAL
DNSE OOLITIC IN PART FR
AMT DOLOMITIC WITH FSFO
FR ODOR SCATT SUBSAT -
SAT LT BRN STN PR - FR
INTRXTAL POR.

SHALE: BLACK CARB.

CHEROKEE (4504 (-1833))

LST: CRM - GRAY FXTAL
DNSE MOTTLED W/ FR AMT
GRAY - DRK GRAY CALC.
SHALE NO VIS. POR. NSO

LST: A. A. W/INTRBEDDED
GRAY SHALE NO VIS. POR.
NSO

PIPE STRAP @ 4510
STRAP LONG 0.62'

DST # 2 (4530 - 4596)

REC: 3' MUD

IFP: 26 - 24#

ISIP: 100#

FFP: 27 - 23#

FSIP: 44#

LST: A. A. SHLY IN PART NO
VIS. POR. NSO

LST: CRM - GRAY A. A. NO
VIS. POR. NSO SHLY IN
PART

MUD CHECK @ 4550
VIS: 55
WT: 9.3

DST# 3 (4526 - 4601)

REC: 5' CO

85' HOOCM 40% OIL

IFP: 29 - 41#

ISIP: 975#

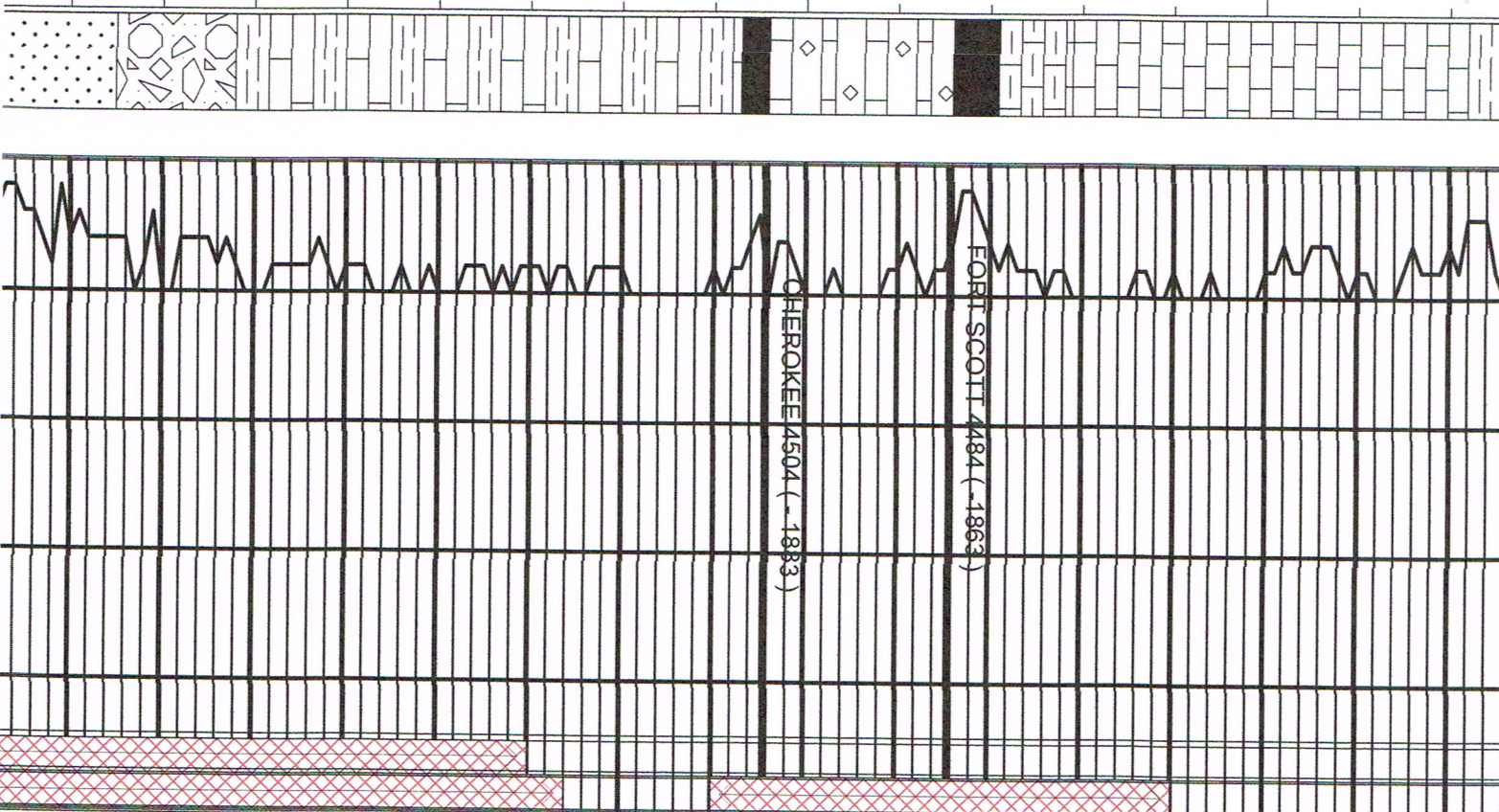
FFP: 42 - 69#

FSIP: 961#

SAND: QTZ FN GRND WELL
ROUND WELL SORTED
TIGHT CLUST FR AMT

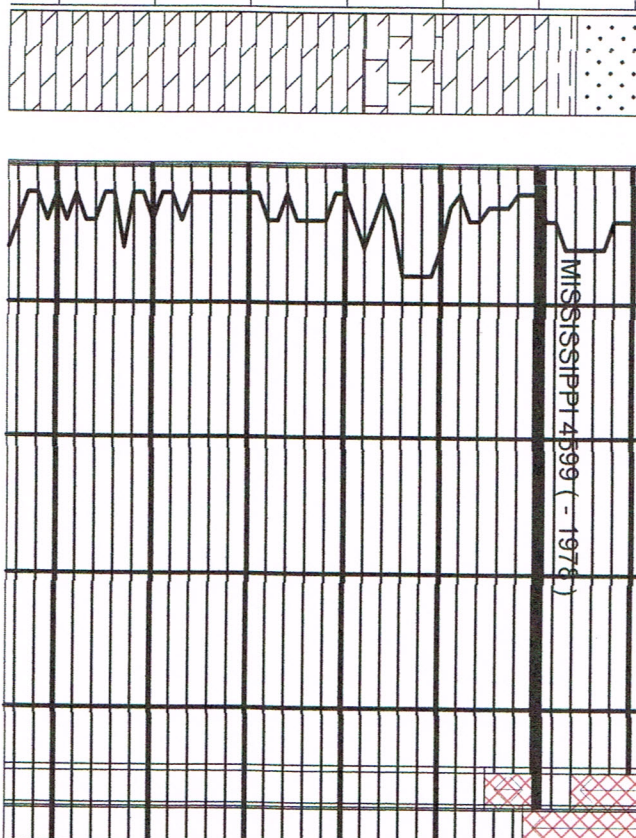
4550

4500



4600

4650



ODOR ABUND. SAT LT - MED
 BRN STN PR FR INTRGRAN
 POR.

DOLO: CRM - TAN FXTAL
 DNSE SUCROSIC IN PART
 FR - GD SFO GD ODOR

GSSY ABUND SUBSAT - SAT
 LT - MED BRN STN FR - GD
 VUGGY POR.

DOLO: CRM - GRAY FXTAL
 DNSE HARD SUCROSIC FR
 AMT DOLOMITIC LST. TIGHT
 DNSE FR AMT W/ GD VUGG
 & INTXTAL POR. NSO

DOLO: A. A. NSO

A. A. NSO

DST # 4 (4600 - 4605)

REC: 2 CO

543' MCW SSO

CHL: 28000PPM

IFP: 26 - 102#

ISIP: 950#

FFP: 104 - 282#

FSIP: 908#

MUD CHECK @ 4650

VIS: 55

WT: 9.3

RTD = 4655 LTD = 4647

COMMENTS:

**DUE TO NON COMMERCIAL RECOVERIES OF OIL OR GAS
THIS WELL WILL BE COMPLETED AS A SWDW
IN THE CEDER HILLS SAND STONE**

KEVIN L. KESSLER

ALLIED OIL & GAS SERVICES, LLC 059081

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Guert Bend

DATE <u>10-25-12</u>	SEC. <u>13</u>	TWP. <u>19S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Ayers</u>	WELL# <u>2-13</u>	LOCATION <u>Becker 5 South 1 East</u>	COUNTY <u>Wash</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)		<u>1/2 North 1 East 1/4 North NW 1/4</u>		<u>1.00</u>	<u>6.00</u>		

CONTRACTOR Val Rio 2
TYPE OF JOB Pipe Job *Production*
HOLE SIZE 7 7/8 T.D.
CASING SIZE 5 1/2 DEPTH 1916
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 42.80
CEMENT LEFT IN CSG. 42.80
PERFS.
DISPLACEMENT 44.50 BBLS

OWNER Abercrombie Energy
CEMENT
AMOUNT ORDERED 3005X 65/35 + 6% Gel
+ 1/2 4lb
1505X Asc + 2% Gel + 10% Salt + 5% Silica
COMMON @
POZMIX @
GEL 3 @ 23.70 70.20
CHLORIDE @
ASC 150 @ 20.90 3.135.00
3005X 65/35 + 6% Gel @ 16.50 4.950.00
Gilsonite 750 @ .94 705.00
plastic 75 @ 2.97 222.75
ASF 500 @ 1.27 635.00
HANDLING 525.65 @ 2.48 1.303.61
MILEAGE 22.56 X 26 X 2.60 1.525.05
586.55 TOTAL 12.576.61

EQUIPMENT
PUMP TRUCK CEMENTER Wayne Davis 1
346 HELPER Kevin Eddy 2
BULK TRUCK
344/170 DRIVER Tim Dixon 1
BULK TRUCK
482/112 DRIVER Kevin Weighous 3

REMARKS:
Pipe on Bottom Break Circulation
with Ris mud Drop Ball
Pump Ball Threw circulate / hour
Run 500 Gallon ASF Run 3 BBLS + ash
Behind Plus Mouse with 20% Rat
3005X mix 2505X 65/35 + 6% Gel + 1/2 4lb
mix 1505X Asc + 2% Gel + 10% Salt + 5% Silica
Run 5X wash pump lines Release Plus
Displace 44.50 BBLS hand plus at 110 psi
lost circulation

CHARGE TO: Abercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE Amy Wind

SERVICE
DEPTH OF JOB 1916
PUMP TRUCK CHARGE 2,213.00
EXTRA FOOTAGE @
MILEAGE Hum 26 @ 7.70 200.20
MANIFOLD @
Hum 26 @ 4.40 114.40
wait Time 2 hrs @ 440.00 880.00
TOTAL 3,408.35

PLUG & FLOAT EQUIPMENT
2 Baskettt @ 394.27 788.58
9 Centrifuges @ 57.33 515.27
Tripex Shoe @ 1340.00
Latch Down - Bottle @ 324.09 324.09
TOTAL 2,968.64

SALES TAX (if Any) 801.14
TOTAL CHARGES 18,953.60
30% 5,686.08
DISCOUNT _____ IF PAID IN 30 DAYS
13,267.52

RECEIVED
NOV-6-12
GB

ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133266

Invoice Date: Oct 25, 2012

Page: 1

NOV - 7 2012

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NOV - 6 '12
GB



Bill To:

Abercrombie Energy, LLC
5510 Oil Center RD South
Great Bend, KS 67530

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Ayers #2-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Oct 25, 2012	11/24/12

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	23.40	70.20
150.00	MAT	ASC	20.90	3,135.00
300.00	MAT	Lightweight Type 1 Class A	16.50	4,950.00
750.00	MAT	Gilsonite	0.98	735.00
75.00	MAT	Flo Seal	2.97	222.75
500.00	MAT	ASF	1.27	635.00
525.65	SER	Cubic Feet	2.48	1,303.61
586.55	SER	Ton Mileage	2.60	1,525.05
1.00	SER	Production	2,213.75	2,213.75
26.00	SER	Pump Truck Mileage	7.70	200.20
26.00	SER	Light Vehicle Mileage	4.40	114.40
2.00	SER	Waiting Time on Location	440.00	880.00
2.00	EQP	5.5 Basket	394.29	788.58
9.00	EQP	5.5 Centralizer	57.33	515.97
1.00	EQP	5.5 Tri-Plex Shoe	1,340.00	1,340.00
1.00	EQP	5.5 Latch Down/Baffle	324.09	324.09
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	CEMENTER	Tim Dickson		
1.00	OPER ASSIST	Kevin Weighous		

VENDOR NUMBER
VOUCHER NUMBER
DATE OF RECEIPT
CODE NUMBER
1352062
AYER'S #2-13
CEMENT 5 1/2 CSE
APPROVAL
VERIFIED ACCURACY

Subtotal	18,953.60
Sales Tax	801.15
Total Invoice Amount	19,754.75
Payment/Credit Applied	
TOTAL	19,754.75

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5686.08

ONLY IF PAID ON OR BEFORE
Nov 19, 2012

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 18, 2013

GARY MISAK
Abercrombie Energy, LLC
10209 W. CENTRAL, STE 2
WICHITA, KS 67212

Re: ACO1
API 15-135-25493-00-00
Ayers 2-13
SW/4 Sec.13-19S-26W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
GARY MISAK

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39274
LOCATION OAKLEY KS
FOREMAN Fuzzie

FIELD TICKET & TREATMENT REPORT
CEMENT

4, Chanute, KS 66720
10 or 800-467-8676

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3	Ayres 2-13 sub	13	195	26w	Wes
ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Scramble Energy		463	Corey B		
STATE		693	Tim W		
ZIP CODE					

1-inch HOLE SIZE HOLE DEPTH 223' CASING SIZE & WEIGHT 5"2
 DEPTH DRILL PIPE TUBING 1" OTHER _____
 WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING _____
 DISPLACEMENT PSI MIX PSI RATE _____

Safety meeting on Fritzel well service Rig up and pump
 50 sks 60/40 pos 690gal down between 8 5/8 & 5"2 with
 Tbs. Press to 300# & shut in

Cement circulated to surface

Thanks Fuzzie & Crew

QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
25	MILEAGE	5 ⁰⁰	125 ⁰⁰
2.2 ton	Ton mileage & Delivery (min)	167	410 ⁰⁰
50 sks	60/40 pos	15 ¹⁰	755 ⁰⁰
258#	Bentonite	.25	64 ⁵⁰
	sub total		2439 ⁵⁰
	less 10%		2439 ⁹⁵
	sub total		2195 ⁵⁵