

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1099458

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Kreb's 1-6
Doc ID	1099458

Tops

Name	Тор	Datum
Anhydrite	2417	682
B/Anhydrite	2436	-663
Topeka	3736	-637
Heebner	3974	-875
Toronto	3993	-894
Lansing	4018	-919
С	4055	-936
D	4109	-1010
F	4133	-1034
Muncie Creek	4199	-1100
Н	4209	-1110
I	4237	-1138
J	4272	-1173
Stark Shale	4300	-1201
К	4303	-1204
L	4349	-1250
BKC	4386	-1287
Marmaton	4444	-1345
Altamont	4478	-1379
Pawnee	4523	-1424
Myrick Station	4564	-1465
Fort Scott	4577	-1478
Cherokee	4606	-1507
Johnson Zone	4647	-1548

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Kreb's 1-6
Doc ID	1099458

Tops

Name	Тор	Datum
Upper Morrow Sand	4739	-1640
Missippian	4777	-1678

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 31, 2012

Jeff Wood Landmark Resources, Inc. 1616 S VOSS RD STE 600 HOUSTON, TX 77057-2641

Re: ACO1 API 15-171-20917-00-00 Kreb's 1-6 SE/4 Sec.06-17S-33W Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jeff Wood



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Landmark Resources, Inc. 1616 S. Voss

Suite 600

Houston, TX 77057-1264



Invoice Number: 133238

Invoice Date: Oct 20, 2012

Page: 1



Customer ID	Well Name/# or Customer P.O.	Payment	Terms
Land	Krebs#1-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Oct 20, 2012	11/19/12

Quantity	Item	Description	/Unit Price	Amount
165.00	MAT	Class A Common	17.90	2,953.50
3.00	MAT	Gel	23.40	70.20
6.00	MAT	Chloride	64.00	384.00
178.25		Cubic Feet	2.48	442.06
365.85		Ton Mileage	2.60	951.21
1.00	SER	Surface	1,512.25	1,512.25
45.00	SER	Pump Truck Mileage	7.70	346.50
45.00		Light Vehicle Mileage	4.40	198.00
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Joshua Isaac		
1.00	OPER ASSIST	Alan Genereux		
			28	
		_		
			J:	
		8		
				6 857 72

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$1714.43

ONLY IF PAID ON OR BEFORE
Nov 14, 2012

Subtotal	6,857.72
Sales Tax	282.84
Total Invoice Amount	7,140.56
Payment/Credit Applied	
TOTAL	7,140.56

ALLIED OIL & GAS SERVICES, LLC 059065 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999	SERVICE POINT:
SOUTHLAKE, TEXAS 76092	Word Bond V
SEC, TWP, RANGE 2 -3 CA	HED OUT ON LOCATION JOB START JOB FINISH
DATE 10-20-12 SEC. TWP. 7 RANGE 33 CA	4715 PM 8:30 PM 1000 1000 PM
.)	14 35, 45 V46 Scott 15
	, ,
OLD OR (NEW) (Circle one) N-into	1.01 8.3
0'	
CONTRACTOR Muslem Z	OWNER Some.
TYPE OF JOB Sure	
HOLE SIZE 12/4" T.D. 234'	CEMENT
CASING SIZE 35/3" DEPTH 232'	AMOUNT ORDERED 165 Cleas A
TUBING SIZE DEPTH	370 CC 270 Mel
DRILL PIPE DEPTH	1
TOOL DEPTH	20
PRES. MAX MINIMUM	COMMON 165 @17.90 2.953-
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15'	GEL 3 @ 23.40 70.20
PERFS.	CHLORIDE 6 @64.00 384.00/
DISPLACEMENT 13.95 bb/s	
	ASC
EQUIPMENT	
	@
PUMPTRUCK CEMENTER Tim Dichsor	
#379 HELPER Joh I Sall	
BULK TRUCK	<u> </u>
	@
#344-112 DRIVER Alm Benereny	@
BULK TRUCK	
# DRIVER	HANDLING 178.25 @ 2.48 442.06
	MILEAGE 8.13 x 45 x 2.60 951. 2
REMARKS:	
0 00010-51 20	365,85 TOTAL 4.800. 97
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Circulation Mixed 165 Asolu	SERVICE
Claus A 38cc 28 Not	
Disclosed with fresh 1+20.	DEPTH OF JOB 2.32
	PUMPTRUCK CHARGE 1513. 33
9.8.1. 3.1. 38. 3. 3. 3.	EXTRA FOOTAGE @
•	MILEAGE HUM 45 @ 7.76 346.50
Carnest Die Circulate	MANIFOLD @
- Contract	LUM 45 @ 4.40 198.00
- Think	@
1 1 0 0	
CHARGE TO: Landuale Promes	TOTAL 2056. 75
STREET	TOTAL 2036.
CITYSTATEZIP	DI LIO O PLOATEOURMENT
	PLUG & FLOAT EQUIPMENT
	@
	e e
T 111 101 6 0 0 1 1 110	@
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	Y International Control of the Contr
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	282 83
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
LEMMS ALTO COMPLETED TO 11300 OH MICTORISC SIDE.	TOTAL CHAPCES (4) 857- ==
11	101AL SBAKUD 1. 714. 12
PRINTED NAME A STORE CONCRES	DISCOUNT IF PAID IN 30 DAYS
	C 1413 25
PRINTED NAME ATTUS CONCRES	3.173.21
CICNIATURE A // H) Ochigus	



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264 INVOICE

Invoice Number: 133403

Invoice Date: Oct 28, 2012

Page: 1



Customer ID	Well Name/# or Customer P.O.	Payment Terms Net 30 Days	
Land	Krebs #1-6		
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Oct 28, 2012	11/27/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	17.90	3,222.00
120.00	MAT	Pozmix	9.35	1,122.00
10.00	MAT	Gel	23.40	234.00
75.00	MAT	Flo Seal	2.97	222.75
322.20	SER	Cubic Feet	2.48	799.06
605.25	SER	Ton Mileage	2.60	1,573.65
1.00	SER	Plug to Abandon	2,483.59	2,483.59
45.00	SER	Pump Truck Mileage	7.70	346.50
45.00	SER	Light Vehicle Mileage	4.40	198.00
1.00	EQP	8.5/8 Top Wooden Plug	107.64	107.64
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Brandon Wilkinson		
		Culstatal		10 200 10

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2268.02

ONLY IF PAID ON OR BEFORE
Nov 22, 2012

Subtotal	10,309.19
Sales Tax	855.66
Total Invoice Amount	11,164.85
Payment/Credit Applied	
TOTAL	11,164.85

ALLIED OIL & GAS SERVICES, LLC 058948 Federal Tax 1.D.# 20-5975804

DATE PUBLISHED SEC. 6 TWO TO AND THE POLICE TO STATE TO THAT THE PUBLISHED SEC. 6 TWO TO AND THE POLICE SEC. 7 TWO TO AND THE POLICE
LEASE Krebs Wells 1-6 LOCATION PROCE 3E-45-1/2E N into OLD OF MEW (Circle one) CONTRACTOR Murtin 2 TYPE OF 10B PTA HOLESTE 77/8 T.D. 4/8 55 CASING SIZE DEPTH DULLSTEE 77/8 T.D. 4/8 55 CASING SIZE DEPTH DRILLIPPE 4/2 DEPTH 2/4 25 TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT POOMIX 1/20 1/5 6/7 2/2 3222 29 FERTS. CEMENT LEFT IN CSO. GEL 1/0 5/5 6/7 3/2 22 22 29 FERTS. DISPLACEMENT 27.49 EQUIPMENT EQUIPMENT FUND TRUCK CEMENTER Dull Proceed 7 EQUIPMENT EXAMPLE 10 EXTRA FOOTAGE 6 EXTRA FOOTAGE 7 EXTRA FOO
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CONTRACTOR Murfin *2 CONTRACTOR Murfin *2 TYPE OF JOB PTA HOLE SIZE 719 TO 48 SO CASING SIZE DETH MULL PIPE 412 DEPTH DRILL PIPE 412 DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. GEL FORMIX EQUIPMENT EQUIPMENT EQUIPMENT FUMP TRUCK CEMENTER LULL, Faceth † 4/32-231 BULK TRUCK
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HOLE SIZE 748 TD. 485 SO CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE 412 DEPTH DRILL PIPE 412 DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE FOINT FOOMIX 120 5Ks 67 9.5 11 23 22 25 25 25 25 25 25 25 25 25 25 25 25
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TUBING SIZE DEPTH DRILL PIPE PRES. MAX MINIMUM MEAS. LINE SHOE DINT CEMENT LEFT IN CSG. GEL POZMIX POZMIX POZMIX 120 5K
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MEAS, LINE SHOE JOINT OCHEMENT LETTIN CSG. PERFS. CHLORIDE DISPLACEMENT 27.44 EQUIPMENT EQUIPME
GEL 10 365 (#23 1/2 #2
CHLORIDE EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT FIG. 2201 F
BISPLACEMENT 27.44 EQUIPMENT PUMPTRUCK CEMENTER Due, Rooth 42.32 322.75 PUMPTRUCK CEMENTER Due, Rooth 42.32 322.75 BULK TRUCK # 423.281 Helper Ty Re Nipse. 6 BULK TRUCK # 386-310 DRIVER Brandon Wilkinson 6 BULK TRUCK # ANDLING 322.2 1573.65 MILEAGE 13.45 X 45 X 252 1573.65 TOTAL 7773.44 DEPTH OF JOB 24.30 PUMPTRUCK CHARGE 726
PUMP TRUCK CEMENTER Due Rooth / # 1/23-281 HELPER Tyler Mipse
PUMP TRUCK CEMENTER Diver Rooth 1 # 1/23-231 HELPER Tyler Mipse BULK TRUCK # 3/6-3/0 DRIVER Brandon Wilkinson 3 BULK TRUCK # MINDLING 323.2 X # 3/2/2 1573 ES REMARKS: MIX 50 5K5 Cement 2/35 MIX 50 5K5 Cement 1565 MIX 50 5K5 Cement 1565 MIX 50 5K5 Cement 2/35 MIX
1/23-281 HELPER Tyler Hipse 2 BULK TRUCK # DRIVER REMARKS: REMARKS: REMARKS: RIX SO SKS Cement 2/355 MIX SO SKS Cement 780' MIX SO SKS Cement 780' MIX SO SKS Cement 200' Plug Mouselder 20 SKS Cement 200' Plug Mouse
1/23-281 HELPER Tyler Mipse 2 BULK TRUCK # DRIVER Brandon Wilkinson 3 BULK TRUCK # HANDLING 323.2 X # 799.05 MILEAGE 13.45 X 45 X # 799.05 MILEAGE 13.45 X # 799.05 MILEAGE 13.45 X # 799.05 MILEAGE 13.45 X # 79
BULK TRUCK # 310 DRIVER Brandon Wilkinson BULK TRUCK # DRIVER REMARKS: MIX 50 SKS Cement 2430 MIX 50 SKS Cement 1560 MIX 50 SKS Cement 2701 Mix 60 SKS Cement 2701 Mix 70 SKS Cement 2701 Mix 7
BULK TRUCK # DRIVER REMARKS: This So 5ks Cement 2435 Mix 80 5ks Cement 1560' Mix 80 5ks Cement 270' Mix 90 5ks Cement 20' Plug Mousdade 20 5ks Cement 20' Plug Mousdade 20 5ks Cement 20' Mix
REMARKS: Mix 50 5K5 Cement 2733 Mix 50 5K5 Cement 1560 Mix 50 5K5 Cement 2701 Mix 30 5K5 Cement 27
REMARKS: MIX SO SKS Cement 2430 MIX SO SKS Cement 1560 MIX SO SKS Cement 2701 MIX Rathole, 30 SKS Cement 2701 MIX Rathole, 3
REMARKS: MILEAGE 13.45 X 45 X 45 X 45 X 1573 45 MIX SO SKS Cement 2430 MIX SO SKS Cement 780' MIX SO SKS Cement 780' MIX SO SKS Cement 270' MIX SO SKS Cement 20' Plug Mousehale 20 SKS Cement EXTO' Plug Mousehale 20 SKS Cement EXTO' Plug Rathole, 30 SKS Cement MILEAGE 45 MANIFOLD CHARGE TO: Landmank Resources Inc. STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT TO: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or
REMARKS: Mix 50 5K5 Cement 2435 Mix 50 5K5 Cement 7850 Mix 50 5K5 Cement 7850 Mix 50 5K5 Cement 2700 May 700 5K5 Cement 2700 Mix 60 5K5 Cement 2
Mix 50 5K5 Cement 1560' Mix 80 5K5 Cement 1560' Mix 80 5K5 Cement 1780' Mix 80 5K5 Cement 270' PUMPTRUCK CHARGE 2735 52 EXTRA FOOTAGE 677.22 7346.52 MANIFOLD 677.22 7346.52 MANIFOLD 677.22 7346.52 CHARGE TO: Landmank Resources Lac STREET 70: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL 107.64
MIX 50 5K Cement 780' MIX 50 5K Cement 270' MAX 20 5K Cement 270' Plug Moushde 20 5K Cement Extra footage
Mix 50 5ks Cement 780' Mix 50 5ks Cement 270' Mix 20 5ks Cement 270' Mix 20 5ks Cement 20' Plug Moushde 20 5ks Cement 20 Sks
Mix 50 5Ks Cement 2707 Mix 20 5Ks Cement 607 Plug Mousehale 20 5Ks Cement Plug Mousehale 20 5Ks Cement Mileage 45 Mileage 45 MANIFOLD LV mileage TOTAL 3028.99 TOTAL 3028.99 To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or
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To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or
CHARGE TO: Landman K Resources Lac STREET
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TOTAL BORS. STATE
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or
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To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is fisted. The above work was done to satisfaction and supervision of owner agent or TOTAL \$\frac{4107.64}{2}\$
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done to satisfaction and supervision of owner agent or TOTAL 4/07.44
contractor. I have read and understand the "GENERAL 887-11
TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any) 855.66
TOTAL CHARGES 10.309.19
2) // / / 3 4
PRINTED NAME DISCOUNT 2268.02 IF PAID IN 30 DAYS
SIGNATURE Rolet W. Mikelso DISCOUNT 2268.02 IF PAID IN 30 DAYS