



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1099463  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1099463

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Woolsey Operating Company, LLC
Well Name	SWARTZ A 3
Doc ID	1099463

Tops

Name	Top	Datum
CHASE	1788	-355
CHASE	2620	-1187
DOUGLAS	3660	-2227
QUINDARO SH	4144	-2711
PAWNEE LS	4510	-2980
MISSISSIPPIAN	4601	-3168
VIOLA	4937	-3504
SIMPSON	5022	-3589

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 31, 2012

DEAN PATTISSON  
Woolsey Operating Company, LLC  
125 N MARKET STE 1000  
WICHITA, KS 67202-1729

Re: ACO1  
API 15-007-23903-00-00  
SWARTZ A 3  
NE/4 Sec.01-34S-11W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
DEAN PATTISSON



# ALLIED OIL & GAS SERVICES, LLC 054042

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medford, KS*

DATE <u>7-14-12</u>	SEC. <u>1</u>	TWP <u>34s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Swartz</u>	WELL # <u>A-3</u>	LOCATION <u>281 + 600 East to Bethel Rd</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/4 East Sinto East along Rd.</u>			<u>1.02</u>	<u>11.8</u>	

CONTRACTOR Hardt Drilling RS #1  
 TYPE OF JOB production  
 HOLE SIZE 7 7/8" T.D. 5135'  
 CASING SIZE 5 1/2" DEPTH 5039'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1300 psi MINIMUM  
 MEAS. LINE SHOE JOINT 44'  
 CEMENT LEFT IN CSG. 44'  
 PERFS.  
 DISPLACEMENT

OWNER Woolsey Operating

CEMENT		
AMOUNT ORDERED	<u>76 x 60: 40: 8' level</u>	
	<u>150 x class H + 10' 2' gyp + 10' 2' salt</u>	
	<u>+ 6' Kolsac + 8' ft 160 + 14' float</u>	
	<u>13 gal KOLCO (ppro)</u>	
COMMON	<u>45</u>	@ <u>16.25</u> <u>731.25</u>
POZMIX	<u>30</u>	@ <u>8.50</u> <u>255.00</u>
GEL	<u>3</u>	@ <u>21.25</u> <u>63.75</u>
CHLORIDE		@
ASC		@
H	<u>150 SK</u>	@ <u>19.25</u> <u>2887.50</u>
Gypscac	<u>14 SK</u>	@ <u>34.20</u> <u>478.80</u>
Salt	<u>15 SK</u>	@ <u>12.00</u> <u>180.00</u>
Kolsac	<u>900 #</u>	@ <u>.89</u> <u>801.00</u>
FL-160	<u>113 #</u>	@ <u>17.20</u> <u>1943.60</u>
Flaseal	<u>32.50</u>	@ <u>2.70</u> <u>101.25</u>
Clapro	<u>13 Gals</u>	@ <u>31.25</u> <u>406.25</u>
		@
HANDLING	<u>281.94</u>	@ <u>2.10</u> <u>592.07</u>
MILEAGE	<u>12 / 15 / 2.35</u>	@ <u>4.22</u> <u>112.3</u>
		<b>TOTAL <u>8865.47</u></b>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Roll 14 march 1</u>
# <u>518/549</u>	HELPER <u>Eddie Piper 2</u>
BULK TRUCK	
# <u>471/559</u>	DRIVER <u>Troy Lenz / Brandon Baker 3</u>
BULK TRUCK	
#	DRIVER

REMARKS:

*Thank You*

## WELL FILE

Regulatory Correspondence  
 Drig / Comp Workovers  
 Tests / Meters Operations

DEPTH OF JOB	<u>5039'</u>
PUMP TRUCK CHARGE	<u>2695.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>15</u> @ <u>7.00</u> <u>105.00</u>
MANIFOLD	<u>Head Retrol</u> @ <u>200.00</u>
	<u>Light Vehicle 15</u> @ <u>4.00</u> <u>60.00</u>
	@

CHARGE TO: Woolsey Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 3060.00

### 5 1/2" PLUG & FLOAT EQUIPMENT

1- AFU gully shoe	@	<u>349.00</u>
1- Catch tank plug Assy	@	<u>277.00</u>
7- Turbo 120SS	@	<u>80.00</u> <u>560.00</u>
32- Recip. Scratchers	@	<u>76.00</u> <u>2432.00</u>
	@	

TOTAL 3618.00

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 0  
 TOTAL CHARGES 15,541.47  
 DISCOUNT 20% IF PAID IN 30 DAYS

PRINTED NAME Donald Boyd  
 SIGNATURE Donald Boyd

Net 12,433.17

AUG 6 2012

D3/08.30

# Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: SWARTZ A-3  
 Location: 60' E E/2 NE  
 License Number: API: 15-007-23903-00-00  
 Spud Date: July 5, 2012  
 Surface Coordinates: Section 1-T34S-R11W, 1320' FNL, 600' FEL  
 Bottom Hole Coordinates: Vertical Hole  
 Region: Barber County, Kansas  
 Drilling Completed: July 14, 2012

Ground Elevation (ft): 1423  
 Logged Interval (ft): 4000  
 Formation: McLish Shale  
 Type of Drilling Fluid: Chemical Mud, Displace at 3230'

K.B. Elevation (ft): 1433  
 Total Depth (ft): 5135  
 Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: Woolsey Operating Company, LLC  
 Address: 125 N. Market, Suite 1000  
 Wichita, KS 67202

**GEOLOGIST**

Name: W. Scott Alberg  
 Company: Alberg Petroleum, LLC  
 Address: 609 Meadowlark Lane  
 Pratt, Kansas 67124

**FORMATION TOPS**

FORMATION TOPS	LOG TOPS
HUSHPUCKNEY SHALE	4359(2926)
B/KC	4411(2978)
PAWNEE	4510(3077)
CHEROKEE GROUP	4560(3127)
MISSISSIPPIAN	4601(3168)
KINDERHOOK SHALE	4814(3381)
WOODFORD SHALE	4894(3461)
VIOLA	4934(3501)
SIMPSON GROUP	5029(3592)
SIMPSON SAND	5039(3602)
MCLISH SHALE	5093(3660)
MCLISH SAND	NDE
RTD	5134(3702)
LTD	
	5134(3701)

**COMMENTS**

Surface Casing: Set 5 joints 10 3/4" at 216' (tailled 202') with 320 sxs Class A, 2% gel, 3% cc, plug down at 10:45 am on July 6, 2012. Cement did Circulate.  
 Production Casing: 5 1/2 Casing Ran.  
 Deviation Surveys: 3/4 - 216', 3/4 - 2116', 3/4 - 3044', 3/4 - 4406', 3-5135'.  
 Contractor Bit Record:

- 1 - 14 3/4" out at 216'..
- 2 - 17 1/2" out at 216'
- 3 - 7 7/8" (PDC) out at 4406'.
- 4 - 7 7/8" out at 5135'.

Pipe Strap at 4406'  
 Board 4406.94'  
 Strap 4406.51'  
 Strap .43 short to board.

Gas Detector: Woolsey Operating Company, Trailer #1  
 Mud System: Mud Co, Brad Bortz, Engineer  
 DSTs: None Taken  
 Logged by Superior Well Services.  
 LTD - 5134'.

**DSTs**

No DSTs Ran

**CREWS**

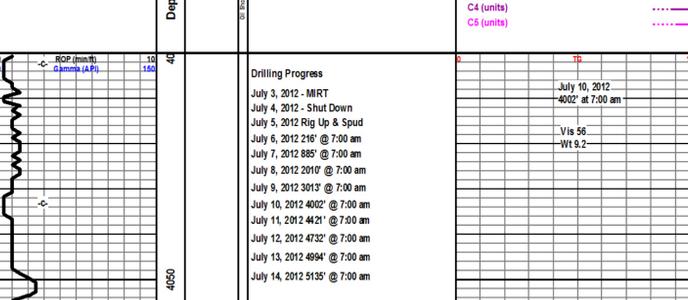
Hardt Drilling, Inc Rig #1  
 Tool Pusher - Scott Adelhardt  
 Drillers - Days - Steve Myers  
 Evening - Jody Divine  
 Morning - Billy Maas

**ROCK TYPES**

Anhy	Congl	Lmst	Black sh
Bent	Sdy dolo	Mlrst	Grysh
Rec	Shy dolo	Salt	Shale
Chrt	Dol	Siltst	Shylstst
Clst	Sdy lmst	Ss	Stlysh
Coal			

**ACCESSORIES**

MINERAL	FOSSIL	STRINGER	TEXTURE
Chlorite	Algae	Anhy	Grysh
Dol	Amph	Bent	Gryslst
Sand	Bioclst	Arg	Lms
Stly	Brach	Coal	Sandylms
	Bryozoa	Dol	Sh
	Cephal	Gyp	Siltstn
	Coral	Ls	
	Crin	Mlrst	
	Echin	Sststrg	
	Fish	Carbsh	
	Foram	Clstn	
	Fossil		
	Gastro		
	Oolite		



Drilling Progress

- July 3, 2012 - MRT
- July 4, 2012 - Shut Down
- July 5, 2012 Rig Up & Spud
- July 6, 2012 216' @ 7:00 am
- July 7, 2012 885' @ 7:00 am
- July 8, 2012 2010' @ 7:00 am
- July 9, 2012 3013' @ 7:00 am
- July 10, 2012 4002' @ 7:00 am
- July 11, 2012 4421' @ 7:00 am
- July 12, 2012 4732' @ 7:00 am
- July 13, 2012 4994' @ 7:00 am
- July 14, 2012 5135' @ 7:00 am

July 10, 2012  
 -4002' at 7:00 am  
 Vis 56  
 Wt 9.2

July 11, 2012  
 -4421' @ 7:00 am  
 Change Filter

July 10, 2012  
 Geologist on location  
 -4385' at 4:30 pm

Pipe Strap 4406'  
 Board 4406.94'  
 Strap 4406.51'  
 Strap .43 Short

Bit Trip @ 4406'  
 Survey 3/4 degree  
 Vis 65  
 Wt 8.9

July 11, 2012  
 -4421' @ 7:00 am  
 Change Filter

MUD CO MUD CHECK  
 July 10, 2012  
 -4181' @ 11:15 am  
 Vis 48  
 Wt 8.2  
 pH 11.0  
 Wt 9.2  
 Chl 6500  
 LCM #

July 10, 2012  
 -4002' at 7:00 am  
 Vis 48  
 Wt 9.2

July 11, 2012  
 -4421' @ 7:00 am  
 Change Filter

MUD CO MUD CHECK  
 July 11, 2012  
 -4451' @ 10:00 am  
 Vis 51  
 Wt 9.2  
 pH 11.0  
 Wt 9.1  
 Chl 6500  
 LCM #

July 11, 2012  
 -4421' @ 7:00 am  
 Change Filter

Lower Extractor  
 Change Filter

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