



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Teter #10-IW

API#15-003-25,411

May 31 - June 4, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
116	shale	130
24	lime	154
23	shale	177
8	lime	185
42	shale	227
5	lime	232
2	shale	234
5	lime	239
7	shale	246
33	lime	279
11	shale	290
20	lime	310
3	shale	313
18	lime	331 base of the Kansas City
174	shale	505
1	lime	506
4	shale	510
11	lime	521 oil show
11	shale	532
7	oil sand	539 green, ok bleeding
2	shale	541
1	coal	542
5	shale	547
25	oil sand	572 green, good bleeding
1	shale	573
1	coal	574
5	shale	579
2	lime	581
9	shale	590
4	lime	594
50	shale	644
10	lime	654
64	shale	718
1	lime & shells	719
10	oil sand	729 brown, good bleeding
3	broken sand	732 brown & grey sand, ok bleeding
4	shale	736



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 39865  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/5/12	7806	Teter # 10. JW	NE 16	20	20	AN

CUSTOMER <u>Tailwater Inc.</u>		
MAILING ADDRESS <u>6421 Avondale Dr</u>		
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAD	Safety	Mly
495	HARREC	HB	J
370	DERMAS	DM	
510	SETTUX	ST	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 790 CASING SIZE & WEIGHT 2 7/8 EVE  
 CASING DEPTH 781 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix & Pump 100 # Gel Flush. Mix & Pump 108 SKS 50/50 Por Mix Cement 270 Gal. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800 # PSI. Hold & Monitor Pressure for 30 min MIT. Release pressure to set float valve. Shut in casing.

*Fred Maden*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 <sup>00</sup>
5406	—	MILEAGE		N/C
5402	781	Casing footage		N/C
5407	Minimum	Ten Miles	510	350 <sup>00</sup>
5502C	1 1/2 hr	80 BBL Vac Truck	370	135 <sup>00</sup>
1124	108 sks	50/50 Por Mix Cement		1182 <sup>60</sup>
1118B	282 <sup>00</sup>	Premium Gel		59 <sup>33</sup>
4402	1	2 1/2" Rubber plug		28 <sup>00</sup>
			7.8%	SALES TAX
				99 <sup>04</sup>
				ESTIMATED TOTAL
				2883 <sup>86</sup>

Ravin 3737 AUTHORIZATION *[Signature]* TITLE 250388 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Teter #10-IW

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sand  
shale

740 black, no oil  
769 TD

Drilled a 9 7/8" hole to 23.4'  
Drilled a 5 5/8" hole to 769'

Set 23.4' of 7" surface casing cemented with 6 sacks of cement.

Set 759' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.