



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc
 700 17th St. STE 1300
 Denver, CO 80202
 ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45557

DST#: 2

Test Start: 2012.01.19 @ 11:15:00

GENERAL INFORMATION:

Formation: **LKC "C - D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:16:30
 Time Test Ended: 19:04:30
 Interval: **3560.00 ft (KB) To 3597.00 ft (KB) (TVD)**
 Total Depth: 3597.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2500.00 ft (KB)
 2493.00 ft (CF)
 KB to GR/CF: 7.00 ft

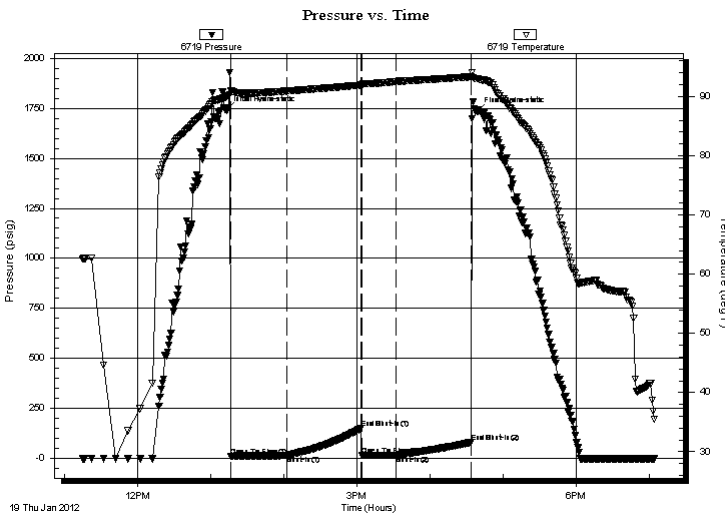
Serial #: 6719

Inside

Press @ Run Depth: 16.61 psig @ 3561.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.19 End Date: 2012.01.19 Last Calib.: 2012.01.19
 Start Time: 11:15:05 End Time: 19:04:29 Time On Btm: 2012.01.19 @ 13:13:30
 Time Off Btm: 2012.01.19 @ 16:39:00

TEST COMMENT: 45 - IF: Blow built to 1 1/4"
 60 - IS: Bled off, No blow back
 30 - FF: No blow
 60 - FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.31	89.95	Initial Hydro-static
3	10.39	90.94	Open To Flow (1)
49	14.77	90.93	Shut-In(1)
110	150.07	91.92	End Shut-In(1)
111	15.02	92.03	Open To Flow (2)
139	16.61	92.53	Shut-In(2)
201	82.01	93.35	End Shut-In(2)
206	1732.52	92.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 77% m, 20% o, 3% g	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas Inc

5/4s/25w Norton KS

700 17th St. STE 1300
Denver, CO 80202

Brooks #5-9-4-25

Job Ticket: 45557

DST#: 2

ATTN: Richard Bell

Test Start: 2012.01.19 @ 11:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34.8 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 77% _m , 20% _o , 3% _g	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler = 60 PSI 1200 ML mud 400 ML oil

Gravity = 32 api @ 32 deg F Corrected Gravity = 34.8 api

Serial #: 6719

Inside

Klabzuba Oil & Gas Inc

Brooks #5-9-4-25

DST Test Number: 2

