

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

Plante "C" #1

17-10s-17w Rooks,KS

Start Date: 2012.06.02 @ 06:24:24

End Date: 2012.06.02 @ 12:06:09

Job Ticket #: 47804 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.06.13 @ 15:36:13

Gore Oil Company

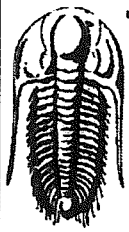
17-10s-17w Rooks,KS

Plante "C" #1

DST # 1

LKC-"C-D"

2012.06.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Downing

Test Start: 2012.06.02 @ 06:24:24

GENERAL INFORMATION:

Formation: LKC-"C-D"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:35:54

Time Test Ended: 12:06:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 3376.00 ft (KB) To 3428.00 ft (KB) (TVD)

Total Depth: 3428.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 29.27 psig @ 3412.00 ft (KB)

Start Date: 2012.06.02 End Date: 2012.06.02

Start Time: 06:24:26 End Time: 12:06:09

Capacity: 8000.00 psig

Last Calib.: 2012.06.02

Time On Btm: 2012.06.02 @ 08:35:39

Time Off Btm: 2012.06.02 @ 10:38:09

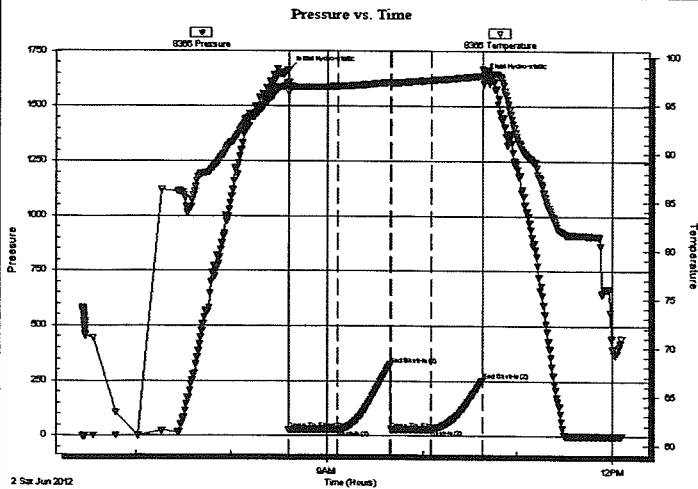
TEST COMMENT: IFP-Surge,Then Dead

ISI-Dead

FFP-Dead

FSI-Dead

PRESSURE SUMMARY



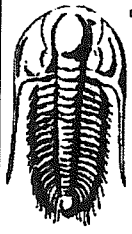
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1668.30	97.35	Initial Hydro-static
1	28.07	96.38	Open To Flow (1)
31	28.67	96.95	Shut-In(1)
64	323.90	97.39	End Shut-In(1)
65	29.04	97.28	Open To Flow (2)
90	29.27	97.59	Shut-In(2)
123	253.26	98.07	End Shut-In(2)
123	1634.77	98.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drilling Mud	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Downing

Test Start: 2012.06.02 @ 06:24:24

GENERAL INFORMATION:

Formation: LKC-"C-D"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:35:54

Time Test Ended: 12:06:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 3376.00 ft (KB) To 3428.00 ft (KB) (TVD)

Total Depth: 3428.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8289 Outside

Press@RunDepth: psig @ 3412.00 ft (KB)

Start Date: 2012.06.02 End Date: 2012.06.02

Start Time: 06:24:11 End Time: 12:06:09

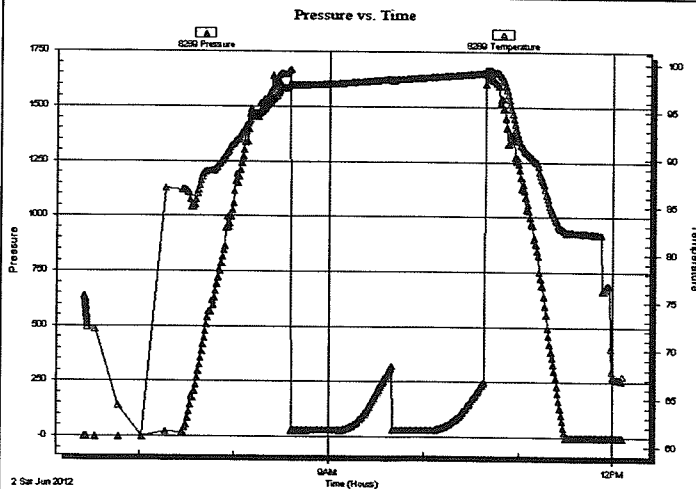
Capacity: 8000.00 psig

Last Calib.: 2012.06.02

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP-Surge, Then Dead
ISI-Dead
FFP-Dead
FSI-Dead



PRESSURE SUMMARY

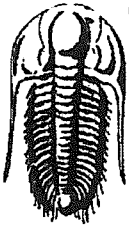
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drilling Mud	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Dow ning

Test Start: 2012.06.02 @ 06:24:24

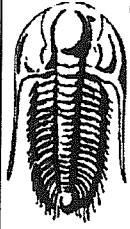
Tool Information

Drill Pipe:	Length: 3358.00 ft	Diameter: 3.80 inches	Volume: 47.10 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3376.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3356.00	
Shut In Tool	5.00			3361.00	
Hydraulic tool	5.00			3366.00	
Packer	5.00			3371.00	21.00 Bottom Of Top Packer
Packer	5.00			3376.00	
Stubb	1.00			3377.00	
Perforations	2.00			3379.00	
Change Over Sub	1.00			3380.00	
Blank Spacing	31.00			3411.00	
Change Over Sub	1.00			3412.00	
Recorder	0.00	8366	Inside	3412.00	
Recorder	0.00	8289	Outside	3412.00	
Perforations	13.00			3425.00	
Bullnose	3.00			3428.00	52.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47804

DST#: 1

ATTN: Marc Downing

Test Start: 2012.06.02 @ 06:24:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Drilling Mud	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

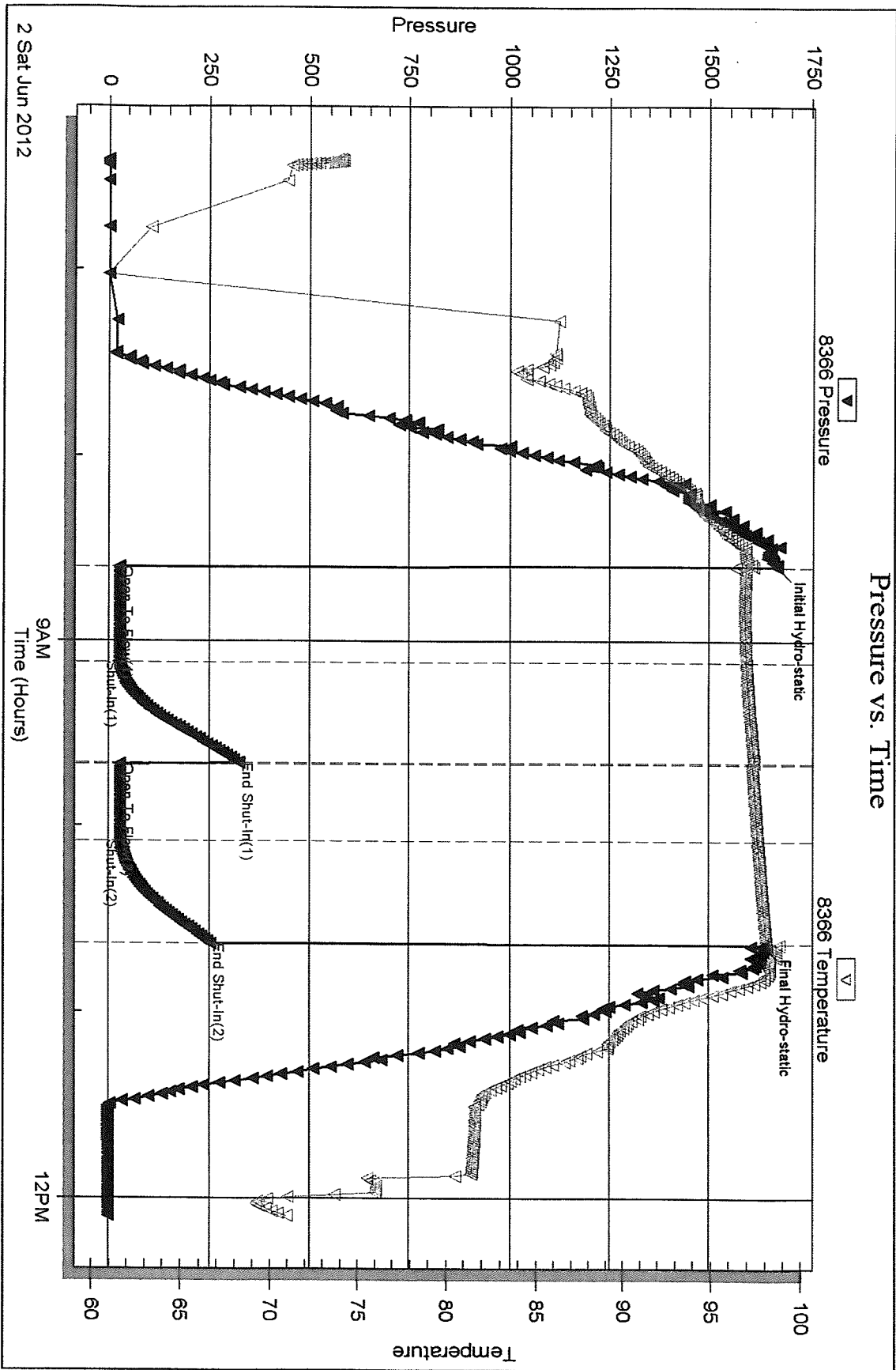
Serial #: 8366

Inside

Gore Oil Company

Flante "C" #1

DST Test Number: 1

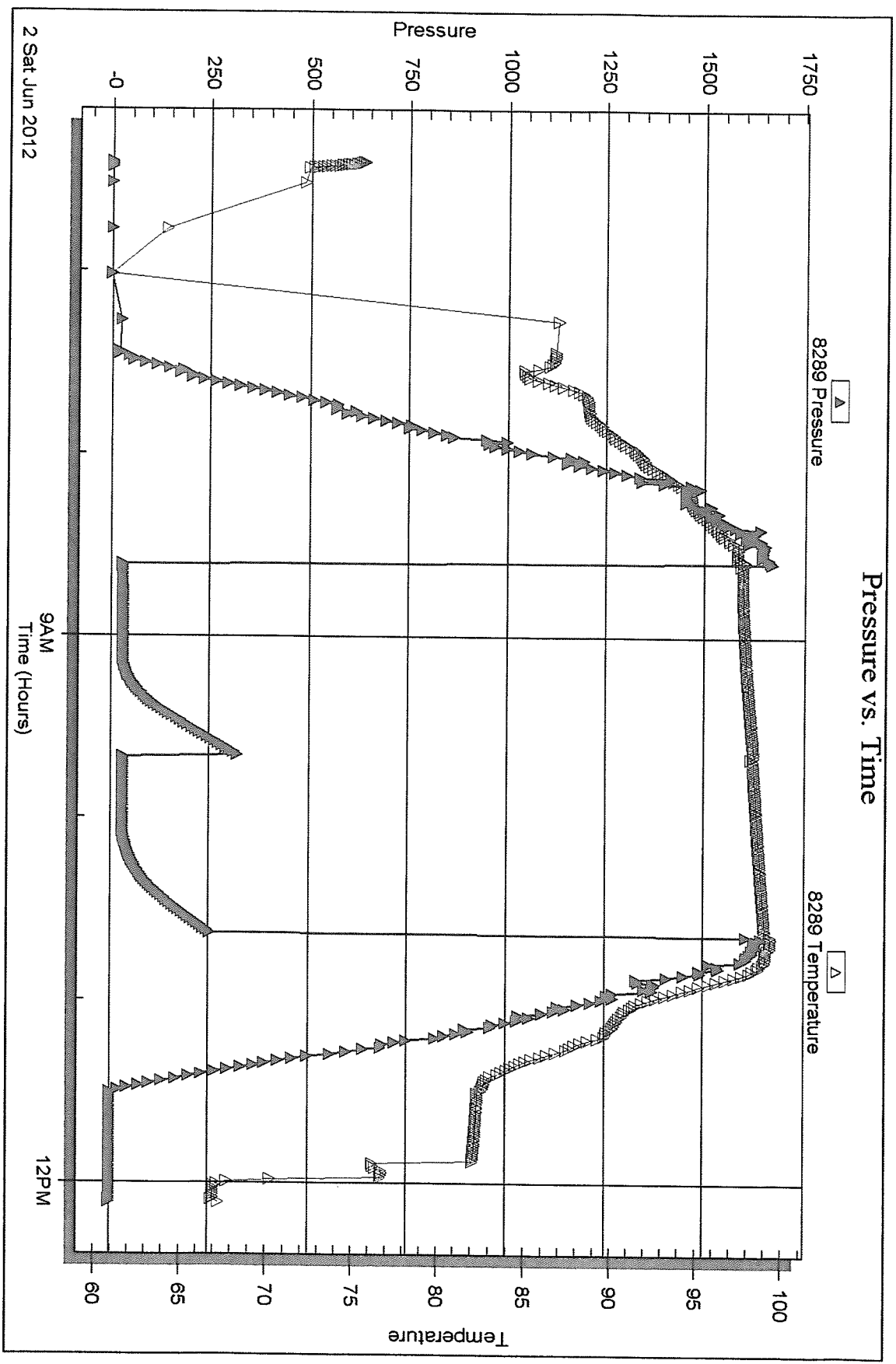


Serial #: 8289

Outside Gore Oil Company

Flante "C" #1

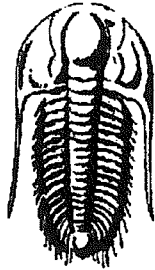
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 47804

Printed: 2012.06.13 @ 15:36:16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

Plante "C" #1

17-10s-17w Rooks,KS

Start Date: 2012.06.02 @ 18:38:06

End Date: 2012.06.03 @ 00:44:51

Job Ticket #: 47805 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.13 @ 15:32:08

Gore Oil Company

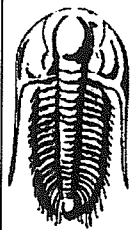
17-10s-17w Rooks,KS

Plante "C" #1

DST # 2

"E-F"

2012.06.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

ATTN: Marc Downing

Job Ticket: 47805

DST#: 2

Test Start: 2012.06.02 @ 18:38:06

GENERAL INFORMATION:

Formation: "E-F"

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 20:06:21

Time Test Ended: 00:44:51

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: 3422.00 ft (KB) To 3450.00 ft (KB) (TVD)

Total Depth: 3450.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 226.74 psig @ 3424.00 ft (KB)

Start Date: 2012.06.02

End Date:

2012.06.03

Start Time: 18:38:08

End Time:

00:44:51

Capacity: 8000.00 psig

Last Calib.: 2012.06.03

Time On Btm: 2012.06.02 @ 20:06:06

Time Off Btm: 2012.06.02 @ 22:39:21

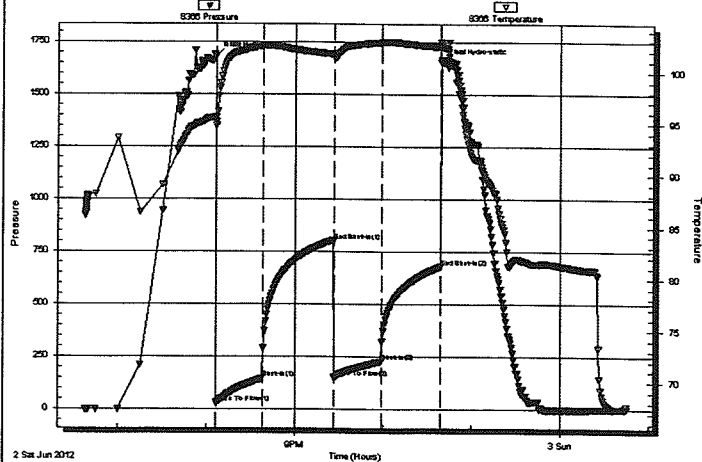
TEST COMMENT: IFP-Good Blow, BOB in 5 Min.

ISI-Dead

FFP-Fair Blow, BOB in 22 Min.

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1680.51	95.62	Initial Hydro-static
1	30.19	94.80	Open To Flow (1)
32	145.57	102.49	Shut-In(1)
80	801.21	101.78	End Shut-In(1)
81	151.29	101.42	Open To Flow(2)
113	226.74	102.86	Shut-In(2)
153	678.75	102.49	End Shut-In(2)
154	1652.71	102.92	Final Hydro-static

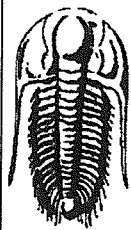
Recovery

Length (ft)	Description	Volume (bbl)
440.00	Muddy Water-80%W-20%M	6.17
10.00	Free Oil	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47805

DST#: 2

ATTN: Marc Downing

Test Start: 2012.06.02 @ 18:38:06

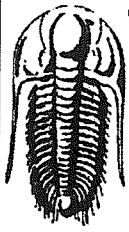
Tool Information

Drill Pipe:	Length: 3426.00 ft	Diameter: 3.80 inches	Volume: 48.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 48.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3422.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3402.00	
Shut In Tool	5.00			3407.00	
Hydraulic tool	5.00			3412.00	
Packer	5.00			3417.00	21.00 Bottom Of Top Packer
Packer	5.00			3422.00	
Stubb	1.00			3423.00	
Perforations	1.00			3424.00	
Recorder	0.00	8366	Inside	3424.00	
Recorder	0.00	8289	Outside	3424.00	
Perforations	23.00			3447.00	
Bullnose	3.00			3450.00	28.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47805

DST#: 2

ATTN: Marc Downing

Test Start: 2012.06.02 @ 18:38:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
440.00	Muddy Water-80%W-20%M	6.172
10.00	Free Oil	0.140

Total Length: 450.00 ft

Total Volume: 6.312 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

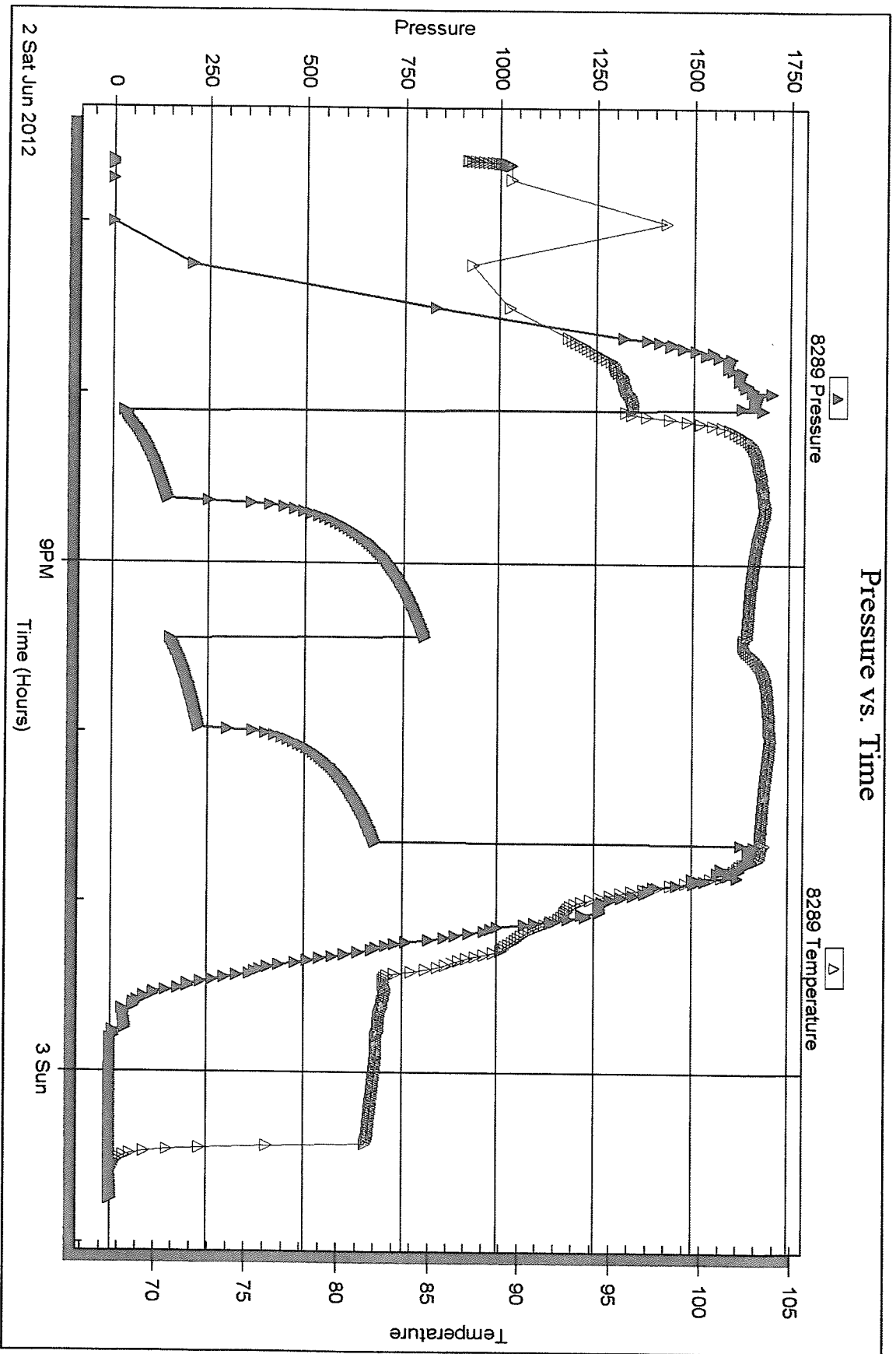
Recovery Comments:

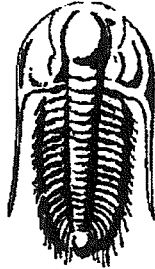
Serial #: 8289

Outside Gore Oil Company

Flante "C" #1

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

Plante "C" #1

17-10s-17w Rooks,KS

Start Date: 2012.06.03 @ 14:20:54

End Date: 2012.06.03 @ 19:47:24

Job Ticket #: 47806 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gore Oil Company

17-10s-17w Rooks,KS

Plante "C" #1

DST # 3

H-L

2012.06.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Downing

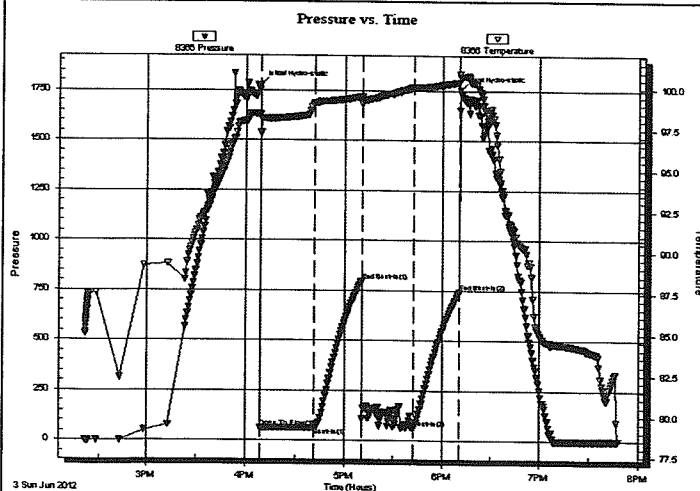
Test Start: 2012.06.03 @ 14:20:54

GENERAL INFORMATION:

Formation: H-L
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 16:09:09
 Time Test Ended: 19:47:24
 Interval: 3478.00 ft (KB) To 3588.00 ft (KB) (TVD)
 Total Depth: 3588.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jason McLemore
 Unit No: 54
 Reference Elevations: 2145.00 ft (KB)
 2137.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8366 Inside
 Press@RunDepth: 63.39 psig @ 3575.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.03 End Date: 2012.06.03 Last Calib.: 2012.06.03
 Start Time: 14:20:56 End Time: 19:47:24 Time On Btm: 2012.06.03 @ 16:08:54
 Time Off Btm: 2012.06.03 @ 18:11:24

TEST COMMENT: IFP-Surge on open, Dead
 ISI-Dead
 FFP-Dead
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1777.66	98.43	Initial Hydro-static
1	60.90	97.29	Open To Flow (1)
33	63.39	99.09	Shut-In(1)
62	796.11	99.52	End Shut-In(1)
94	65.27	100.12	Shut-In(2)
122	742.23	100.42	End Shut-In(2)
123	1752.38	100.77	Final Hydro-static

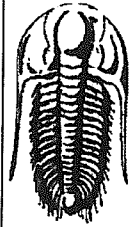
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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DRILL STEM TEST REPORT

Gore Oil Company

202 S. St. Francis
Wichita, KS 67202

ATTN: Marc Downing

17-10s-17w Rooks,KS

Plante "C" #1

Job Ticket: 47806

DST#: 3

Test Start: 2012.06.03 @ 14:20:54

GENERAL INFORMATION:

Formation: **H-L**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 16:09:09

Time Test Ended: 19:47:24

Interval: 3478.00 ft (KB) To 3588.00 ft (KB) (TVD)

Total Depth: 3588.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Reference Elevations: 2145.00 ft (KB)

2137.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8289 Outside

Press@RunDepth: psig @ 3575.00 ft (KB)

Start Date: 2012.06.03

End Date:

2012.06.03

Start Time: 14:20:41

End Time:

19:47:24

Capacity:

8000.00 psig

Last Calib.:

2012.06.03

Time On Btm:

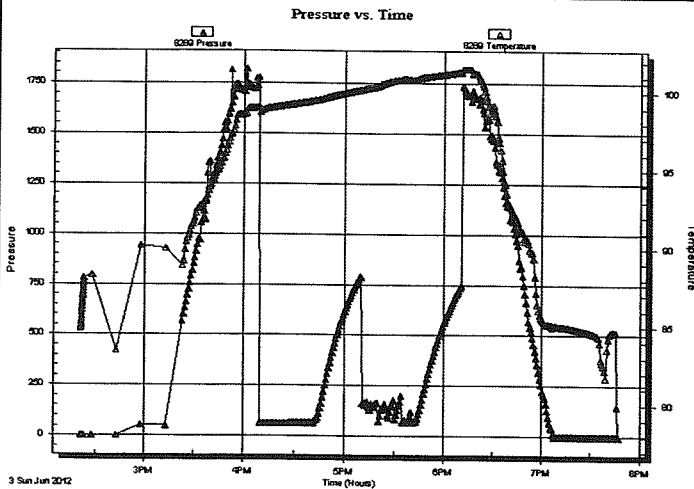
Time Off Btm:

TEST COMMENT: IFP-Surge on open, Dead

ISI-Dead

FFP-Dead

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

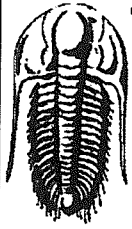
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

17-10s-17w Rooks,KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Downing

Test Start: 2012.06.03 @ 14:20:54

Tool Information

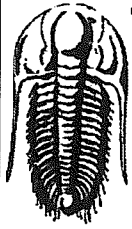
Drill Pipe:	Length: 3490.00 ft	Diameter: 3.80 inches	Volume: 48.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
		Total Volume:	48.96 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3478.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	110.00 ft			
Tool Length:	131.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3458.00	
Shut In Tool	5.00			3463.00	
Hydraulic tool	5.00			3468.00	
Packer	5.00			3473.00	21.00 Bottom Of Top Packer
Packer	5.00			3478.00	
Stubb	1.00			3479.00	
Perforations	1.00			3480.00	
Change Over Sub	1.00			3481.00	
Blank Spacing	93.00			3574.00	
Change Over Sub	1.00			3575.00	
Recorder	0.00	8366	Inside	3575.00	
Recorder	0.00	8289	Outside	3575.00	
Perforations	10.00			3585.00	
Bullnose	3.00			3588.00	110.00 Bottom Packers & Anchor

Total Tool Length: 131.00



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

17-10s-17w Rooks, KS

202 S. St. Francis
Wichita, KS 67202

Plante "C" #1

Job Ticket: 47806

DST#: 3

ATTN: Marc Downing

Test Start: 2012.06.03 @ 14:20:54

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

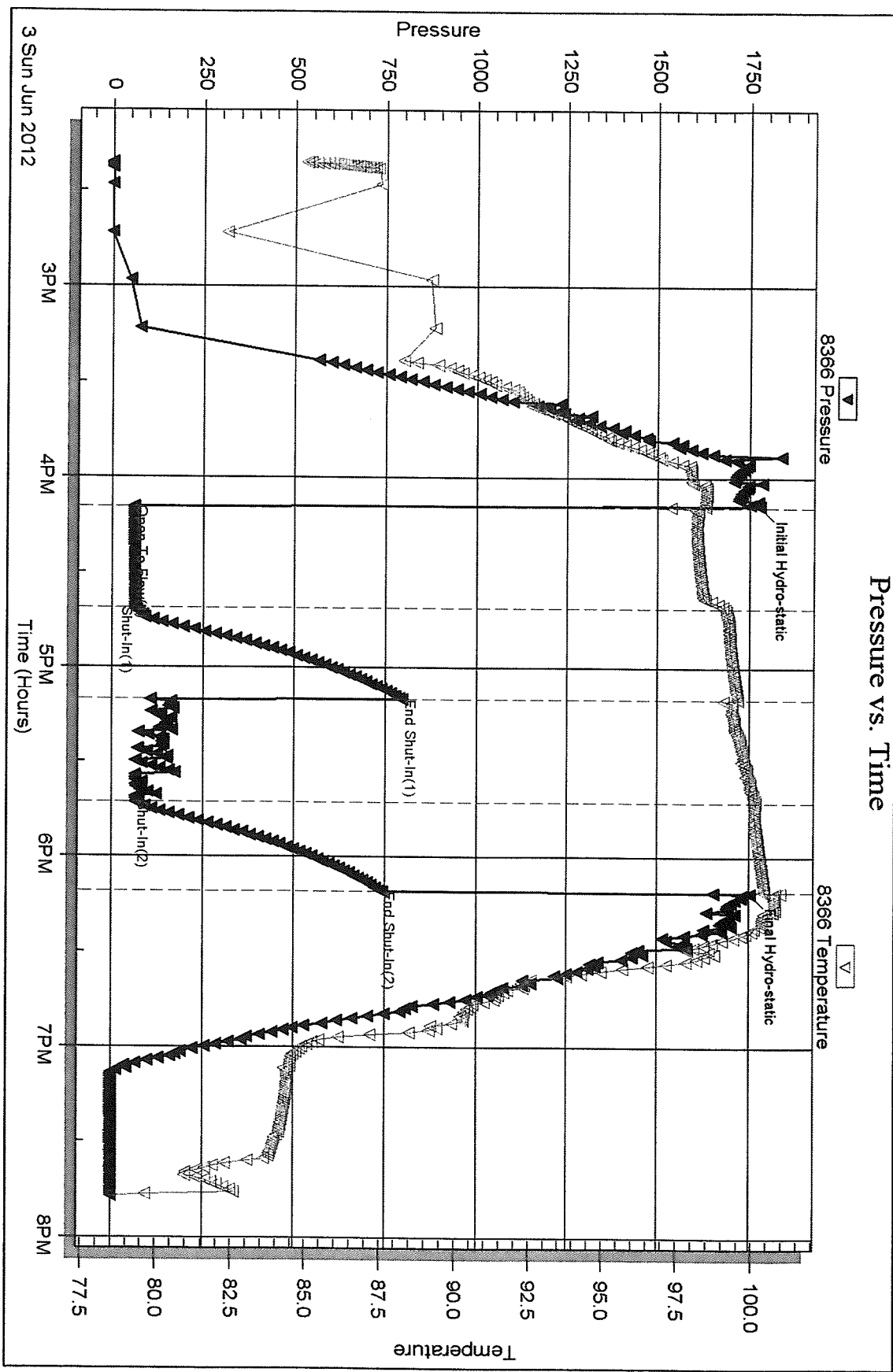
Inside

Gore Oil Company

Flante "C" #1

DST Test Number: 3

Pressure vs. Time

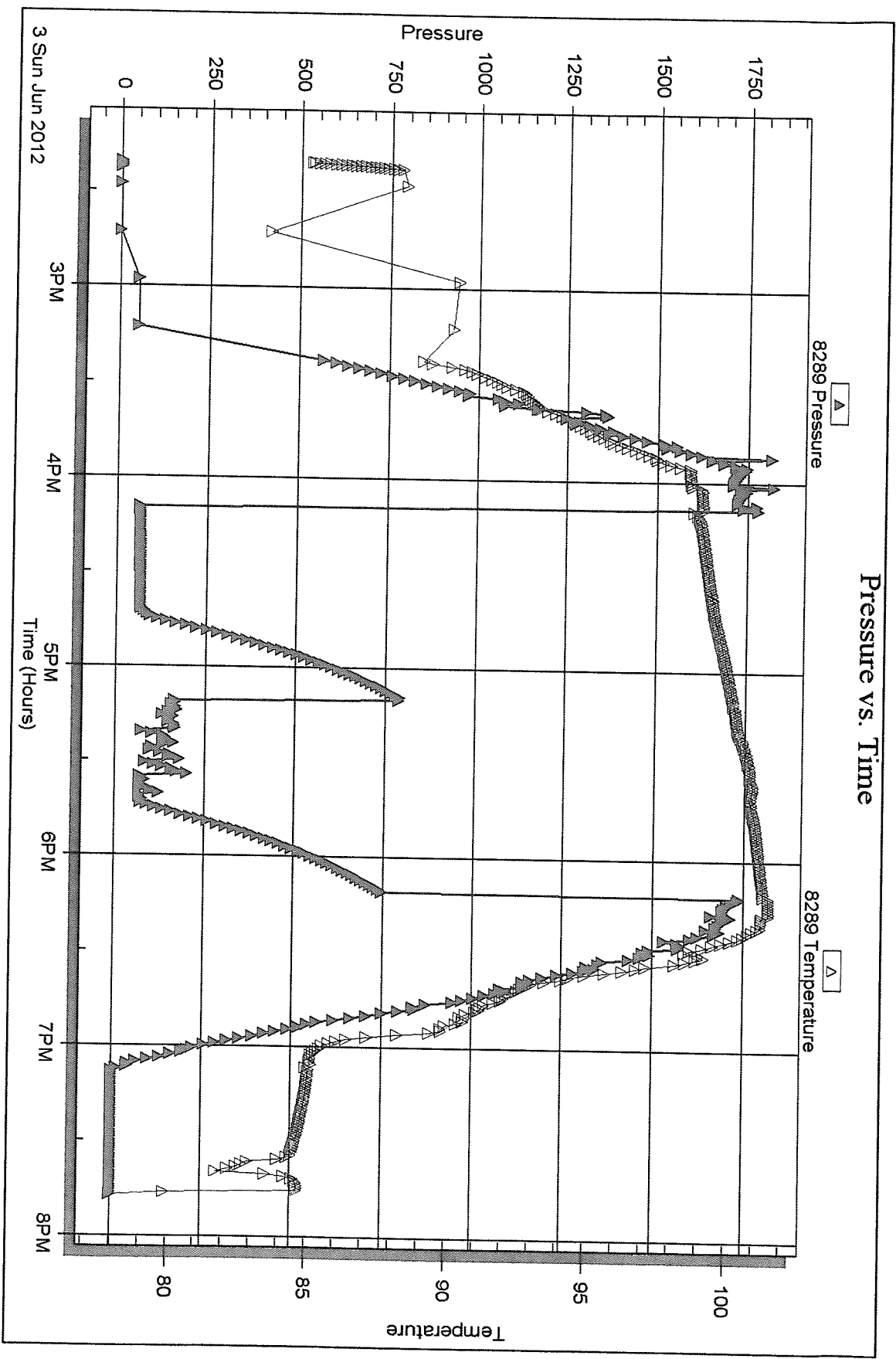


Serial #: 8289

Outside Gore Oil Company

Plante "C" #1

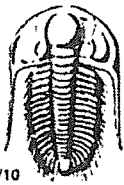
DST Test Number: 3



Triblote Testing, Inc

Ref. No: 47806

Printed: 2012.06.13 @ 15:35:13



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47804

Well Name & No. Plante "C" #1 Test No. 1 Date 6-2-12
 Company Cure Oil Company Elevation 2145 KB 2137 GL
 Address 202 S. St Francis, Wichita, KS. 67202
 Co. Rep / Geo. Marc Downing Rig Maverick 108
 Location: Sec. 17 Twp. 10s Rge. 17w Co. Rooks State KS

Interval Tested 3376-3428 Zone Tested LKC-'C-D'
 Anchor Length 52 Drill Pipe Run 3358 Mud Wt. 9.1
 Top Packer Depth 3371 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3376 Wt. Pipe Run 0 WL 7.2
 Total Depth 3428 Chlorides 1700 ppm System LCM 2#

Blow Description IFP- Surge, Then Dead
ISI-Dead
FFP-Dead
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

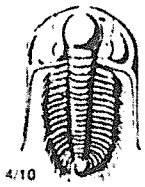
Rec Total 2 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1668 Test 1150 T-On Location 5:23
 (B) First Initial Flow 28 Jars _____ T-Started 6:22
 (C) First Final Flow 29 Safety Joint _____ T-Open 8:34
 (D) Initial Shut-In 324 Circ Sub _____ T-Pulled 10:36
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out 12:09
 (F) Second Final Flow 29 Mileage 5.8 rt 89.90 Comments _____
 (G) Final Shut-In 253 Sampler _____
 (H) Final Hydrostatic 1635 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Sub Total 0
 Initial Shut-In 70 Total 1239.90
 Final Flow 30 MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1239.90

Approved By _____ Our Representative Lance M. Jensen

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47805

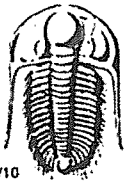
Well Name & No. Plante "C" #1 Test No. 2 Date 6-2-12
 Company Gore Oil Company Elevation 2145 KB 2137 GL
 Address 202 S. St Francis, Wichita, KS. 67202
 Co. Rep/Geo. Marc Downing Rig Maverick #108
 Location: Sec. 17 Twp. 10s Rge. 17w Co. Rooks State KS

Interval Tested 3422-3450 Zone Tested 'E-F'
 Anchor Length 28 Drill Pipe Run 3426 Mud Wt. 9.1
 Top Packer Depth 3417 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3422 Wt. Pipe Run 0 WL 7.2
 Total Depth 3450 Chlorides 1700 ppm System LCM 2[#]
 Blow Description IFF - Good Blow, BOB in 5 min
ISI - Dead
FFB - Fair Blow, BOB in 22 min,
FSD - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Free Oil</u>				
<u>440</u>	<u>Muddy Water</u>		<u>80</u>	<u>20</u>	

Rec Total 450 BHT _____ Gravity 32 API RW .230 @ 78 °F Chlorides 25,000 ppm
 (A) Initial Hydrostatic 1681 Test 1150 T-On Location 18:10
 (B) First Initial Flow 30 Jars T-Started 18:36
 (C) First Final Flow 146 Safety Joint T-Open 20:07
 (D) Initial Shut-In 801 Circ Sub T-Pulled 22:37
 (E) Second Initial Flow 151 Hourly Standby T-Out 24:42
 (F) Second Final Flow 227 Mileage 89.90 Comments _____
 (G) Final Shut-In 679 Sampler _____
 (H) Final Hydrostatic 1653 Straddle _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 45 Day Standby _____
 Sub Total 1239.90 Accessibility _____
 Sub Total 1239.90 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1239.90
 MP/DST Disc't _____

Approved By _____ Our Representative Jason McHenry
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47806

Well Name & No. Plante "C" #1 Test No. 3 Date 6-3-12
 Company Gore Oil Company Elevation 2145 KB 2137 GL
 Address 202 S. St Francis, Wichita KS. 67202
 Co. Rep / Geo. Marc Downing Rig Maverick #108
 Location: Sec. 17 Twp. 10s Rge. 17w Co. Rocks State KS

Interval Tested 3478-3588 Zone Tested H-I-J-K-L
 Anchor Length 110 Drill Pipe Run 3490 Mud Wt. 9.1
 Top Packer Depth 3473 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3478 Wt. Pipe Run 0 WL 7.2
 Total Depth 3588 Chlorides 2700 ppm System LCM 2#

Blow Description IFP- Surge on open, Dead
ISI-Dead
FFP-Dead
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1778 Test 1150 T-On Location 14:09
 (B) First Initial Flow 61 Jars _____ T-Started 14:18
 (C) First Final Flow 63 Safety Joint _____ T-Open 16:09
 (D) Initial Shut-In 794 Circ Sub _____ T-Pulled 18:06
 (E) Second Initial Flow plugging Hourly Standby _____ T-Out 19:48
 (F) Second Final Flow 65 Mileage 89.90 Comments _____
 (G) Final Shut-In 742 Sampler _____
 (H) Final Hydrostatic 1752 Straddle _____
 Ruined Shale Packer _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Day Standby _____
 Accessibility _____
 Sub Total 1239.90 Total 1239.90 MP/DST Disc't _____

Approved By _____ Our Representative Jason McLamou *Thank you*

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